



POWERING INNOVATION. ENERGIZING TOMORROW.

Q4 2024 Presentation

25 February 2025

HydrogenPro

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Agenda

- › Quarterly highlights
- › Financials

Q&A



Highlights

1

Revenues of NOK 70 million in Q4 2024, with 41% gross margin

2

ANDRITZ and MHI invested NOK 70 million, plus NOK70 million by LONGi (pending approval) @ 22% premium

3

New manufacturing line of advanced electrodes in Denmark to start up

4

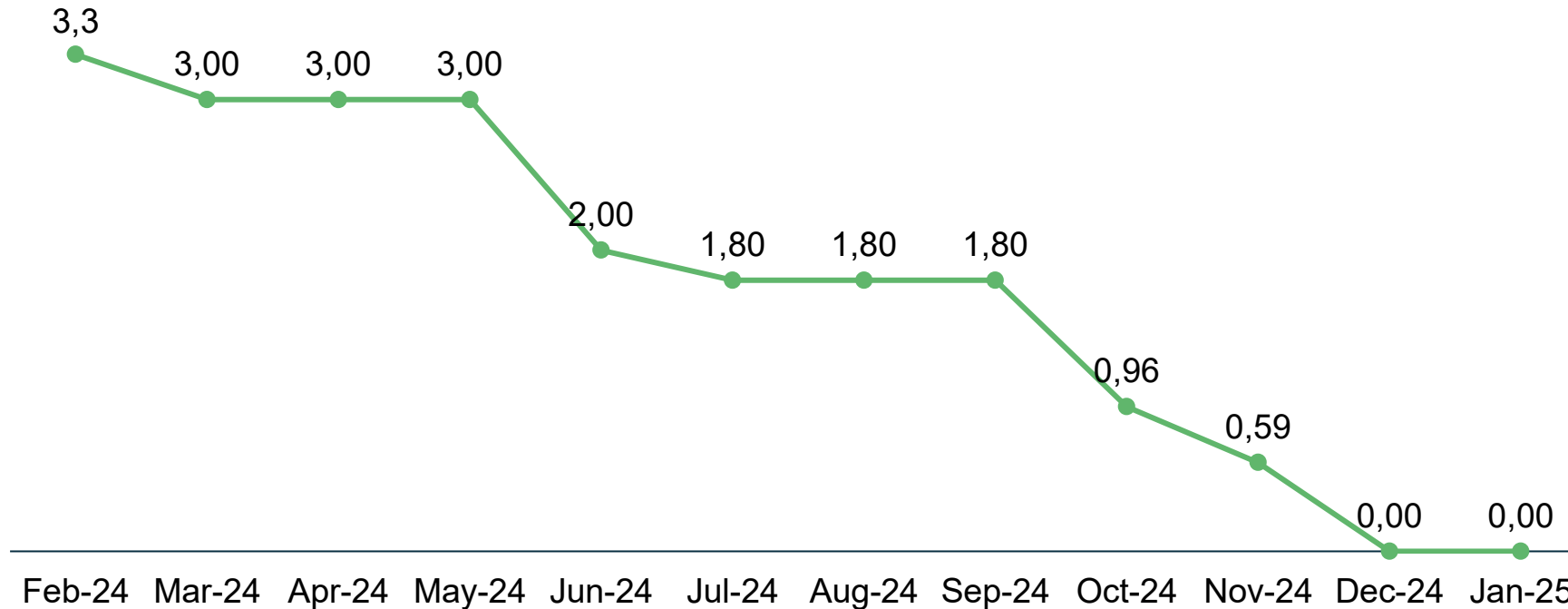
Full-scale validation electrolyser in start-up

