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Financial highlights



(Amounts in USD million)	Q2 2024		Proforma Q2 2024	
Revenue	107.6	88.8	74.3	
EBITDA	52.2	45.9	35.2	
Operating profit	179.2	28.6	141.5	
Net profit (before minorities)	160.2	30.3	124.5	
Cash and cash equivalents	85.9	109.7	148.7	
Equity	702.2	407.5	471.8	
Net interest-bearing debt	223.3 ¹⁾	427.9	225.3	

Comments

- Reported figures per 30 June 2024 include figures for the 9 vessels sold on 5 July 2024, unless otherwise stated
- e Estimated proforma Q2 2024 figures are presented to illustrate the performance and financial status of the Company based on the remaining fleet, assuming that a clean vessel sale had occurred on 1 April 2024 and that the refinancing, which was completed simultaneous with the vessel sale, had occurred on 30 June 2024

¹⁾ As a consequence of the debt assumption related to the vessel sale on 5 July 2024, USD 120 million of debt was classified as "Liabilities classified as held for sale" and not included in Net interest-bearing debt on 30 June 2024

Business update



Operational highlights

- Overall fleet utilization in the quarter was 87% (2023: 89%)
- No vessels were in lay-up at the end of the quarter (2023: 2 vessels)
- Safe and efficient operations in all regions

Contract awards

- Signed a new contract for Siem Marataizes (OSRV), operating in Brazil, with a duration of 4 years
- Signed a contract for Siem Emerald (AHTS) with a major offshore construction company for a period of 200 firm days + options

Other highlights

- The Company agreed to sell 9 of its vessels (3 AHTS, 4 PSVs and 2 OSCVs) to the major shareholder Siem Sustainable Energy S.a r.l and related companies («Siem») in exchange for 35.7% of the Company's shares and USD 117.5 million debt assumption. Siem resumed risk and reward of the vessels from 1 April 2024 and the vessels were transferred to Siem on 5 July 2024. With 92% of the backlog remaining with the Company, the sale only had a negative impact of 8% on the Company's total order backlog.
- The Annual General Meeting was held on 7 May 2024.
 Following the Annual General Meeting, the new Directors are Christen Sveaas, Celina Midelfart, Fredrik Platou and Ørjan Svanevik
- For the vessels remaining in the Company, a net reversal of prior years' impairment of USD 118 million was recorded

Business update



Subsequent events

- 9 vessels were transferred to Siem on 5 July 2024 in exchange for 35.7% of the Company's shares and USD 117.5 million debt assumption. The repurchased shares were cancelled with immediate effect
- The Company completed the refinancing of certain parts of its debt. Debt of USD 69 million maturing in 2024 related to seven Sea1 Offshore vessels has been repaid. Existing loans with longer maturities have been repaid by USD 20 million and amended to remove restrictions and undertakings imposed on the Company in the 2021 restructuring. Two new credit facilities in a total amount of USD 150 million have been entered into
- The current contract with PXGeo for Siem Dorado (OCV) has been extended with another 2 years and 4 months of firm period
- Announced that the Company intends to sign management agreements for six AHTS vessels owned by Viking Supply Ships
- On the back of solid results, a strong balance sheet and outlook, the Board of Directors on 20 August 2024 authorized a dividend payment of NOK 5 per share in September 2024

