



Agenda

Odfjell SE, Capital Markets Day 2024

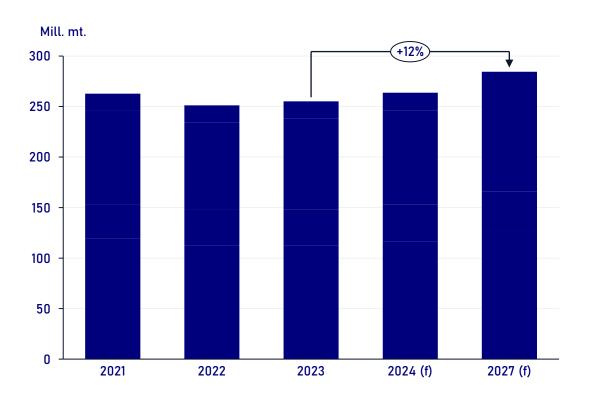
Time	Topic	Presenter	
10:00 – 10:20	Welcome: External impact on our business	Harald Fotland	CEO
10:20 - 10:40	Finance update	Terje Iversen	CF0
10:40 - 10:55	The Market: Today, key trends, and outlook	Nils Jørgen Selvik	VP Finance & IR
10:55 - 11:10	Coffee break		
11:10 - 11:30	Odfjell Tankers	Bjørn Hammer	CCO
11:30 - 11:45	Odfjell Terminals	Adrian Lenning	MD Odfjell Terminals
11:45 – 12:00	Concluding remarks and Q&A	Harald Fotland	CEO
12:00 - 13:00	Lunch/mingling session with light food		



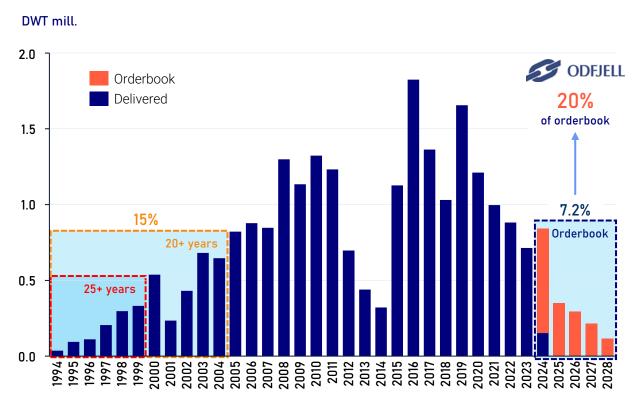
Market fundamentals are beneficial

The demand outlook slowly recovers, and the orderbook remains moderate and with Odfjell controlling one fifth

Global volume of chemical cargoes



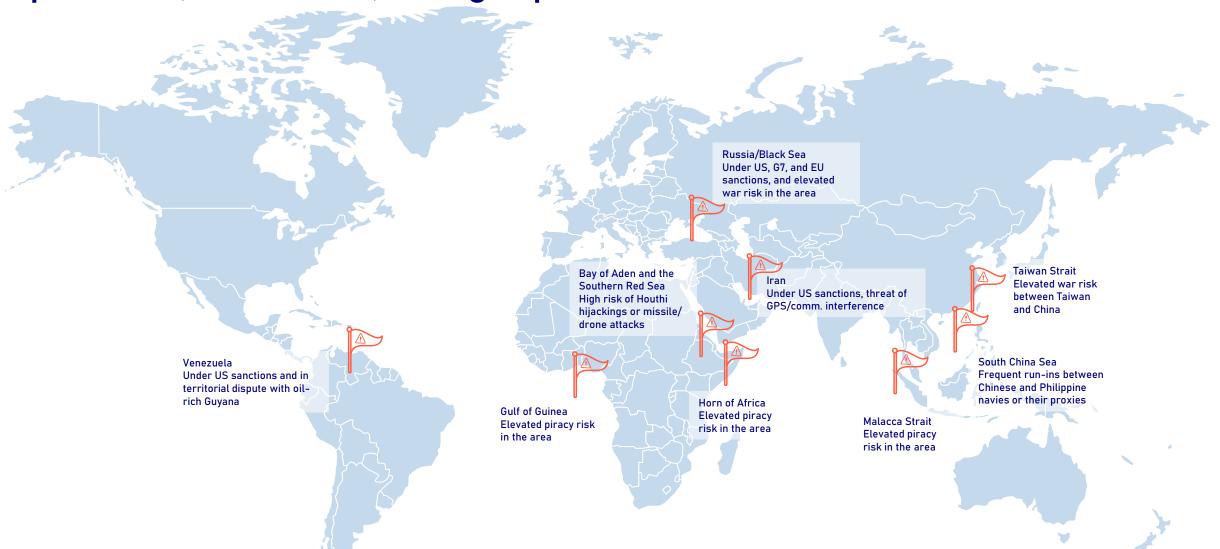
Deliveries per year, core chemical tankers



Core definition: Deep-sea chemical tankers with minimum 14 segregations and 50% stainless/high-quality coated capacity



Safety remains Odfjell's number 1 priority through shifting trade patterns, sanctions, and geopolitical unrest



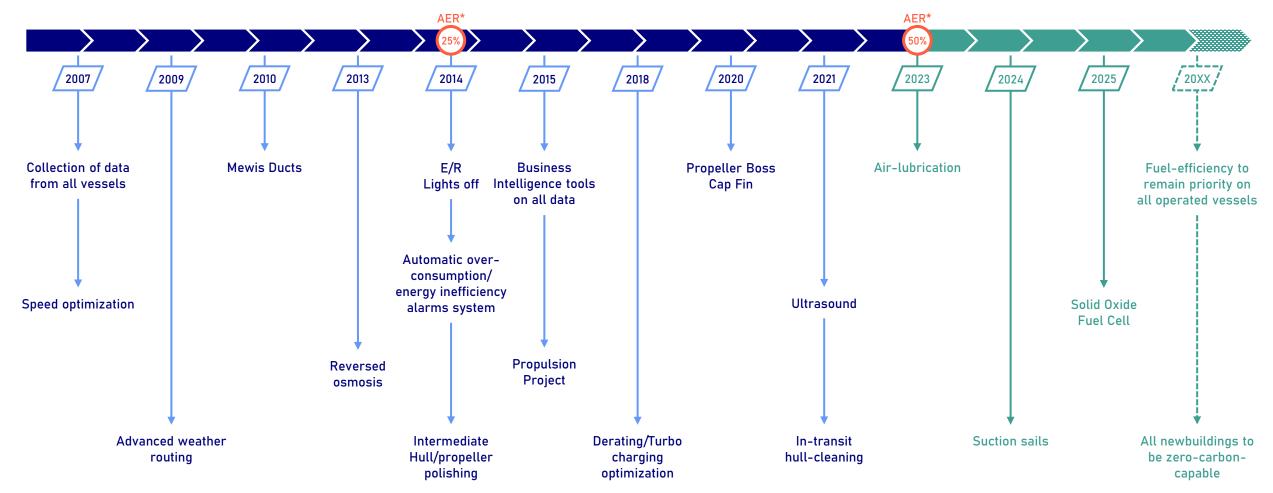


The Odfjell decarbonization journey

Our decarbonization efforts have yielded results - now, our focus will turn to innovative technologies

Odfjell has invested more than USD 35 mill. in retrofitting energy saving devices (ESD), including more than 130 ESD-installations since 2014

While the ESD program continues, our focus is turned towards innovation projects and novel technologies





We operate within a complex and evolving regulatory environment

Odfjell must adhere to a range of requirements and regulations











This environment is ever-changing and increasingly demanding



2019
DCS SEEMP II: Fuel/CO₂ reporting

2024 EU Emissions Trading Scheme

2026 UK Emissions Trading Scheme



Odfjell keeps a steady course, and we continue to capture the near term and build robustness for the long-term

Our organization has captured the upside of the beneficial market fundamentals, leading to record strong results and dividends

We build resilience for the future through strengthening of our balance sheet and a significant improvement of the COA portfolio

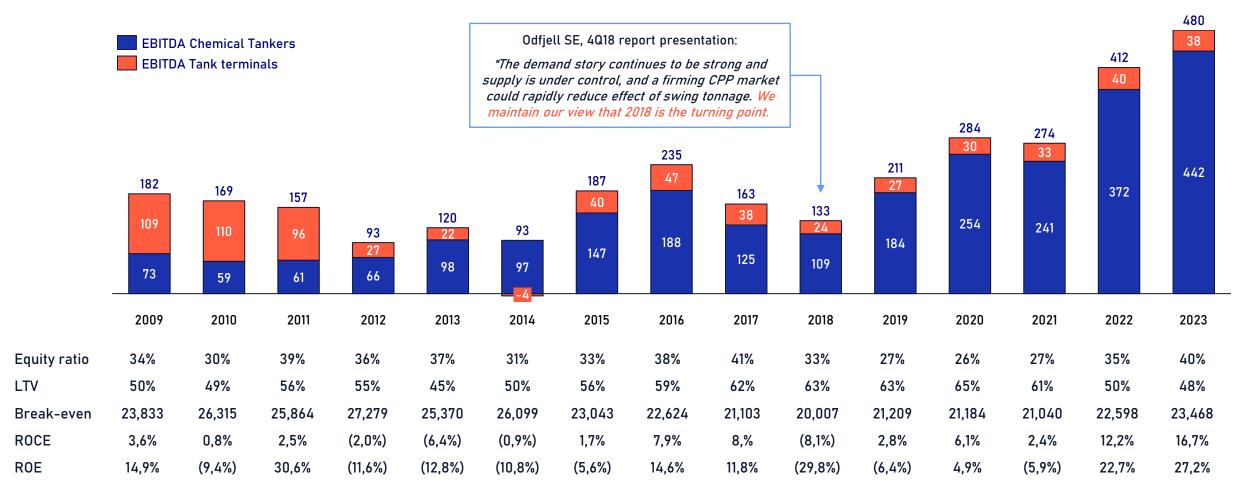
Odfjell Terminals deliver stronger results through organic growth and performance improvement initiatives, with locally funded capex