5

Main components delivered on SALCOS project. Electrodes to be delivered in 2025

Implementation of a solid HSE culture gives results

Lost Time Injuries Frequency - Last Twelve Months



Serving industrial applications and hard-to-abate sectors

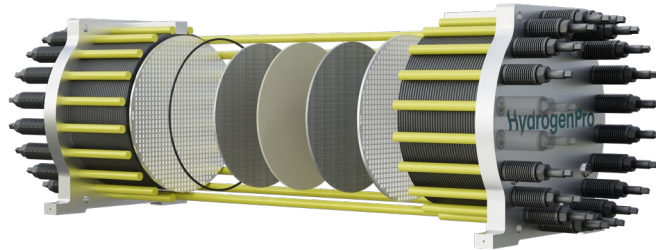


Renewables



Water

HydrogenPro



H_2

+
 O_2

Power-To-Gas



Refinery/
Decarbonization



Synthetic
fuel



Balancing
the grid



Fertilizer/
ammonia

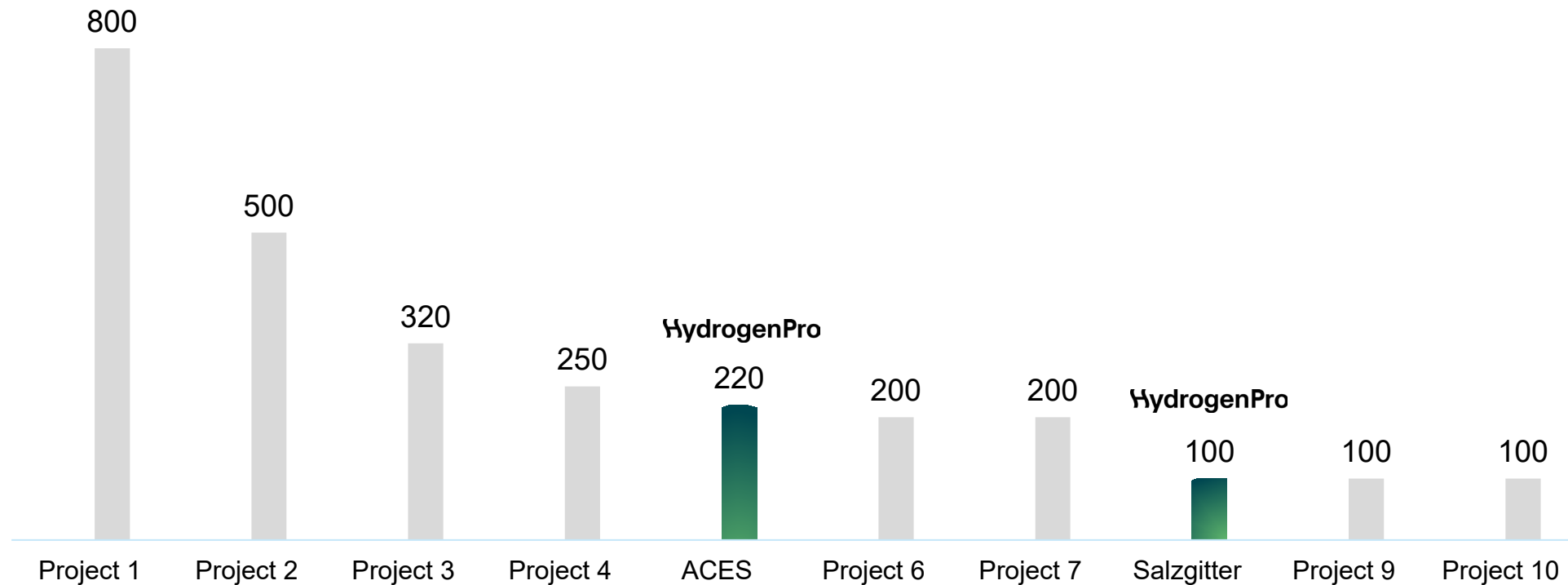


Steel
Production






HydrogenPro delivers 2 of the 10 largest projects (excl. China) estimated to come online in 2025

(Electrolyser capacity MW p.a.)



Source: IEA "Hydrogen production projects" database

Leading industry position validated by strong partners

			
2023 revenues¹	NOK 100 bn	NOK 350 bn	NOK 130 bn
# of employees	29,717	77,778	75,066
Ownership²	16.7%	12.3%	13.3%
Projects	SALCOS (100 MW) + one 5.5 MW project	ACES (220 MW) + two 5.5MW projects	N/A
Main focus region(s)	Europe	North America and Asia	Asia

1) CNYNOK=1.50, EURNOK=11.43, JPYNOK= 0.05728

2) Ownership in HydrogenPro. After completion of LONGi transaction. Provided no other new share capital is issued