Income statement

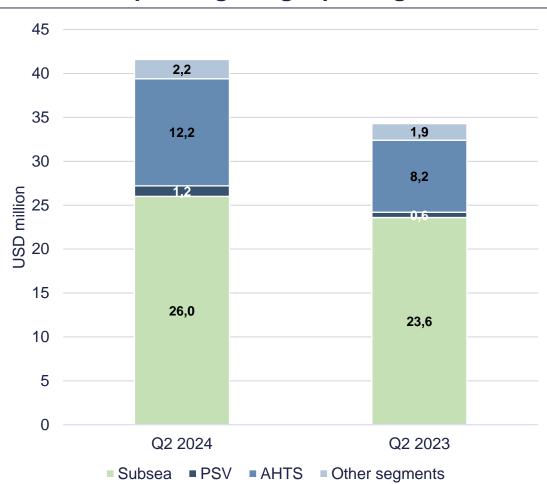


(Amounts in USD 1,000)	Q2 2024	Q2 2023	Jan-Jun 2024	Jan-Jun 2023	Proforma Q2 2024
Operating revenue	107,559	88,787	190,731	165,242	74,311
Operating expenses	-48,849	-37,648	-93,470	-71,899	-32,644
Administrative expenses	-6,512	-5,212	-12,143	-10,452	-6,512
EBITDA	52,198	45,927	85,118	82,892	35,155
Depreciation and amortization	-11,780	-17,304	-29,987	-34,183	-11,780
Reversal of impairment of vessels	159,116		159,116		118,032
Gain / loss on sale of assets	-20,319	-1	-20,319	-1	124
Operating profit	179,215	28,622	193,928	48,707	141,531
Financial income	2,332	1,393	4,622	4,236	2,332
Financial expenses	-7,895	-8,129	-16,490	-10,392	-5,878
Net currency gain on revaluation	-12,632	7,928	-9,334	17,262	-12,632
Result from associated companies	-49	317	-52	594	-49
Profit before taxes	160,971	30,132	172,674	60,407	125,303
Tax benefit / (expense)	-756	147	-879	261	-756
Net profit	160,215	30,278	171,795	60,668	124,547
Attributable to non-controlling interest	28,309	91	28,118	-469	19,805
Result attributable to shareholders	131,906	30,187	143,677	61,137	104,742

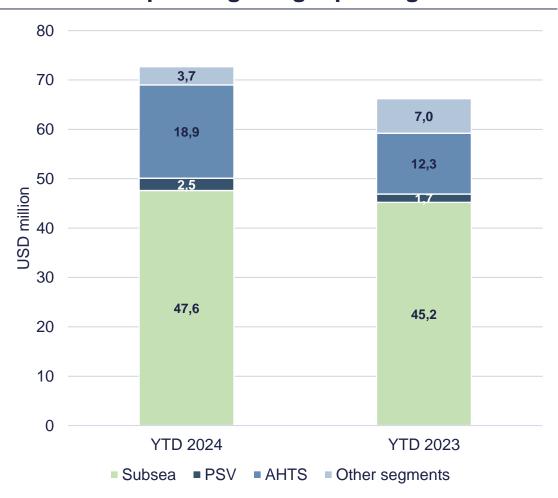
Segment overview – proforma figures







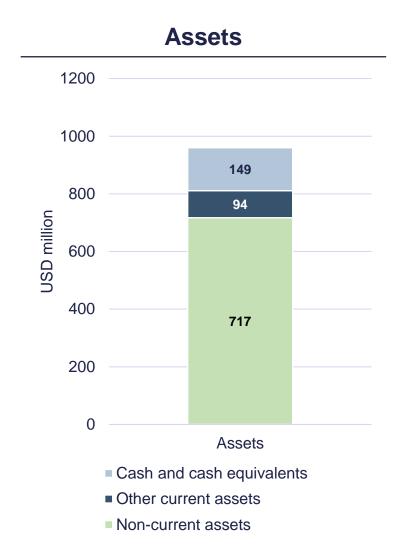
YTD operating margin per segment



Other segments include the Brazilian fleet and I/C eliminations. Administrative expenses are excluded.

