



Forward-looking statements

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Agenda / Presenters

- Introduction
- Key developments
- Contract and outlook
- Financial
- Summary
- Q&A



Executive Chairman



Finn Atle Hamre

CEO



Sveinung Alvestad

CFO



SeaBird Exploration Plc

- Only pure play OBN source company listed globally
- Headquarter in Bergen
- Listed in Oslo under ticker SBX NO

Market Cap.: USD 39.7mNIBD: USD 12.6m

- Strong backlog and positive market outlook
- Company approaching next phase
 capital distribution







Eagle Explorer

OBN Source 2D Fulmar Explorer

OBN Source

Equipment

Can equip one 2D and one OBN source, alternatively two OBN source



Key events Q3 2023

Operational Financial

Utilization of 96 %

Eagle Explorer

- Completed source project in Malaysia early October
- Completed 3rd SPS early November
- Currently mobilizing for 2D project in Malaysia

Fulmar Explorer

- Good steady production in GoM
- 2 year firm Contract started in September

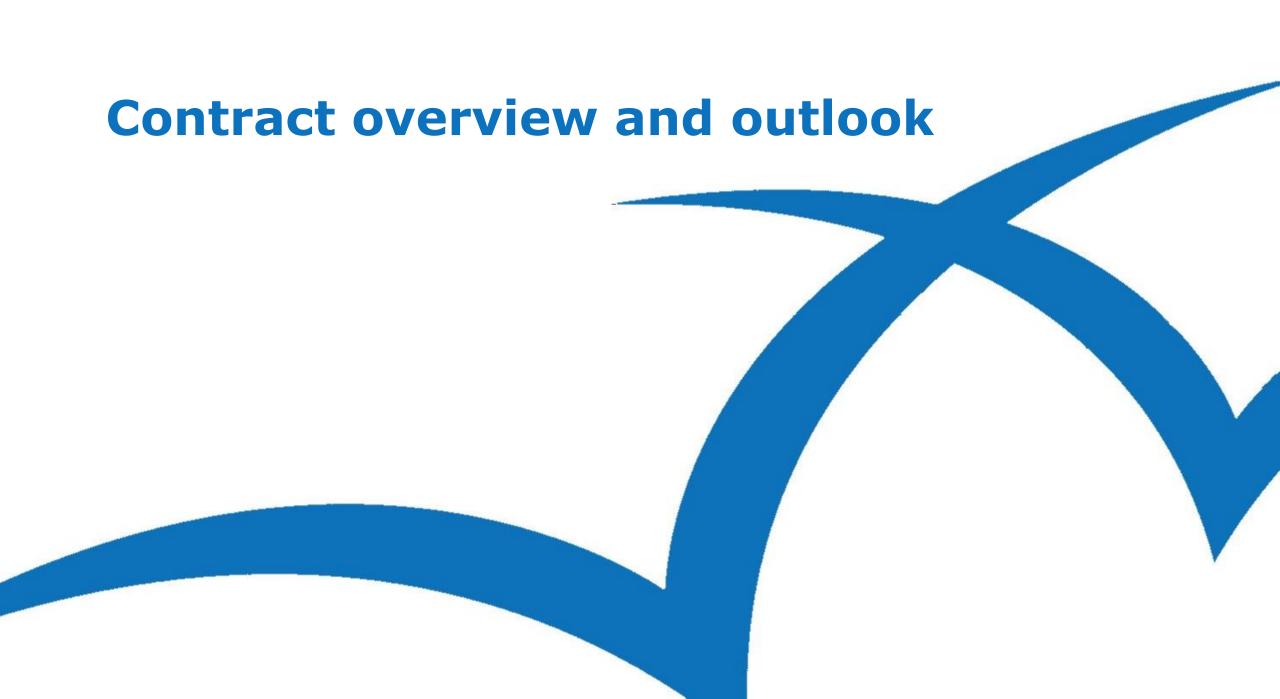
Revenue: USD 6.5m (Q3 2022: USD 2.8m)

EBITDA: USD 2.0m (USD -0.6m)

Net income: USD 0.5m (USD -2.5m)