A cooperation with LONGi enables global leadership

LONGi

1 *World's leading supplier of PV solutions*

2 *Large footprint in green hydrogen's largest market*

3 *Advanced technology and manufacturing facilities*

4 *Global supply chain network*

5 *Robust capital structure*

LONGi ⊕ **HydrogenPro**

› *Enable large-scale green hydrogen plants with competitive LCOH*

› *Access to ~2/3 of global demand for electrolyzers*

› *Consolidate manufacturing in China*

› *Optimized delivery model to key regions globally, including Europe and North America*

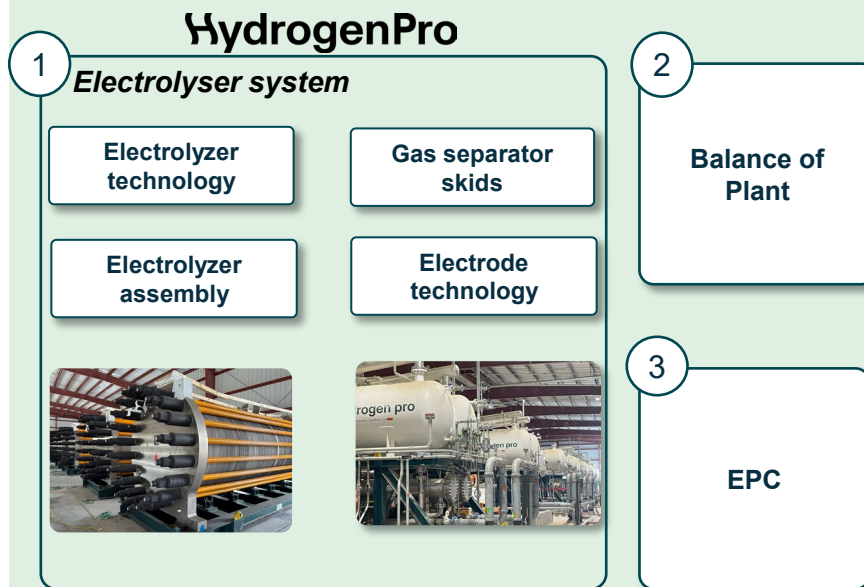
› *Enables financial capacity to deliver to the large-scale green hydrogen hubs*

Solid partnerships enable delivery power on large-scale projects globally

Target customers

- › Well-known developers of large renewable energy hubs to produce, store and deliver green hydrogen
- › Customers usually have a global presence, delivering to end-sectors such as green steel production, ammonia production, and grid operators

Green hydrogen project – key components



Customers key selection criteria

- › Technology
- › Cost
- › Track record
- › Bankability
- › Quality assurance
- › Local content
- › ESG

Scope delivered with global partners

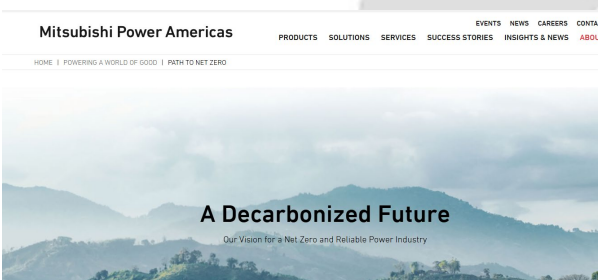


Our partners provide HydrogenPro with a global reach

Committed to energy transition and Hydrogen as a key enabler



Mitsubishi Power is creating a future that works for people and the planet by developing innovative power generation technology and solutions to enable the decarbonization of energy and deliver reliable power everywhere.



In our chosen markets, we are global leaders with a passion for innovative engineering solutions. As a technology and quality leader, we create sustainable value for our customers and shareholders, thus ensuring the continuation of our long-term profitable growth.



Integrated EPC solutions for green hydrogen production

Converting renewable energy to green hydrogen

ANDRITZ provides holistic and integrated P2X solutions for producing green hydrogen. We deliver technology-focused, complete EPC (engineering, procurement, construction) solutions, including early engineering consulting services. Concurrently, we offer LTSA (long-term service agreements) for operation and maintenance. ANDRITZ's digital platform Metris supports plant performance, autonomous plant operation, and predictive maintenance. Our experts guide you through every step of the project – design, execution and operation.