Despite volatility, we maintain the highest safety standards for our people and environment, and we improve our carbon intensity



Capturing the current strong chemical tanker market and strengthening our financial position

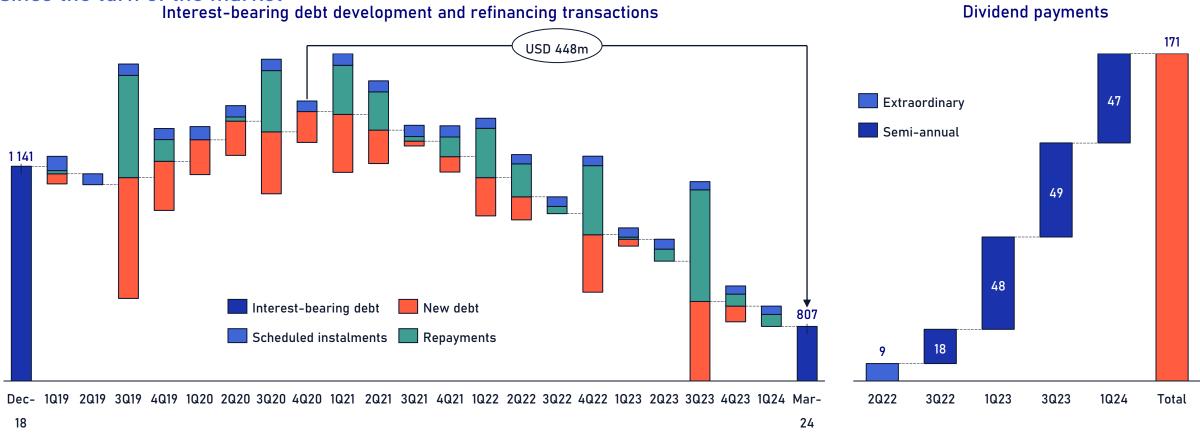
Thanks to improved earnings and capital discipline our financial position has improved substantially



"Our strategy is designed to **Capture** the short term, and to **de-risk** the long term"

<u>De-risking</u> the long-term by repaying debt, and returning funds to shareholders

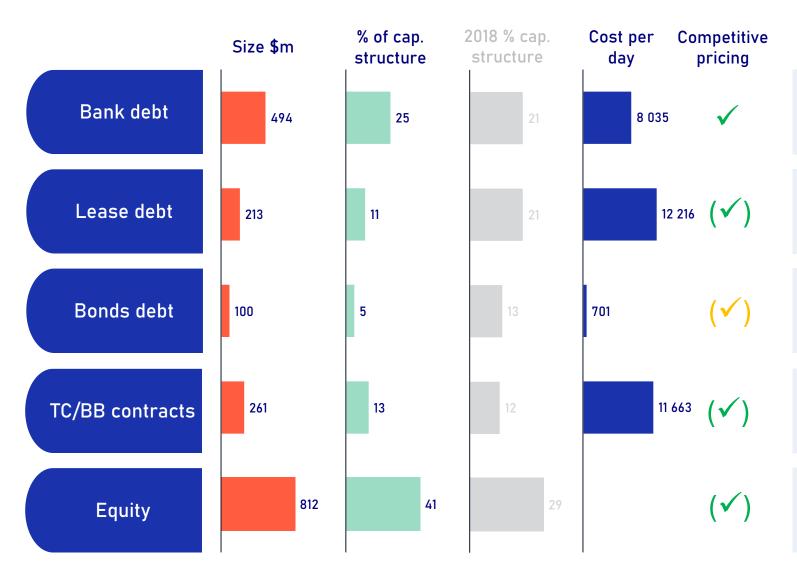
Total debt has been reduced by USD 448m since our latest newbuild delivery, and we have paid USD 171m in dividends since the turn of the market



Odfjell's dividend policy is to pay out 50% of net income adjusted for extraordinary items semi-annually. The policy is designed to deliver predictable and sustainable dividends going forward. Excess capital will be earmarked extraordinary debt repayments, but may also be used for value-creative investments, future fleet renewal, share buybacks and dividends

Solid access to capital at competitive terms

Odfjell capital structure 1Q24. Repricing of Odfjell as a credit- and investment case



- Focus area last few years
- Competitive pricing
- · Solid interest from top-tier shipping banks
- Overcoming age and profile restrictions
- Reduced exposure, but more to be done
- · Competitive pricing on new opportunities
- · Solid interest from top-tier lessors and geographies
- . LTV ~55% and flexible call-option structures
- Reduced exposure
- Expect substantial repricing of Odfjell as credit
- Growth capital
- Focus area last few years
- · Market pricing, trending up
- · Attractive access to Japanese new built tonnage
- Price/book >1.5x
- Growing number of shareholders
- · Share liquidity still a focus area

5

Odfjell has a leading position within sustainable finance

Introducing transition finance into our sustainable finance portfolio

Sustainability-Linked Framework dated 2020. KPI performance instrument linked to Odfjell's fleet AER. Targeting a reduction of 50% of absolute emission by 2030 compared to Odfjell's own baseline in 2008

First of its kind for the International shipping industry and for the Nordic region across all industries

Transition Finance Framework dated 2024. Use of proceeds instrument providing a holistic approach to transition investments towards 2050. Financing directly linked to investment which will help limit temperature increase to 1.5°C and support our climate targets

First of its kind in the Nordic shipping industry



Frameworks

2 1

Sustainability-linked debt (million USD)

554 (4)

Transition Finance debt (million USD)