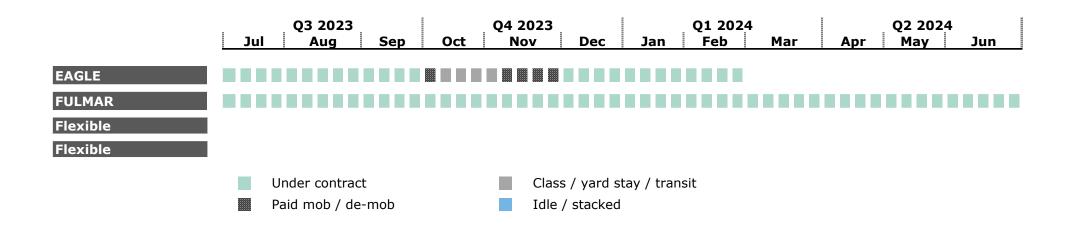
- Project unwind in India negatively impacted the revenue with USD 2.1m as disclosed in the Q2 2023 report. Hence, operational EBITDA was USD 4.2m.
- Cash flow operating activities USD 3.4m (USD -8.1m)
- Cash: USD 4.1m (USD 1.2m)*
- Net interest bearing debt: 12.6m (USD 17.6m)*
- Strong focus to optimize working capital. Tied up capital in contract commencement is somewhat offset by improving payment terms.

Backlog and new bank financing setting company up for next phase





Contract coverage



Key highlights:

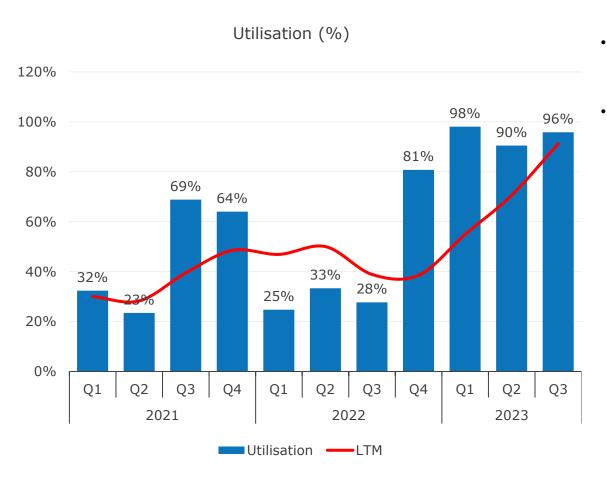
- "Fulmar Explorer"
 - In production
 - Fully booked until September 2025
- "Eagle Explorer"
 - In production
 - SPS completed on time and budget
 - Currently mobilizing for a 90-days 2D project

Positive outlook:

- A number of new contract opportunities are being evaluated
- Opportunities supporting profitable growth are continuously monitored



Utilisation



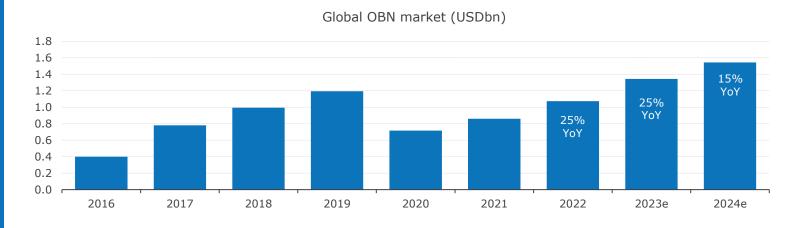
- Q3 utilisation was 96%
- Utilisation year to date has been 95%



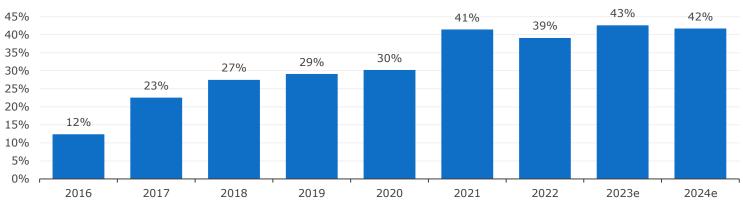
Global OBN market is strengthening

- OBN market has grown 20% annually the last 7 years
- OBN now accounts from ~40% of overall seismic spending
- Structural growth in OBN:
 - In-field
 - Near-field
 - 4D
- «We continue to drive down unit cost.
 Ocean Bottom Seismic now is being
 deployed widely across our portfolio,
 giving a better view of the barrels that
 remain.»