As an industry-leading global company with over 170 years of history, we secure your green transition investment far into the future. Furthermore, we put our skin in the game by delivering the plants with full performance guarantees and being a reliable and responsive partner.



Founded in 2000, LONGi Green Energy Technology Co., Ltd. (LONGi) is committed to being the most valuable solar technology company in the world. Under the mission of "To make the best of solar energy to build a green world" with a brand positioning of "The most trusted, reliable solar company that blazes the trail for green technology," LONGi is developing solutions for large-scale power plants, for different industries and households with its innovation-focused development. Eventually, we will also supply "Green Power + Green Hydrogen" solutions for global zero-carbon development.



At Mitsubishi Heavy Industries Group, we channel big thinking into solutions that MOVE THE WORLD FORWARD – advancing the lives of everyone who shares our planet. Find out how we bring people and businesses around the globe together to pave the way to a future of shared success.



MISSION NET ZERO

Through our group products, technologies, and services that help reduce CO₂ emissions, as well as new solutions and innovations to be developed with partners around the world, Mitsubishi Heavy Industries Group will contribute to realizing net zero emissions for the world as a whole.

To this end, each and every one of our employees is embracing and internalizing "MISSION NET ZERO" and will act to implement a net zero future.



Geopolitical tensions increases risk of delayed energy transition ...



... but HydrogenPro has made several proactive measures to maneuver in today's market conditions

Market backdrop

- Market is slower than expected, leading to oversupply of electrolyser capacity
- Increased competition from Chinese OEMs
- Increased focus on track record, safe, reliable and documented technology