30 😘

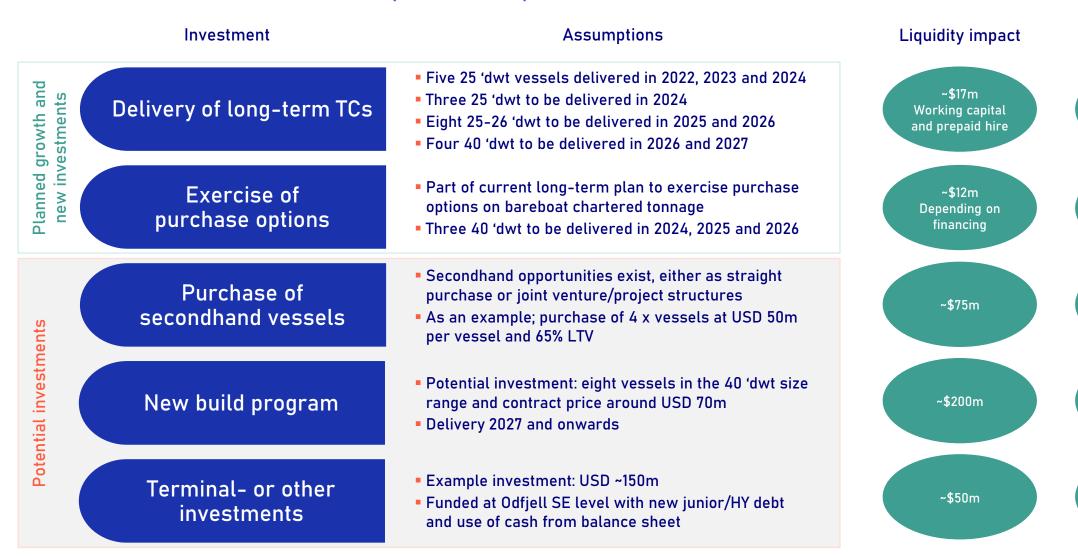
% ESG labeled finance of total IBD

69%



Building investment capacity for future growth

Estimated balance sheet effect from planned and potential future investments



Equity impact

~6%

Max. operating

lease value when

all vsls delivered

Aggregate all

three vessels

~3%

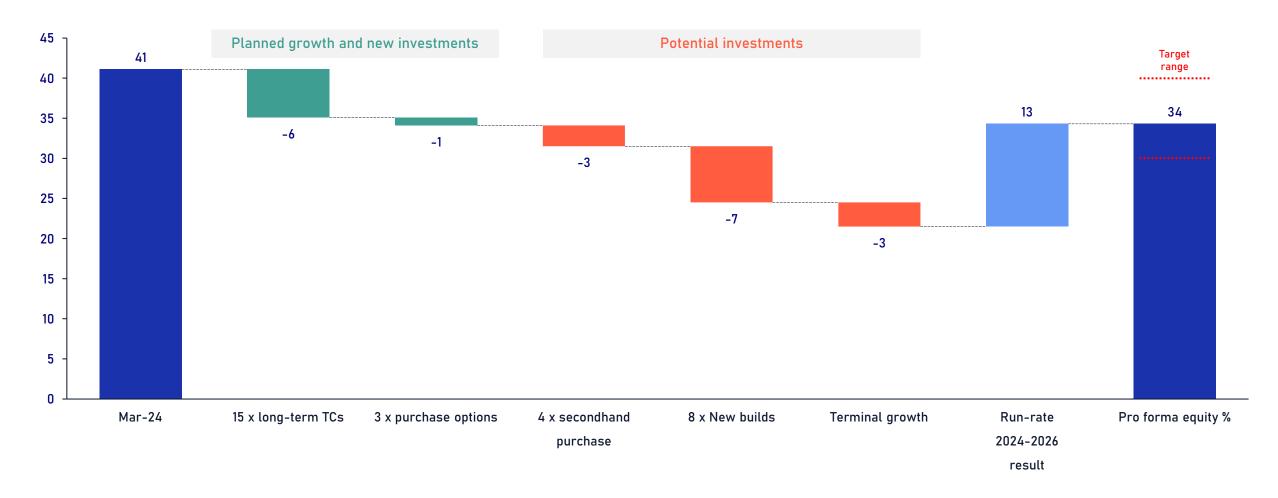
~7%

~3%

We can fund new acquisitions and remain within financial targets

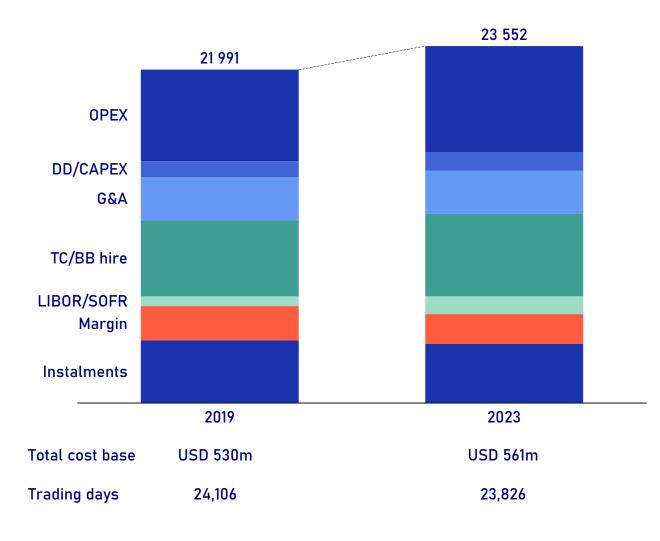
Impact from new investments is time dependent, but we can simulate pro forma effect from various growth initiatives

Odfjell SE equity (%) simulated impact from various growth initiatives



Reducing break-even on chemical tankers is still a key goal

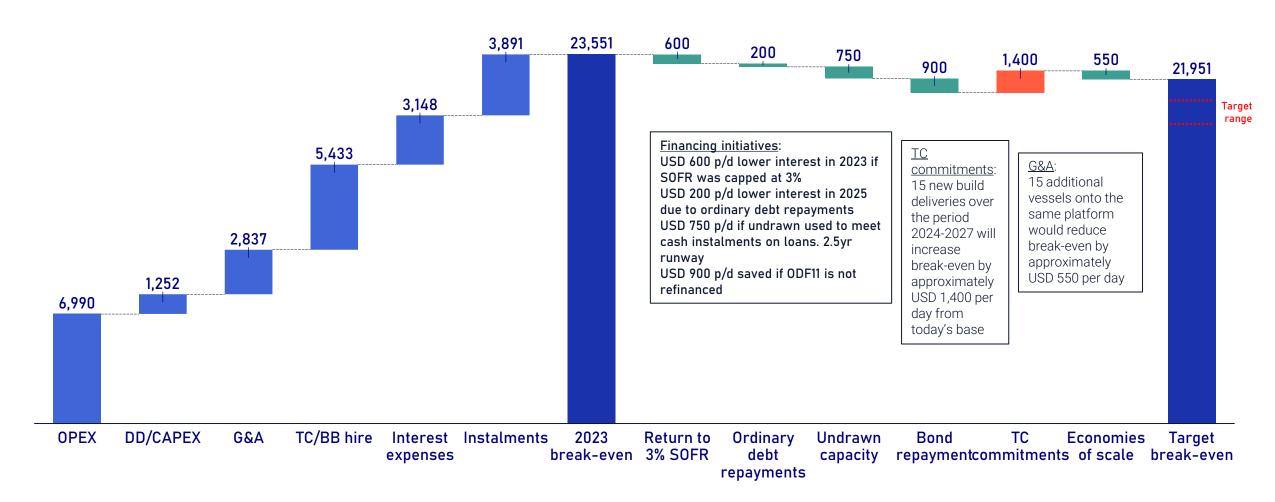
On-track with most financing initiatives, but facing headwind from higher benchmark rates, general cost inflation and fewer trading days



- Break-even has increased by approximately USD 1,500 per day from 2019 to 2023
- Inflationary pressure on OPEX explains approximately USD 1,000 per day
- Time charters are generally fixed cost and reflects underlying strong markets
- Higher LIBOR/SOFR rates has increased break-even by more than USD 500 per day
- Instalments have been stable as we continue to repay debt, however we can add back USD 1,000 per day that is non-cash (reduction in undrawn on revolvers)

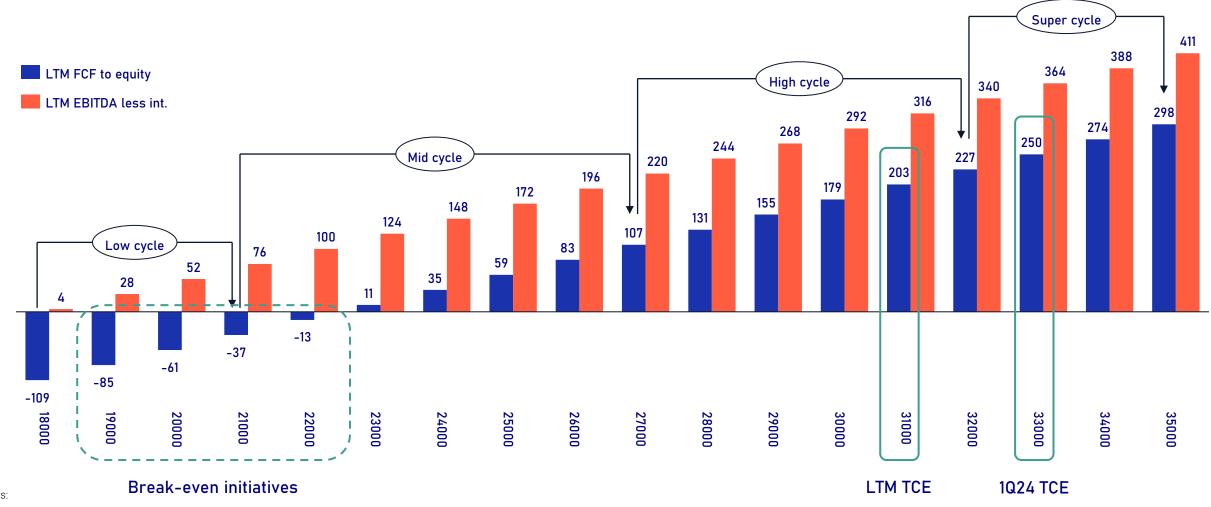
We are adjusting our near-term target range to reflect 'new norm' market rates

Continued debt reductions and refinancing initiatives can reduce break-even by approximately USD 3,000 per day



Strong free cash flow from current cost base

FCF to equity potential and EBITDA less interest expenses at various points in the cycle



LTM FCF to equity USD 203m includes LTM cash from operations less dry dock expenses, IFRS16 capital repayments and scheduled instalments on loans and leases. Change equals USD 23.9m per USD 1,000 change in TCE per day LTM EBITDA USD 316m includes LTM EBITDA less net interest expenses and IFRS16 capital repayments. Change equals USD 23.9m per USD 1,000 change in TCE per day

ODF share price is leading among peers

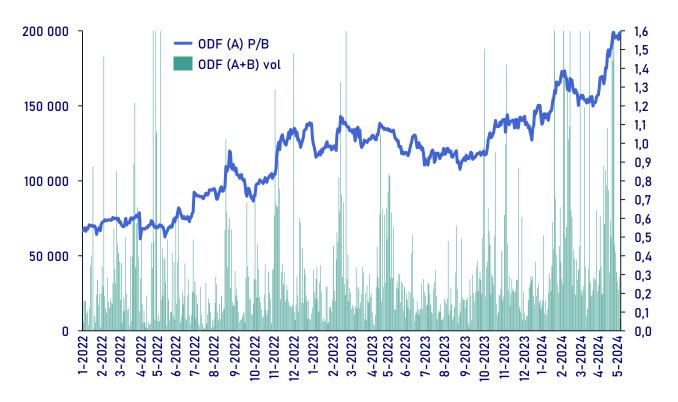
Volume has picked up, but improving share liquidity is still a focus area





- ODF (A) share price development since start of 2022 +428%
- Average analyst price target: NOK 185

Volume¹ and Price/Book ratio



- Volume has picked up, but improving share liquidity is still a focus
- Average daily volume in 2024 of 65k shares versus 33k shares in 2023 and 2022
- Number of shareholders have increased LTM with ~700 to 2 875





Summary

Delivering on our finance strategy



We are using today's strong market to strengthen our balance sheet and return funds to shareholders



Strong capital discipline, excess funds are earmarked dividends and debt repayments



We have been successful in optimizing our debt structure avoiding high-cost debt structures and new near-peak investments