BP Q4 2022 conference call



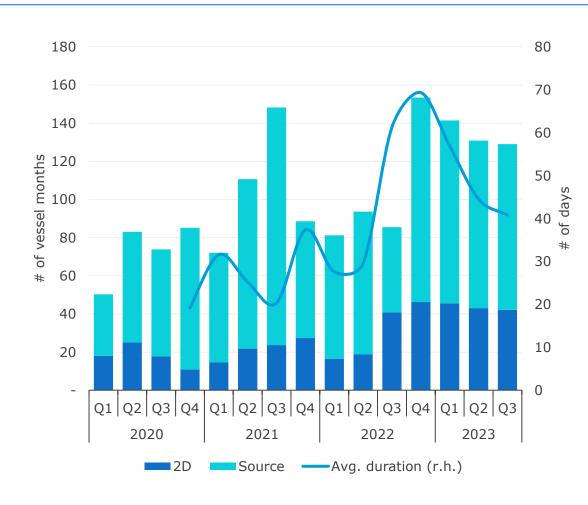




Source: ABG Sundal Collier 09.11.2023 – Page 9



Market trends



General

- Tendering activity continues strong and reflects seasonal positioning
- Duration of new tenders is increasing
- Strong outlook for energy prices following years of underinvestment
- Oil & gas to remain an important part of energy mix in the foreseeable future

Ocean bottom seismic

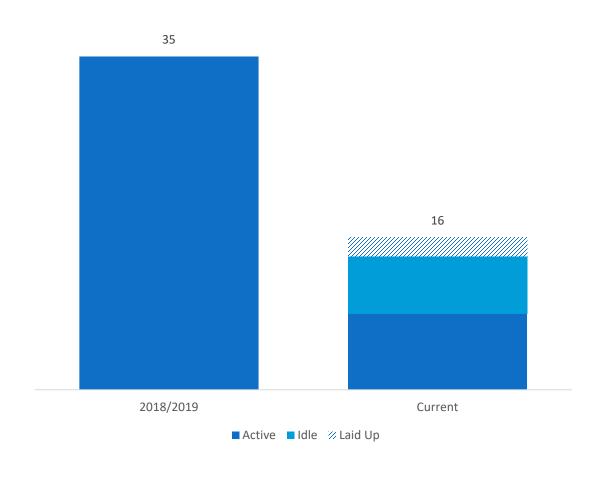
- Oil & gas companies' focus on increased oil recovery on producing fields, as well as near-field exploration
- Reduced competition following equipment consolidation and vessels exiting the OBN source segment
- Key areas Gulf of Mexico, Brazil, West Africa, North Sea and India

Proprietary 2D surveys

- Energy security emerging as a demand driver in select regions – Far East, Africa and South America
- India expected to be an important market for 2D going forward



Source fleet overview



- Current fleet of active source vessels consists of 14 vessels*
- 2 vessels laid up with average age of 13-14
- Vessels leaving the industry
- The comparable fleet in 2018/2019 was 35 vessels.
- Active fleet reduced by ~60%

^{*} This is the "free" fleet competing for work globally, excluding Russian and Chinese vessels due to limitations and also "inhouse" vessels from integrated players not being offered to competitors

Financials



Financial highlights

Q3 2023*

- Revenues of USD 6.5m (Q3/22: USD 2.8m)
 - Negatively impacted by a USD 2.1m pre-announced project unwind in India. Underlying revenues of USD 8.7m
- EBITDA of USD 2.0m (USD -0.6m)
- Net profit of USD 0.5m (USD -2.5m)
- Cash flow operating activities of USD 3.4m (USD -8.1m)
- Net interest bearing debt of USD 12.6m (USD 12.9m)
- Equity ratio of 58% (48%)

Guidance

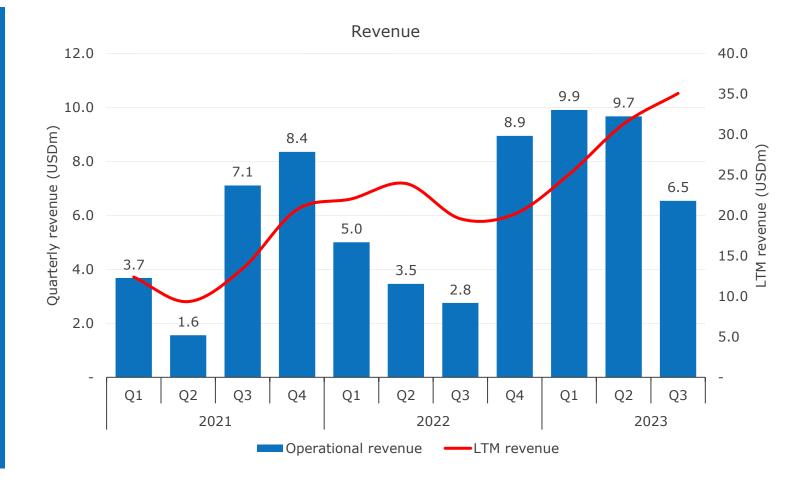
- SG&A: Annual run-rate lowered to USD 3.5-4.0 million due to operational optimalization and favourable currency development
- Tied up capital in contract commencement is somewhat offset by improving payment terms
- Strong focus on working capital optimalization, cash conversion and free cash flow to equity
- Expect to announce first dividend with the Q4 2023 report February 16th 2024