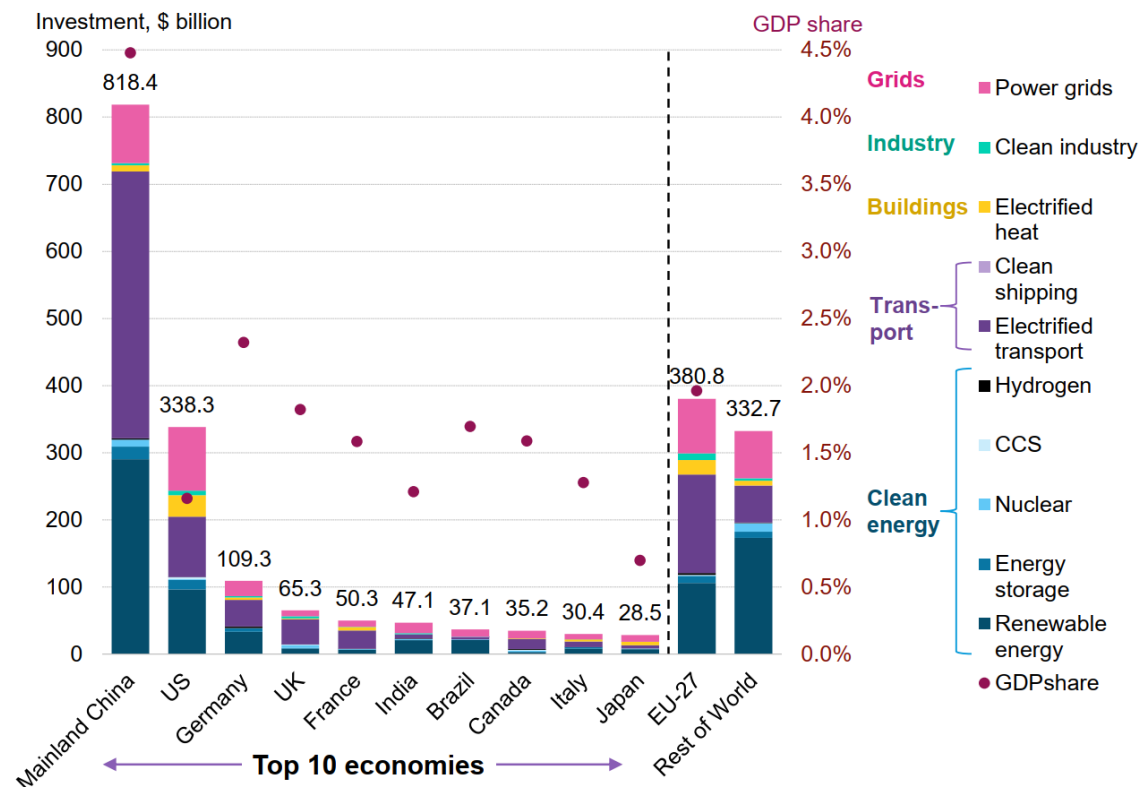
HydrogenPro positioning

- ✓ Headquartered in Norway combined with cost-leading supply chain position on a global scale
- ✓ Raised capital from strategic partners, at a premium
- ✓ Strict capital discipline with postponed US expansion plan
- ✓ Entered into partnership with ANDRITZ
- ✓ Entering into partnership with LONGi to strengthen competitiveness further
- ✓ Delivering two of the 10 largest projects globally (ex. China)
- ✓ Offering well-documented high-pressure alkaline with advanced electrodes

China continues as the driving force in the renewable era

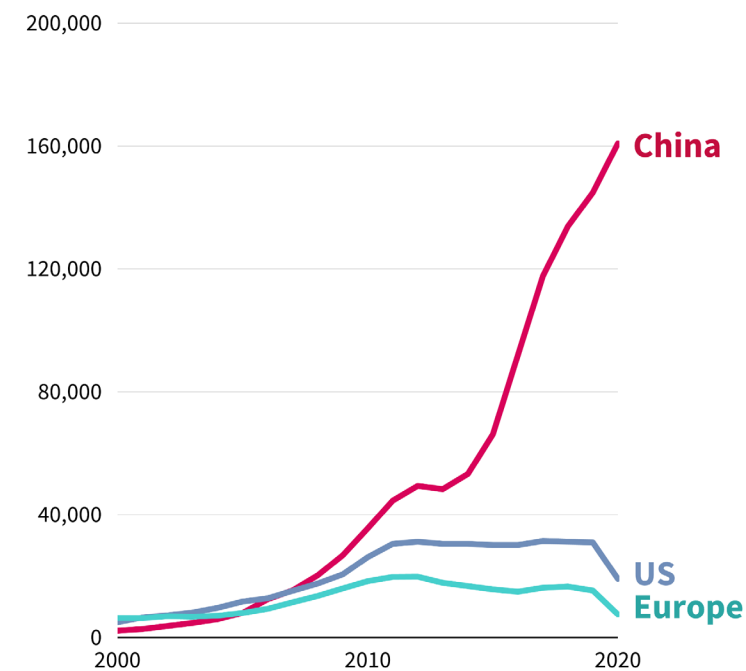
In 2024, mainland China invested more in the energy transition than US, EU and UK combined

Energy transition investment and GDP share in 2024



Source: BloombergNEF. Note: EU-27 bar also includes the EU member states shown. 'Rest of world' is global investment excluding the EU and individual economies in the chart. CCS refers to carbon capture and storage.