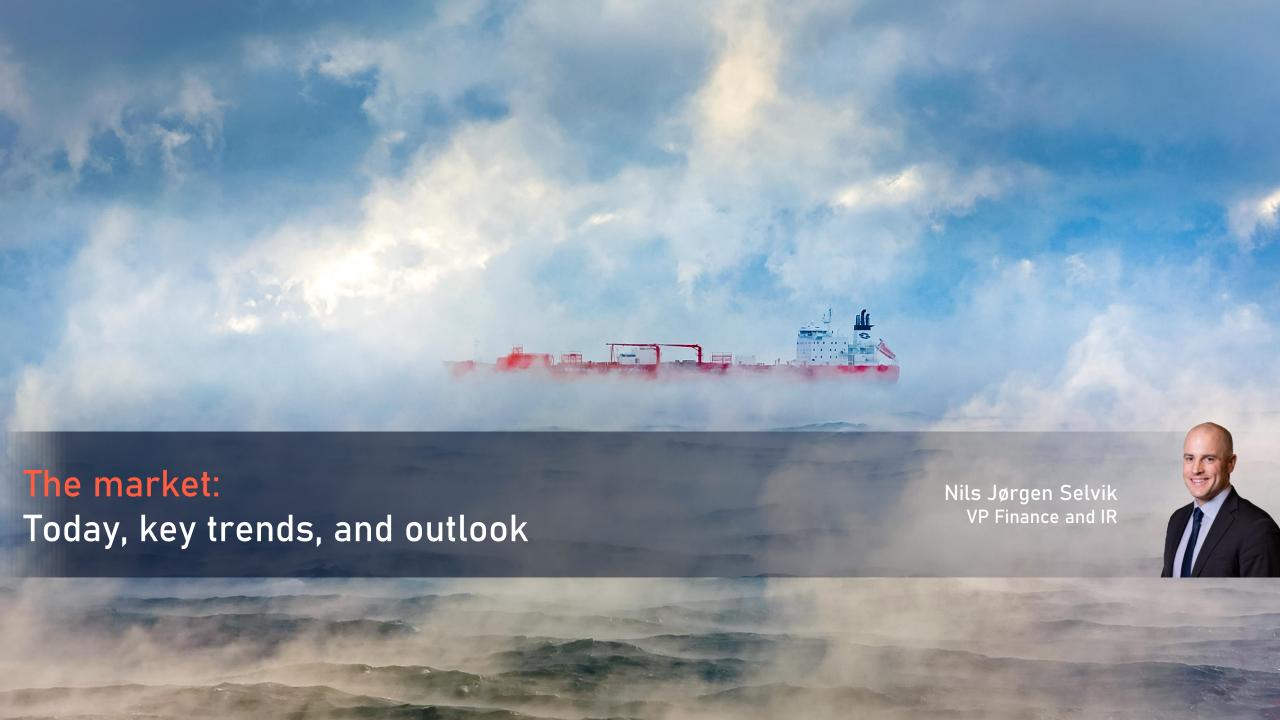
Access to a wide variety of funding sources and competitive cost of capital



We have a balance sheet that can accommodate growth opportunities. Leverage can be increased at all parts of our capital structure

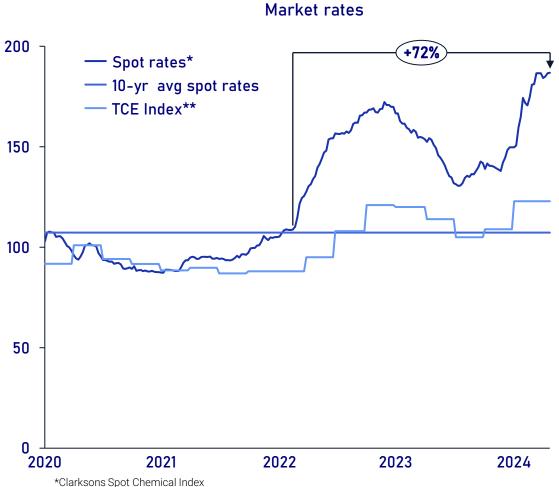


Equal treatment of shareholders is important, and we favour dividends over share buybacks

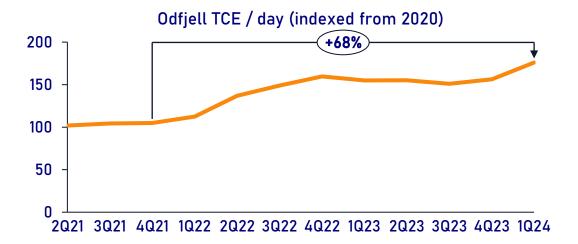


Chemical tanker spot rates

Volatility in rates, albeit around historical high levels



- During first half of 2023 spot rates decreased ~25% from 2022 peak, yet remained ~20% above 10-year average
- In 3Q23 rates started to turn up again, and the trend was then accelerated with the effects from the draught in the Panama canal and then towards of the end of the year, with the attacks from Houthi rebels on vessels in Red Sea and subsequent rerouting around South Africa/ Cape of Good Hope
- These effects on top of underlying tight fundamentals have pushed spot rates to levels surpassing the peak from 2022, sitting ~40% above turning point in 3Q23 and ~70% above 10-yr average



Comments

Clarksons Spot Chernical Ind

^{**}Clarksons Spot TCE Index

New supply disruptions contributed to further firming of spot markets

YTD24 highlights West of Suez

- Most trade lanes west of Suez saw spot rates stabilize throughout the first four months of the year, with the USG-Europe trade lane seeing some improvement
- Situations in the Panama and Suez canals contributed to limited tonnage supply in the Atlantic basin

West of Suez - chemical freight rates, bunker adjusted

Jul-22

— USG-Far East — USG-Europe — Soy (Arg-WCI) — USG-South America — Europe-USG

Jan-23

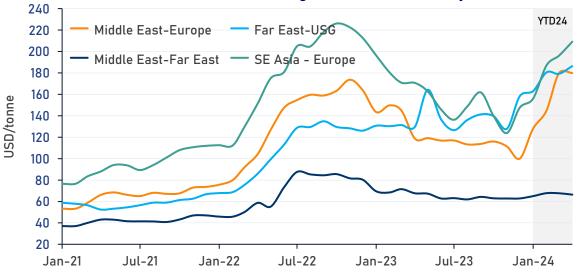
Jul-23

Jan-24

YTD24 highlights East of Suez 🥏

- The picture was varied east of Suez, but spot rates increased throughout the first four months of the year.
- Rates for Middle East export trade lane to Europe increased the most, while rates Middle East to Far-East were stable

East of Suez - chemical freight rates, bunker adjusted



220

200

180

160

120

100

80

60

20

Jan-21

USD/tonne

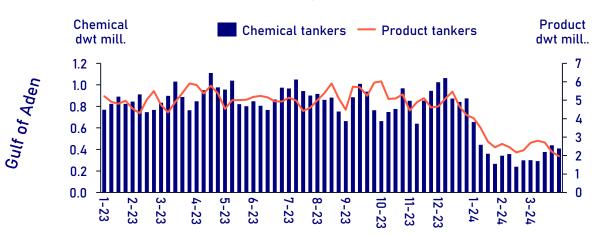
Jul-21

Jan-22

Disrupted tanker market unlikely to stabilize in the near-term

Panama restrictions remain and the Middle East conflict shows few signs of de-escalation

Chemical and product tanker transits



Chemical **Product** Chemical tankers — Product tankers dwt mill. dwt mill... Panama Canal 0.6 2.5 0.5 2.0 0.4 1.5 0.3 0.5 8-23 9-23

Outlook and comments

- Houthi rebels warn that attacks on commercial shipping is about to enter
 a "fourth phase," where vessels could be targeted further from Yemen
- Israel/Hamas cease fire negotiations are on-and-off
- Israel/Iran conflict reached new levels in April

The situation remains dangerous and unpredictable, and is presently not nearing any normalization

- El Niño weather phenomenon caused low water levels in Gatun Lake, but transition to La Niña is expected in summer/autumn 2024
- The number of transit slots increases gradually as water levels improve
- Waiting time and auction cost is down, but could bounce back if more vessels shift back to the canal route

Transit limitations are likely to remain for the next quarters, but are expected to normalize within the next year

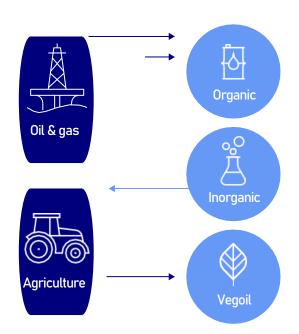


Our market

While linked to the broader tanker markets, the chemical tanker market is differentiated

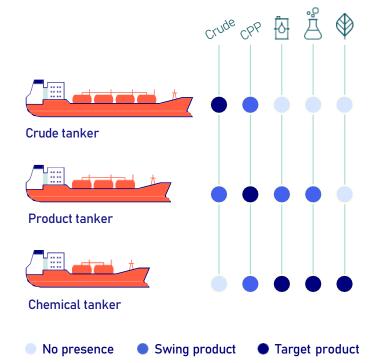
Ultimate drivers

Feedstocks for the products we ship are primarily derived from the oil, gas, and agricultural sectors



Vessel supply dynamics

Interchangeable fleets lead to correlation with crude and product tankers



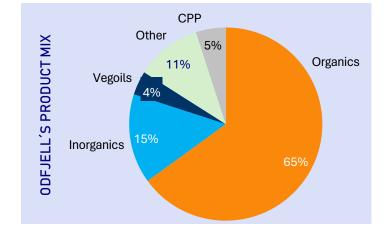
End-user demand

Most people are in daily contact with products that were once transported on our vessels