Financial position – proforma figures





Equity & liabilities



Comments

- Solid improved financial position
- Book equity ratio of 49%
- Gross interest-bearing debt of USD 374 million
- Net interest-bearing debt of USD 225 million
- related to seven Sea1 Offshore vessels has been repaid. Existing loans with longer maturities have been repaid by USD 20 million and amended to remove restrictions and undertakings imposed on the Company in the 2021 restructuring. Two new credit facilities in a total amount of USD 150 million have been entered into

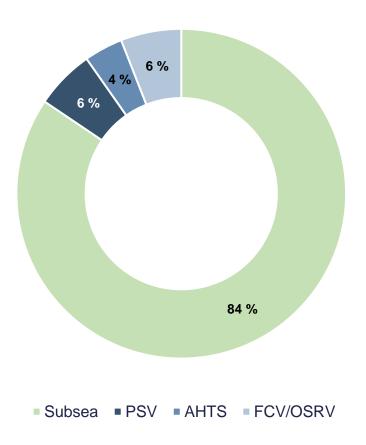
Contract backlog



USD 841 million of firm contract backlog as of 31 July 2024, in addition to USD 600 million of options



Firm backlog per segment

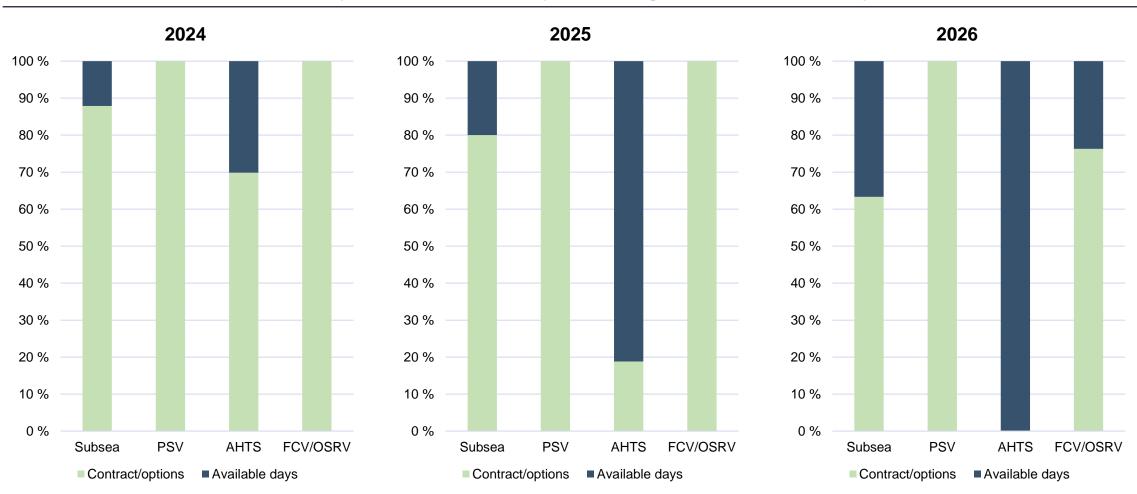


Note: The scientific core drilling vessel, Joides Resolution, is included in the Subsea segment

Fleet employment



Contract days vs available days per segment, as of 31 July 2024



Note: The scientific core drilling vessel, Joides Resolution, is included in the Subsea segment

Modern and high-end fleet operated by Sea1 Offshore



17 owned vessels in addition to vessel management 1)













Vessel Management:

12 offshore vessels on commercial and technical management, plus one vessel on bareboat

Geographical footprint – local presence in key markets





Market update – second quarter 2024



- The second quarter showed general strength for the offshore support vessel segment, with several contracts and transactions testifying to the optimism in the market
- The North Sea market was in line with last year, but slightly below expectations as there was less drilling activity than predicted,
 which penalized the spot market for AHTS and PSVs
- There were more campaigns for large AHTS, and Australia and South America contributed positively to this segment
- The offshore construction vessels were sold out and the competition between renewable projects and traditional oil and gas campaigns is impacting utilization and day rates within the subsea segment
- Most segments are experiencing an increased number of multi-year contracts hitting the market, signalling that charterers are positioning themselves for future projects
- The expected increase in activity for all segments indicates good market prospects for our high-end fleet

Summary



Strong quarter with high activity

Vessel sale and refinancing completed on 5 July 2024

First class operations with excellent HSEQ performance

Continued improved financial position

Strong backlog with quality clients

Positive long-term market outlook in all segments