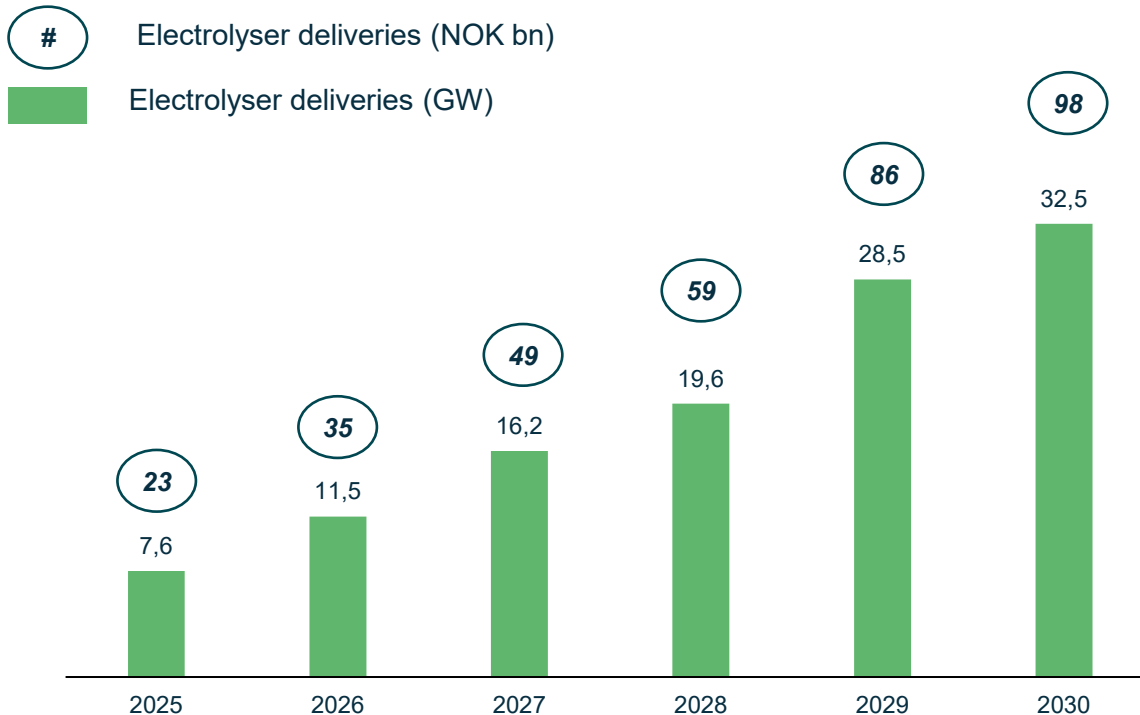
Clean energy patents per year



Source: IRENA, BNEF.

Underlying alkaline electrolyser deliveries in 2025 and 2026 estimated to exceed NOK 50bn

Alkaline market forecast



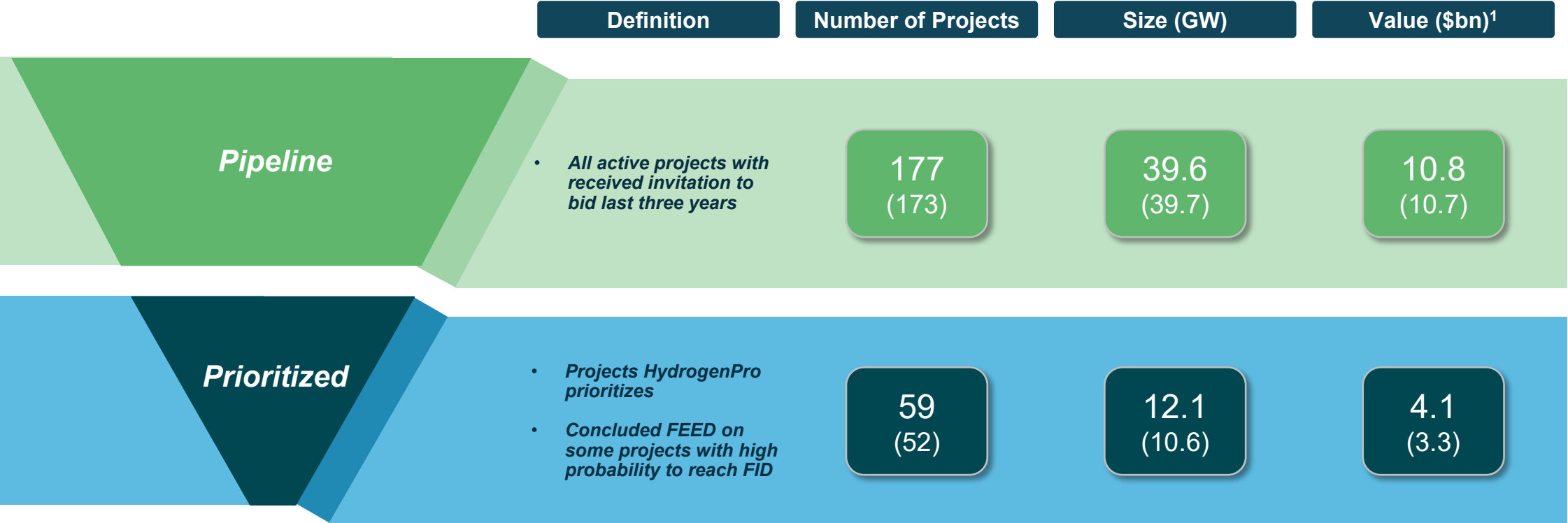
- › Estimates have come down lately
- › Estimated 19GW to be delivered of electrolyzers in 2025 and 2026 combined, corresponds to NOK 58 billion
- › Majority of global demand in China
- › Demand in Europe outpacing US

Sources:

1) Electrolyser deliveries (GW): S&P Global Commodity Insights Update (28 August 2024).