Key figures						
All figures in USD '000	Quarters*		9 months ending*		Full year*	
(except EPS and equity ratio)	Q3 2023	Q3 2022	30.09.23	30.09.22	2022	2021
Revenues	6,537	2,756	26,109	11,220	20,164	20,705
EBITDA	2,018	-609	10,961	-1,676	-1,275	-4,185
EBIT	517	-1,842	6,513	-7,319	-9,617	-11,779
Profit/(loss) for the period	454	-2,534	9,497	-9,034	-12,861	-11,425
Earnings per share	0.01	-0.04	0.12	-0.18	-0.21	-0.35
Cash flow operating activities	3,405	-8,070	7,049	-17,408	-16,459	6,526
Total assets	54,886	68,292			0	0
Net interest bearing debt	12,606	12,879			15,435	13,015
Equity ratio	58%	48%			45%	41%



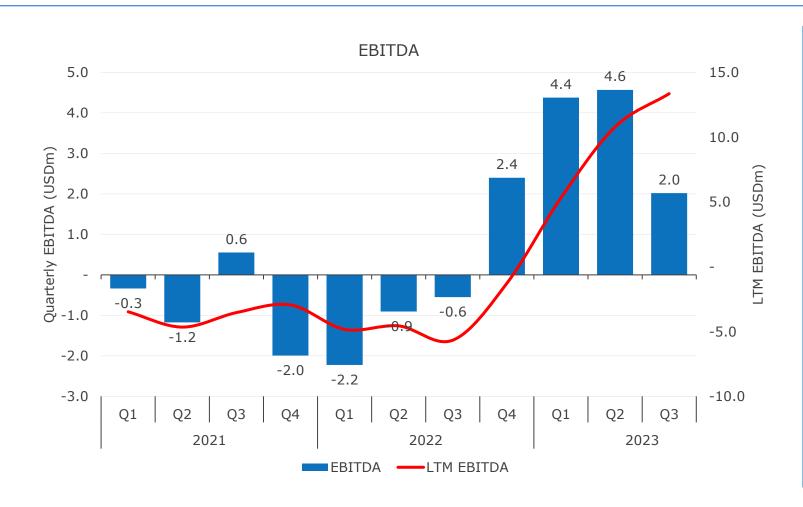
Revenue

- Q3 revenue of USD 6.5m was negatively impacted by the preannounced USD 2.1m non-cash reversal of receivables
- Operational revenue for the quarter was USD 8.7m, reflecting continued high utilisation of 96%
- Solid revenue contribution from both vessels
- Revenues for last twelve months of USD 35.1 million





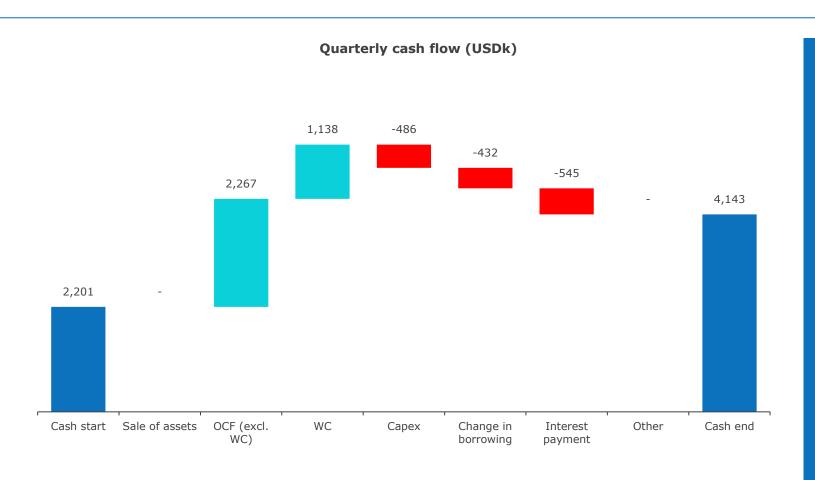
EBITDA



- Q3 EBITDA of USD 2.0m negatively impacted by the USD 2.1m reversal as described earlier.
- Underlying EBITDA for the quarter was USD 4.2m, up from USD -0.6m the prior year quarter
- EBITDA the last twelve months of USD 13.4m
- SG&A was USD 0.7m. SG&A expectations lowered to USD 3.5-4.0m annually with quarterly fluctuation