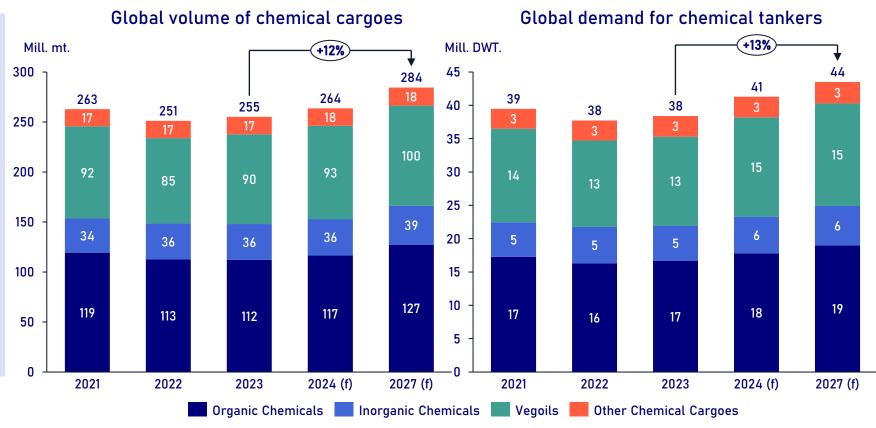


3

Global volumes set to grow, adding further demand for chemical tankers



- Positive GDP growth set to drive demand for chemicals on an aggregate level
- Largest growth is forecast for organics where methanol will be the main driver ahead of benzene, glycols and PX
- Volumes decreased in 2022 due to extraordinary with the war in Ukraine, high energy prices, covid lockdown in China and extreme weather negatively impacting yields for vegoils





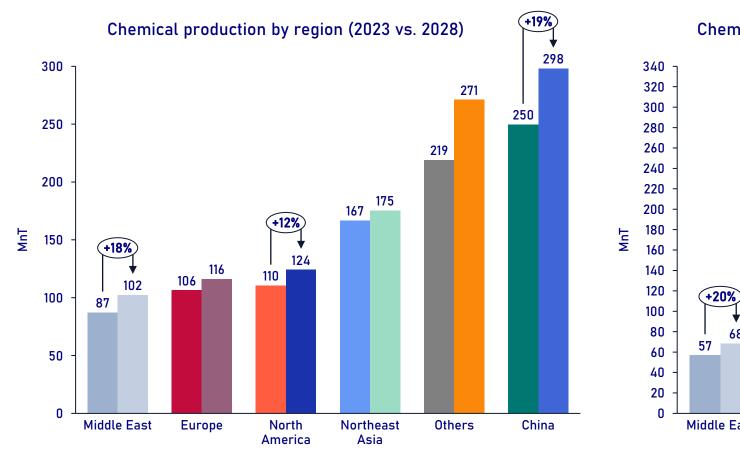
Product drivers and outlook

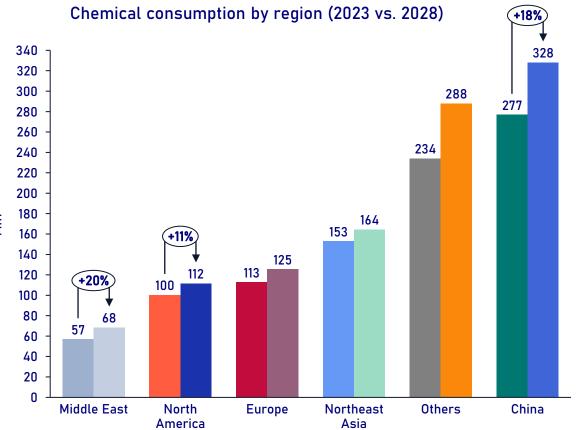
The cargoes we ship are diverse, linked to varying end markets from cooking to construction

	Product	Downstream uses and drivers	Development		Sea	aborne t	trade	(mt. mil	l.)		Outlook	
	Methanol	Automotive, fuels, pharma, construction/manufacturing, electronics	Methanol increasingly used as fuel									
	Paraxylene/xylenes	PET bottles and packaging, polyester clothes/textiles	(gasoline blend or directly), and as feedstock in methanol-to-olefins prod. • Significant increase in Chinese production capacity of e.g. PX, MEG, and styrene • Increasing wealth in the developing world constitutes a significant upside • Plastic pollution is a threat to biodiversity and nature, and is under scrutiny • Widespread projects to reduce harmful impacts, both upstream, downstream, and in the production of organic chemicals		129				146	149		
	Ethylene Glycol (MEG)	Polyester clothing/textiles, packaging, automotive and industry		114		137	134 140	140				
Organics	Styrene	Electronic appliances, food packaging, construction										
Orga	Benzene	Food packaging, paints and coatings, heat resistant plastics										
	MTBE	Octane fuel additive		2020		2022		2024(f)		2026(f)		
	Ethylene Dichloride	Construction, pipes, tubes, cables		2020		2022		2024(1)	2020(1)			
	Toluene	Octane fuel additive, paints and thinners, benzene production										
S	Sulfuric Acid	Agriculture (fertilizers), metals	Production of caustic soda demands high levels of electricity, which increasingly becomes a scarce resource	43	47	50	50	51	52	53		
Inorganics	Caustic Soda	Pulp/paper and alumina production, industrial cleaning										
ou	Phosphoric Acid	Agriculture (fertilizers)		2020		2022		2024(f)		2026(f)		
	Palm Oil	Cooking, butter substitute, methyl esters/biodiesel	Extreme weather impacting harvests	89	102	109	111	115	118	121		
Vegoil	Soybean Oil	Cooking, biodiesel, paints/ink	 Geopolitics and regulatory issues, e.g. regarding palm and sunflower oil Primarily produced in emerging markets 									
>	Sunflower Oil	Cooking, cosmetics		2020		2022		2024(f)		2026(f)		
'0	Ethanol	Biofuel, chemical feedstock	 Biofuel a means to decarbonize, but some feedstocks banned for other reasons Growing need for fertilizers as population and wealth increases 	30	35	38	40	42	44	46		
Others	Molasses	Food sweetening, animal feed, ethanol production										
0	Others	UAN: Agriculture (fertilizers)		2020		2022		2024(f)		2026(f)		

Global chemical production forecast

- Global production forecasted to grow by ~16 % from 939 MnT to 1087 Mnt over the next five years
- Global consumption forecasted to grow by ~9% from 993 MnT to 1085 MnT during the same period

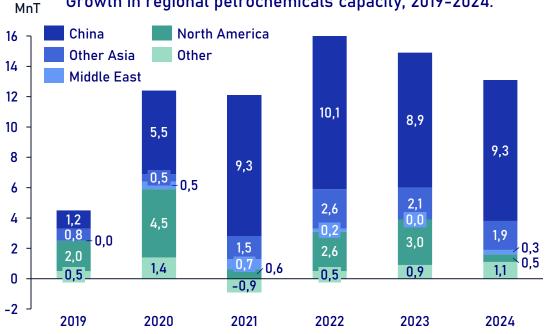




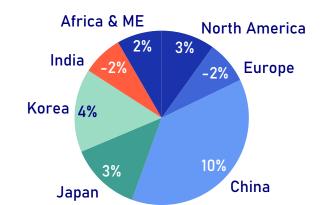
Chinese petchem industry has grown at a massive scale

Moving upstream on the path towards self-sufficiency - dependence on feedstock will remain





Global Chemical **Production Regional** Index, Y-o-Y change

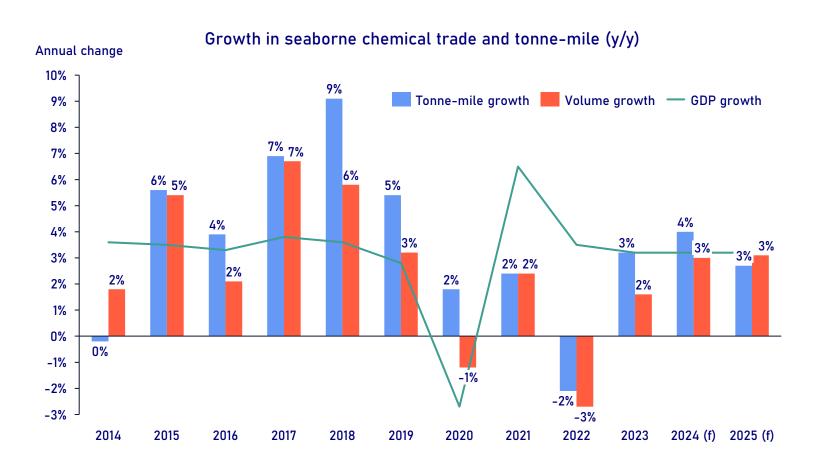


- 90% of China's increased oil demand from 2021-24 came from chemical feedstock like LPG, ethane and naphtha, and now accounts for a third of total demand
- China also imports large volumes of methanol for its methanol to olefins (MTO) production as well as other chemicals such as PX, MEG and benzene.
- We see increased self-sufficiency further down-stream and towards end products like polymers and synthetic fibers where China has gone from the world's largest importer, to largest producer, exceeding its own needs.
- US producers, on the back of feedstock advantage, have substantially increased exports of petrochemical feedstocks, intermediates and polymers.
- This includes flows to both China and Europe from the expanded American steam cracker fleet, an increasingly disruptive force in global markets.
- China as the largest global source of demand growth and the US source of supply growth (feedstock and intermediates) has enabled the petrochemical sectors in both countries to flourish.
- China's rapid expansion has resulted in significant overcapacity, which has led to increased export of certain products.
- Chinese imports of chemicals are forecasted to remain stable for now (except methanol which is forecasted to grow), with further added capacity absorbed by growth in domestic consumption (including exports).
- Current overcapacity and low production rates are likely to persist unless older less effective capacity is shuttered.