2) Electrolyser deliveries (NOK bn): Company analysis based on S&P's GW deliveries and assumed price of NOK 3 million per MW

Despite several project cancellations in the market, HydrogenPro's pipeline remains strong



Note: All numbers exclude DG Fuels
1. Value is equivalent to €9.9bn and €3.7bn. Numbers in brackets: data as of previous quarter

HydrogenPro will meet the new requirements from the European Hydrogen Bank



- › On 27 September 2024, the European Hydrogen Bank introduced new terms where prospective projects will not be allowed to **source more than 25% of electrolyser stacks** — covering surface treatment, cell unit production, and stack assembly—**from China**
- › HydrogenPro fully complies with the European Hydrogen Bank's funding requirements for our European projects. Any necessary adjustments to our supply chain will be minimal.
- › HydrogenPro currently delivers electrolyser systems to one of the largest projects (100MW) in Europe – a project with significant support (€ 700 million in federal funding and € 300 million from the state government)

Superior positioning vs. other technologies

Continuing R&D and technology development for cost leadership and lower LCOH

		PEM	Alkaline			HydrogenPro 3 rd Gen
		High pressure	Atmospheric pressure	High pressure		
	Plant efficiency	✗	✓	✓		✓
	Low cooling need	✗	✓	✓		✓
	No noble materials	✗	✓	✓		✓
	Suitable for renewable energy	✓	✗	✓	➡	✓
	High pressure on O ₂	✓	✗	✓		✓
	Suitable for P2X ¹ plants	✓	✗	✓		✓
	Proven for large-scale plants	✗	✓	✓		✓

1. P2X = Power-to-X

Legend: ✓ Best capability ✓ Average capability ✗ No/limited capability

Delivery update on ACES and SALCOS projects

PROJECT

SIZE & USE

SCOPE

STATUS & NEXT STEPS

**ACES
(USA)**

- **220MW**
- Renewable fuel for power generation

- Electrolyser stacks + gas separator
- 2nd gen technology

- Manufacturing completed
- Installation and commissioning in 2025

**SALCOS
(GERMANY)**

- **100 MW**
- Green steel production

- Electrolyser stacks
- **Partly 3rd generation technology**

- Main components manufactured, electrodes to be delivered in 2025
- Installation and commissioning in 2025/2026

SALCOS project groundbreaking ceremony

Press release 20 February 2025:



Further SALCOS® building block: Cornerstone laid for one of Europe's largest plants for the production of green hydrogen

2025/02/20

- 100 MW electrolysis plant for the production of green hydrogen for low-carbon steel production
- A further significant building block in the green hydrogen economy is rising in Salzgitter