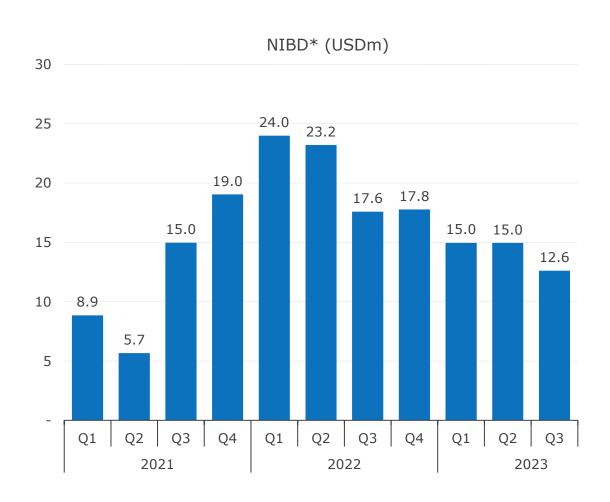
Cash flow bridge



- Strong operational cash flow at USD 3.4m
- Capex was USD 0.5m
- Debt service cost was USD 1.0m
- Net cash flow for the quarter was USD
 1.9 m



Net interest-bearing debt



- Net interest-bearing debt has been reduced from USD 24.0m from the start of 2022 to USD 12.6m as of Q3 2023
 - Bank financing: USD 14.2m
 - Equipment financing: USD 2.5m
 - Cash: USD 4.1m
- Reduced NIBD by USD 11.4m (~50%) since Q1 2022
- The refinancing of the bank facilities was finalized in July 2023
- The company is in compliance with all bank covenants





Illustrative annual EBITDA potential

Market condition as in:	2013	2020	2021	2022	Current market
Vessel					
2D	25	6	7	12-15	15-22
OBN source	20	2	5	11-14	12-16
SG&A	-4	-4	-4	-4	-4
Debt service					- 4.5
Capex					- 1.5
FCF to Equity ex flex capacity					17-28
FCF to Equity per share (NOK)					2.3-3.8
EBITDA from 1x OBN flex capacity					8-13

Bank debt

- Maturity in June 2026
- Gross USD 14.2m
- USD 4.5m in annual debt service

Capital Expenditure

- SPS Eagle in Q4 '23 USD 1.5m
- SPS Fulmar in 2026
- Est. annual CapEx without SPS of USD 1.5m per annum

Working capital

 Strong focus on working capital optimalization, cash conversion and free cash flow to equity

- Based on "rough" rate-level in the different period and current opex level
- Illustration above is based on 95% utilization for a full year and would be sensitive to any changes
- "Flex capacity" would require limited increase in SG&A
- "Flex capacity" not included in FCF to Equity



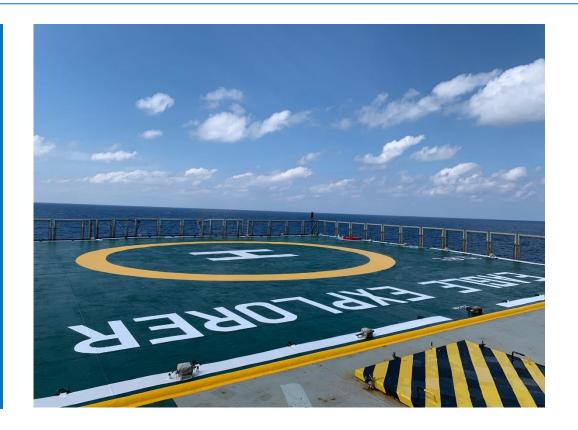
Capital distribution

- ✓ Secured new bank debt with maturity in June 2026
- ✓ ~USD 10m WC build last 18 months and bank debt repayment of ~USD 8m.
- ✓ Secured base utilization with attractive backlog for Fulmar Explorer until September 2025
- ✓ Completed a 5-year special survey for Eagle Explorer after quarter-end
- Prerequisite: Continued strong operational performance for both the Fulmar and Eagle
- Timing: Expect to announce first dividend with the Q4 2023 report February 16th 2024
- Aim to distribute excess cash without jeopardizing Seabirds sound financial position



Strategy

- Strong operational performance
- Backlog length and quality improving
- Focus on cash conversion and free cash flow to equity
- Actively monitor value accretive opportunities
- Backlog quality and debt refinancing sets the Company up for the next phase – capital distribution
 - Capital will be returned through dividends and/or share buybacks. General preference towards dividends, but at current share price and outlook buy-backs will be considered
 - Expect to announce first dividend with the Q4 2023 report February 16th 2024



Sound platform for profitability and consolidation in place