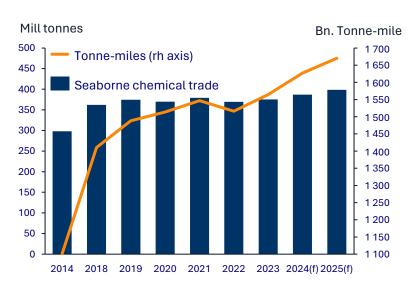


Both seaborne chemical trade and tonne-mile forecasted to grow

Increased sailing distance has been a driver of higher tonne-mile demand the last decade



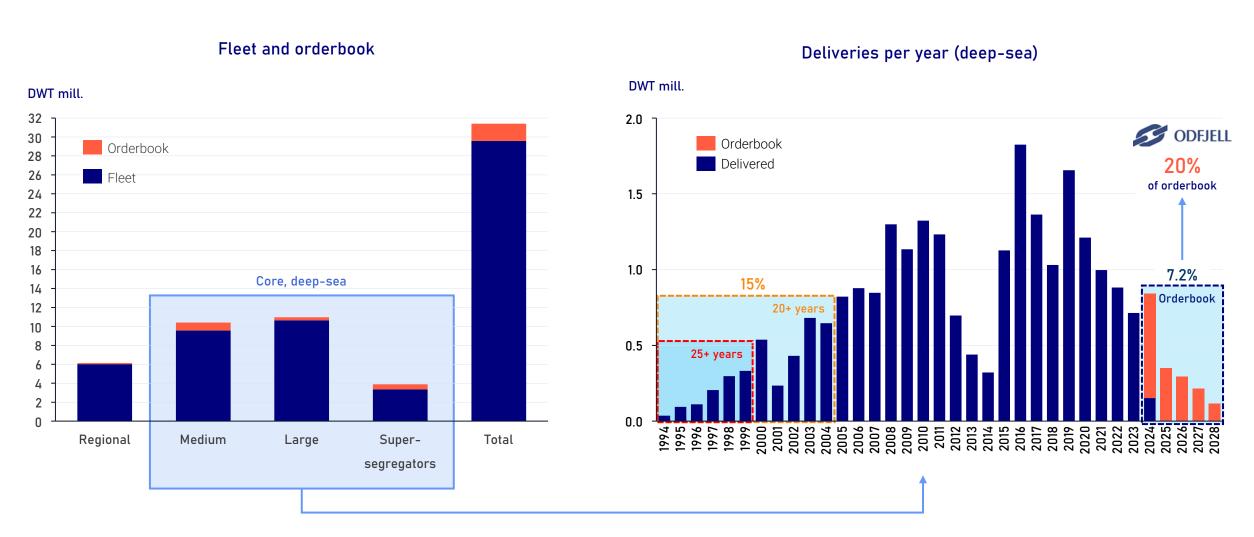
- A key driver in added tonne-mile the last decade relates to the emergence of chemical production hubs in the Middle East, US and China* - leading to more "centralized" production and higher share of volumes being transported by sea
- From 2022 geopolitical situation has led to increased sailing distance





The core chemical tanker orderbook is at low levels

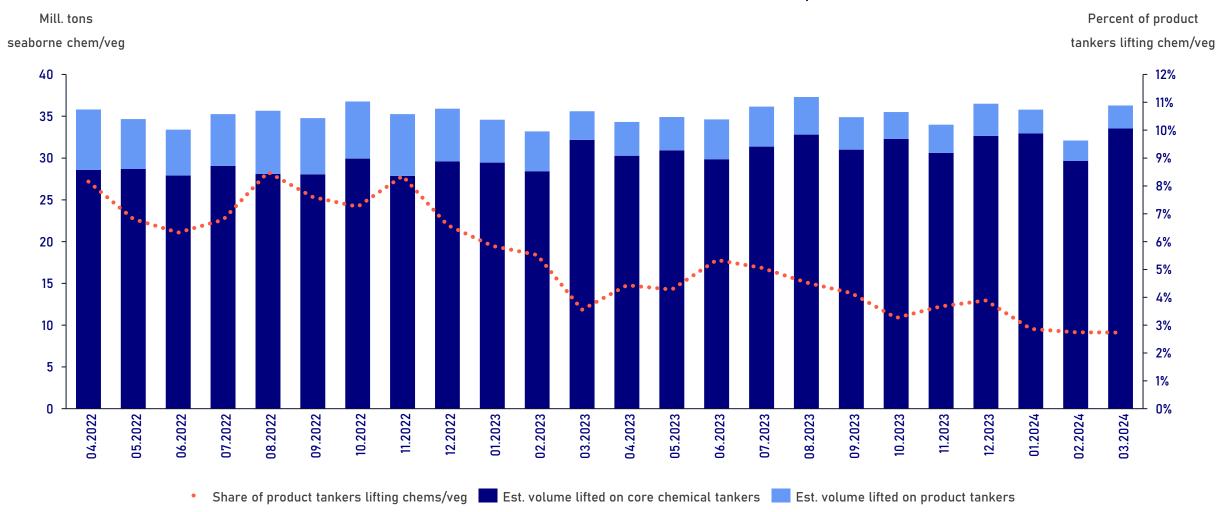
Especially within the segment of large, stainless vessels, ordering is limited, and delivery times are long



The chemical tanker market remains tight

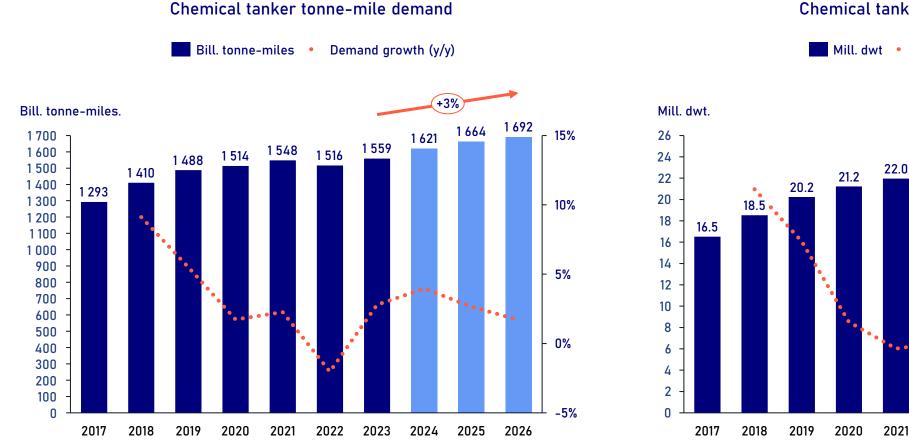
Seaborne chemical volumes are stable, and swing tonnage keep preferring CPP cargoes

Seaborne chemical volume lifted on core chemical tankers and product tankers



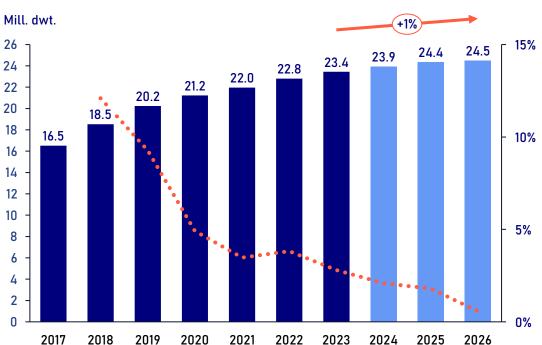
Long-term supply/demand fundamentals remains favorable

We expect a strong chemical tanker market in the coming years, despite some macroeconomic headwinds





Net fleet growth (y/y)





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The Odfjell Trade



- Presence in all major deep sea chemical trade routes with a versatile fleet
- Extensive market knowledge and well diversified contract portfolio across trades and products



Terminals

partly owned by

related parties

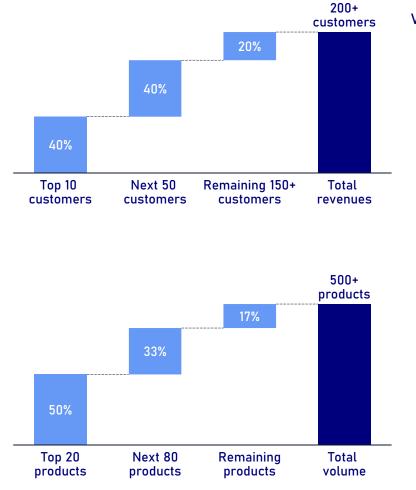
not used

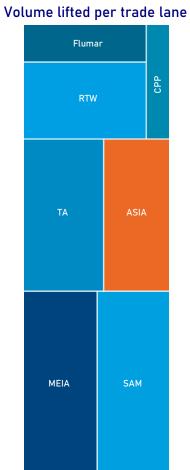
Mill. mt

Spot — — COA share

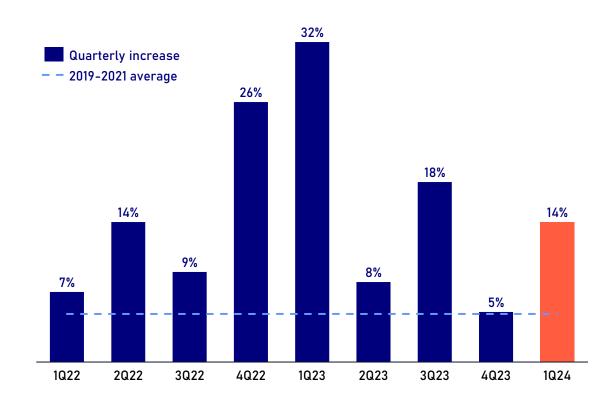
We are diversified despite the specialized nature of our market

Our business is well diversified (full-year 2023 figures)





Rate increase for renewed COAs





The COA process

Annually, we renew or renegotiate approximately 100 contracts, 9 million tons and 2 000+ contract obligations

Simplified contract negotiation process*

Year 1 Year 2 Year 3 Contract duration Full renegotiation of contract Initial contract without options Full renegotiation of contract Renewal by contract options Our reported "Average Customer's obligations All contract terms subject for COA rate renewal" figure renegotiation Owner's obligations Thorough and time-consuming process Main contract terms reflects those contract Obligations must be aligned with other Freight rates renewals containing obligations in same trade lane **Volumes** comparable terms Legal review of new wording required - Ports Contract duration Renewal by contract options Initial contract with options Full renegotiation of contract Customer's obligations Roll-over of contract obligations All obligations, rates and contract terms up for renegotiation Owner's obligations Adjustment of terms Renewal by mutual agreement possible Main contract terms Freight rates Volumes Freight rates Volumes Load and discharge ports - Ports Frequencies

Our strategy yields strong results



USD/day 34,000 33,005 — TCE/day 32,000 Cash break-even/day (12m rolling avg.) 30,000 28,000 26,000 24,000 23,203 22,000 20,000 18,000 16,000 3Q-19 1Q-3Q-1Q-3Q-1Q-3Q-1Q-3Q-1Q-23 20 20 21 21 22 22 23 24

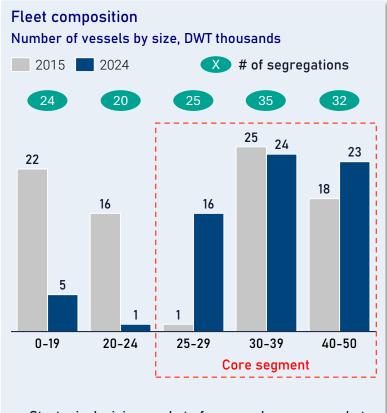
Comments

- Since the start of the market upswing, Odfjell's TCE per day has strengthened by ~70%
- Odfjell TCE/day at record levels, significantly above cash break even
- Odfjell has "lifted the floor" by significantly strengthening rates and conditions in our COA portfolio
- We take an opportunistic approach in the volatile market, reaping the benefits whenever spot rates surge

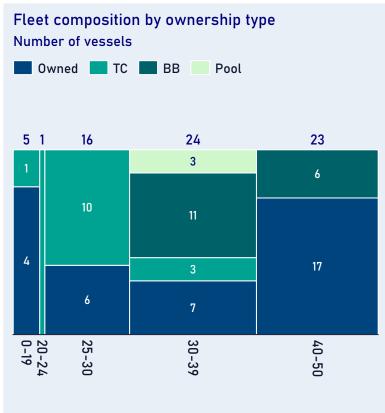


We operate a streamlined fleet focusing on the deep-sea trade

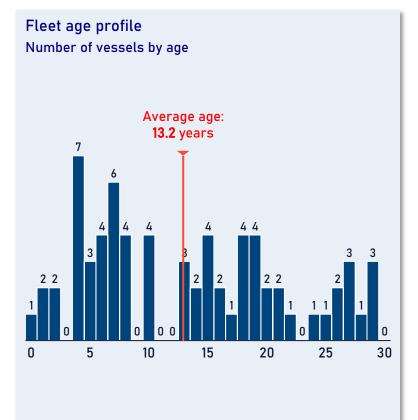
Fleet profile focusing around deep-sea super-segregators



- Strategic decision made to focus on deep-sea market, and fleet has been gradually adjusted since
- Within the deep-sea market we primarily employ advanced tonnage with several cargo segregations



- ~50% of our tonnage is currently owned
- We have built flexibility into our fleet through longterm TC and BB charters which provides fleet expansion through limited CAPEX



- Will remain active in tonnage market to retain fleet size going forward
- Life extension program for certain tonnage ongoing

9

We account for 40% of global super-segregator capacity

Specialized niche serving the logistic needs for specialty chemical producers around the globe

Our fleet of 32 super-segregators...



Kværner class Built: 1995 - 2003



Poland class
Built: 2003 - 2007



CP40 class *Built: 2016 - 2017*

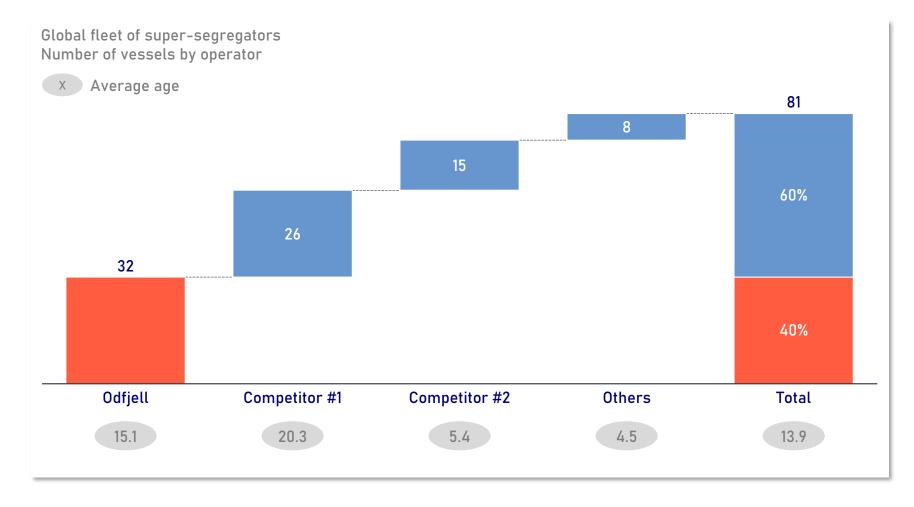


Hudong class *Built: 2019 - 2020*



P35x28 class *Built: 2018 - 2020*

...account for 40% of the global supply capacity within this specialized segment



Life-extension program for in-house managed core tonnage

Backed by Transition Finance Framework

Lifetime Extension Project considers the technical and environmental aspects of trading a 25-30 years-old chemical tanker for five additional years

Project is centered around a structured review;

- Fatigue analysis of the hull of the vessel
- Life-cycle analysis of GHG footprint of a lifetime extension
- Critical equipment and control system review

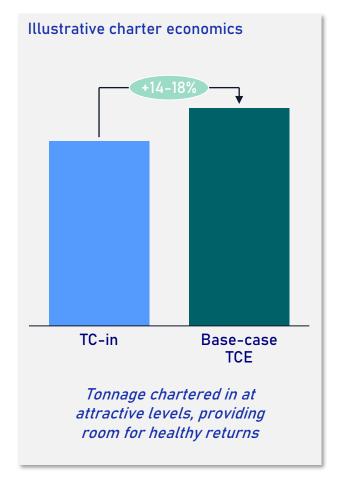
Project findings suggest that extending the lifetime of a super-segregator by five years equals a 2.5% reduction in total CO_2 emissions and a 29% reduction in overall water consumption



Tonnage replacement secured through attractive charters

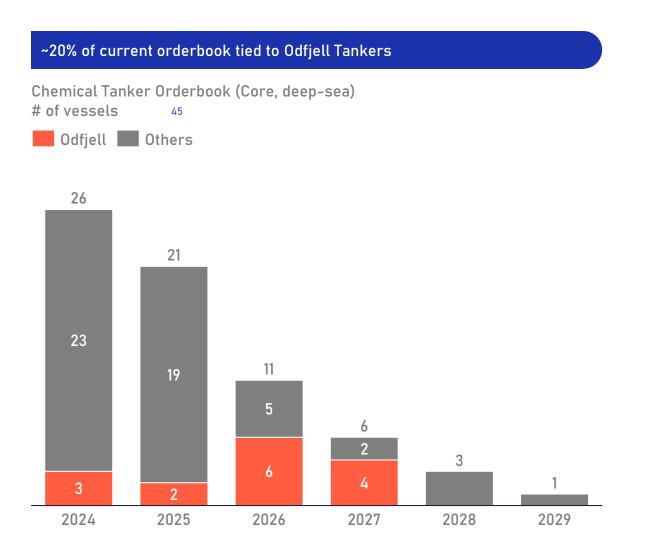
Fixed-rate charter agreements with purchase options to increase our flexibility*

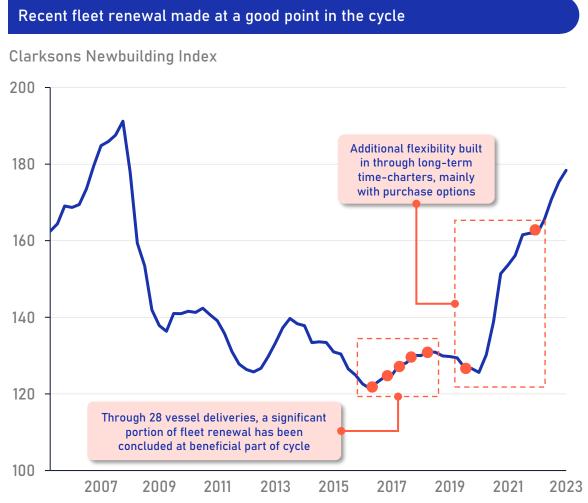
Yard	2022	2023	2024	2025	2026	2027	
Asakawa	2	2	4			2	25 000 DWT 26 segregations
Fukuoka				2	2		26 000 DWT 26 segregations
Shin Kurushima					2		25 000 DWT 26 segregations
Kithanion					2	2	40 000 DWT 28 segregations



~20% of global orderbook linked to Odfjell Tankers

Limited further yard availability over the next few years







We are constantly exploring further tonnage opportunities





- · Concept for future newbuilds developed
- We remain patient, and prioritize timing



- Continuously active in market for long-term charters
- Several recent deals struck for long-term TCs with purchase options through Japanese partners

M&A and 2nd hand tonnage

- Still some interesting candidates
- Opportunistic approach





Odfjell Tankers captures the near term and derisk the long-term

Optimized fleet for our deep-sea trade strategy, maximizing our TCE performance in a strong market

Renewing and expanding our fleet through Japanese tonnage providers, giving us flexibility long-term

A repriced and improved COA portfolio



A healthy Terminal platform centered around "local leaders" in strategic locations



4

Number of terminals



0.5

Expansion potential (CBM, million)



1.2

Storage capacity (CBM, million)



38.3 EBITDA* (USD, million)



- ✓ High quality assets
- ✓ Global presence

- ✓ Local leaders in key hubs
- ✓ Combines yield capacity and growth potential



459

Number of storage tanks

*OSE share, including corporate items



Houston is a major international hub for US import and export chemicals, and the hub for Odfjell's global and regional trades to and from the US Gulf.

• Location: Houston, USA

• Storage capacity (cbm): 412,000

No # of tanks:

• EBITDA (OSE Share): USD 24.7 million

Odfjell share:

· Expansion potential:



Odfjell Terminals Charleston (OTC)

Strategically located on Charleston's Cooper River.

Offers quality solutions to the bulk liquid, vegetable oul, and petrochemicals industries in the US.

Location: Charleston, USA

• Storage capacity (cbm): 79,243

No # of tanks:

EBITDA (OSE Share): USD 2.8 million

Odfjell share:

51%

Expansion potential:



Odfjell Terminals Korea (OTK)

Multiply awarded, state-of-the-art terminal located in the most important petrochemical distribution and transshipment hub in Northeast Asia.

Location: Ulsan, Korea

• Storage capacity (cbm): 313,710

• No # of tanks: 85

EBITDA (OSE Share): USD 4.7 million
 Odfiell share: 50%

Expansion potential:

51%



Noord Natie Odfjell Antwerp Terminal (NNOAT)

A leader in the European chemical storage market, NNOAT offers a unique combination of storage and related value-added services.

Location: Antwerp, Belgium

• Storage capacity (cbm): 460,000

• No # of tanks: 246

Odfjell share:
 25%

Expansion potential:

EBITDA (OSE Share):



USD 6.9 million

49



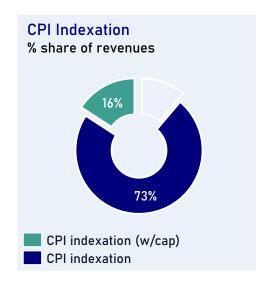
Odfjell Terminals is in essence an infrastructure business, powered by the full Odfjell machinery

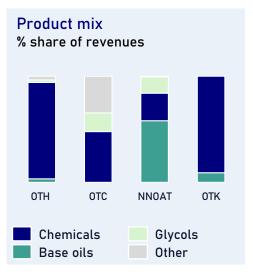
Ticks all the boxes of prime infrastructure assets...

- Integrated and essential part of customers' supply chains
- Long-dated assets, high barriers to entry and long-term customer relationships
- Acyclical and resilient
- Strong visibility on cash flows and robust dividend capacity
- Scarcity value
- Hedge against inflation

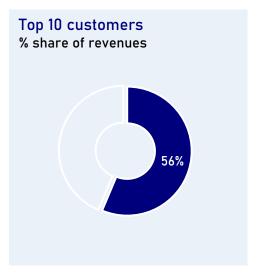
...with a differentiated value proposition

- Industry track record and unparalleled market insight
- Hands-on, operational value creation
- Unique value proposition to customers and partners
- Diversification and de-risking benefits











Investment and asset management philosophy with strong emphasis on value creation

⟨⊙⟩

Odfjell Terminals Operating Model

Principles

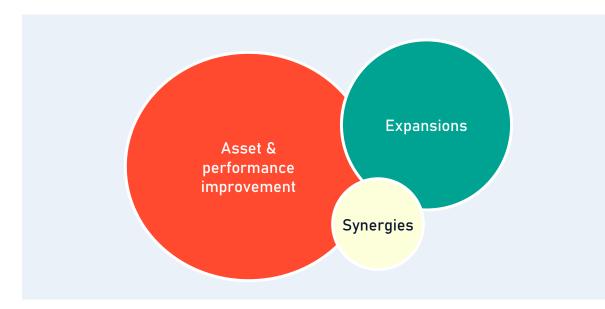
- Active, well-informed and disciplined owner
- Provide strategic guidance and oversight
- Foster knowledge-sharing and capturing of synergies

of

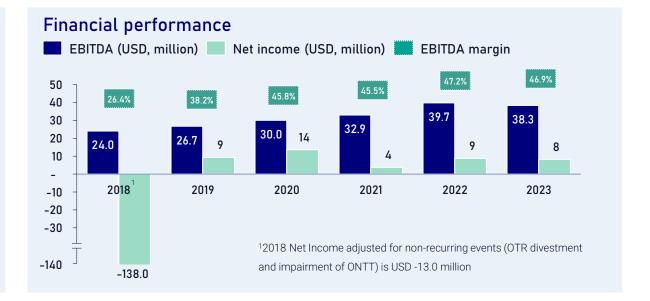
Role

- ✓ Asset & portfolio management
- Ensure high-quality and empowered local management teams
- Foster collaboration and capture network potential
- Promote continuous improvement and compliance with Odfjell standards within the fields of QHSE and ESG
- Source and fund growth outside of existing footprint

Dogmatic about value creation...



Proof of concept



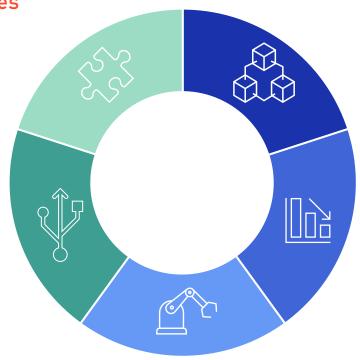
Driving performance improvement in partnership with our local management teams

Setting clear strategic priorities

- Project Renaissance (OTUS)
- Terminal Masterplan (NNOAT)
- Full Potential Plan (OTK)

Digitalization

- Full digitalization of core work
 processes at OTH (marine, rail & truck)
- Continuous investment in cyber security



Automation

- 20% capacity increase coupled with 13%
 FTE reduction at NNOAT (2018 to 2023)
- OTH's Bay 13 setting a new standard for tank bay automation at our US Business

Commercial optimization

- OTH: increased revenue/cbm by 27% from 2018 to 2023 through optimized tank/product mix, effective indexation, and improved revenue capture
- NNOAT consolidating position in Antwerp as leading chemicals and base oils terminal

Cost reduction

- Shift restructuring for more effective utilization of work force
- Improved and digitalized procurement processes (OTUS)



...and a track record of delivering accretive expansions

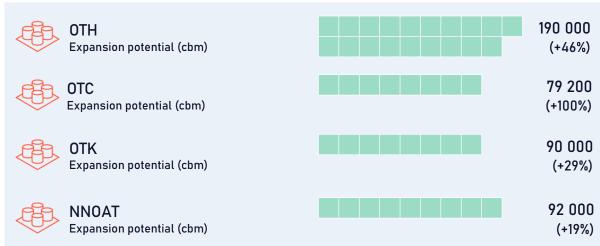
Terminal expansions



- Since 2018, Odfjell has completed six new tank pits, totaling 148,800 cbm, with an aggregate investment of USD 158 million
- An additional 27,500 cbm under construction with further projects in advanced development stage
- Highly accretive expansions with attractive returns (equity IRR of mid teens to high twenties)
- All capex funded locally

All our terminal assets have land available for further expansion









We look to scale this model further through disciplined growth

Disciplined and driven by value creation

- Expansions within existing assets #1 priority
- Selective and disciplined approach to M&A
- Assets than can be aggregated onto existing platforms
- Predominantly brownfield opportunities
- Clear path to value creation

Improving environment for strategic growth

- Cost of capital gap is closing
- Operational value creation is becoming a true differentiator
- Proprietary pipeline through JV partnerships and customer base
- Several assets coming to market





Global footprint centred around "local leaders" in key chemical hubs

Resilient portfolio combining yield generation capacity and growth potential

Characteristics of prime infrastructure assets, leveraging the strengths of the broader group

Investment and asset management philosophy with clear focus on value creation

Proven track record of delivering accretive expansions

Look to scale further through disciplined growth