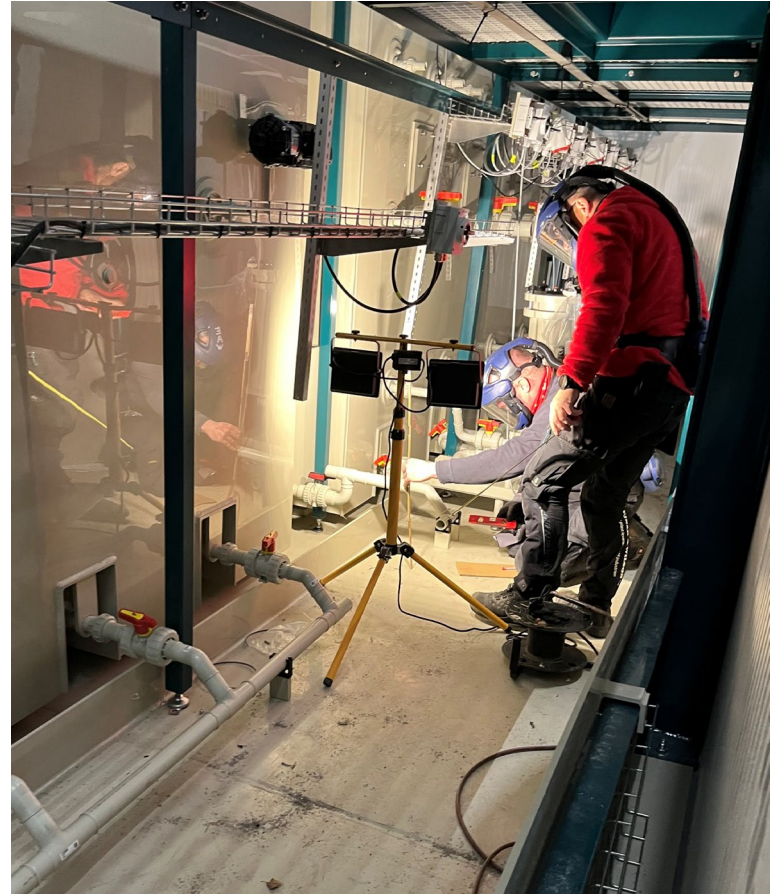
ANDRITZ



From left: Andrea Prevedello (Global Director Project Management Green Hydrogen, ANDRITZ), Walther Hartl (Project Manager Electrolysis, ANDRITZ), Sami Pelkonen (Executive Vice President Green Hydrogen, ANDRITZ), Gerd Baresch (Managing Director Technical division SZFG), Thorsten Hinrichs (Head of Pipeline Infrastructure SZFG)

350 MW manufacturing capacity of 3rd generation technology to start up in Aarhus, Denmark

- › Delivered on time and below budget (NOK 70 million)
- › Full production later in Q1 2025
- › On-going work for even further capacity expansions



Pictures from Aarhus, Denmark

Joint full-scale validation program with ANDRITZ

Purpose

- › Validate stack performance and operating conditions for the SALCOS project including new design improvements to reduce shunt currents and 3rd gen technology

Location

- › Herøya, Norway

Equipment

- › One stack w/ 50% 3rd gen technology and gas separator + Coriolis measurement (gas production), continuous cell voltage monitoring, pressure drops, temperatures, pressure sensors etc.

Status and next steps

- › Stack assembled by ANDRITZ in Erfurt
- › Test in start-up phase
- › 500 hours test during Q1 2025 at Herøya, Norway



From Herøya, Norway

Agenda

- › Quarterly highlights
- › **Financials**

Q&A



Key P&L items

NOK million	Q4 2024	Q3 2024	Q4 2023	FY 2024
Revenue from contracts with customers	70	72	127	196
Direct materials	41	53	71	147
Gross profit/(loss)	29	19	56	49
<i>Gross margin</i>	<i>41 %</i>	<i>26 %</i>	<i>44 %</i>	<i>25 %</i>
Personnel expenses	42	40	22	144
Other operating expenses	31	18	22	109
EBITDA	-44	-38	12	-205
Depreciation and amortization expenses	6	6	6	23
EBIT	-50	-44	6	-228
Net financial income and expenses	12	6	-11	27
Profit/(loss) before income tax	-38	-38	-5	-200
Income tax expense	0	0	0	0
Profit/(loss)	-38	-38	-5	-200

- › Q4 revenues mainly related to deliveries on SALCOS project
- › Manufacturing of main components completed.
 - Electrodes to be manufactured in Aarhus, Denmark and delivered during 2025
- › Higher gross margin mainly driven by lower ACES costs in Q4 2024 vs. Q3 2024
- › Opex increase of NOK 13 million in Q4 '24 vs Q3'24 due to i) NOK 6 million provision reversal in Q3, ii) NOK 3 million higher professional services and other costs partly related to capital raise, and iii) NOK 4 million recognized project costs related to SALCOS

Cash balance, changes in cash and backlog

NOK million	Q4 2024	Q3 2024	Q4 2023	FY 2024
Cash balance start of period	188	247	133	161
EBITDA	-44	-38	12	-205
Changes in NWC & other	58	-3	25	183
Investments	-9	-15	-8	-25
Financing	-1	-3	-1	78
Cash balance end of period	191	188	161	191
Backlog	305	341	423	305

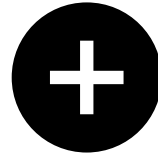
› Investments mainly related to expansion of electrode manufacturing capacity in Aarhus, Denmark. The expansion is completed on time and well within budget in February 2025

› No significant new contracts signed in Q4 2024

Cost leadership is a key competitive advantage

Foundation

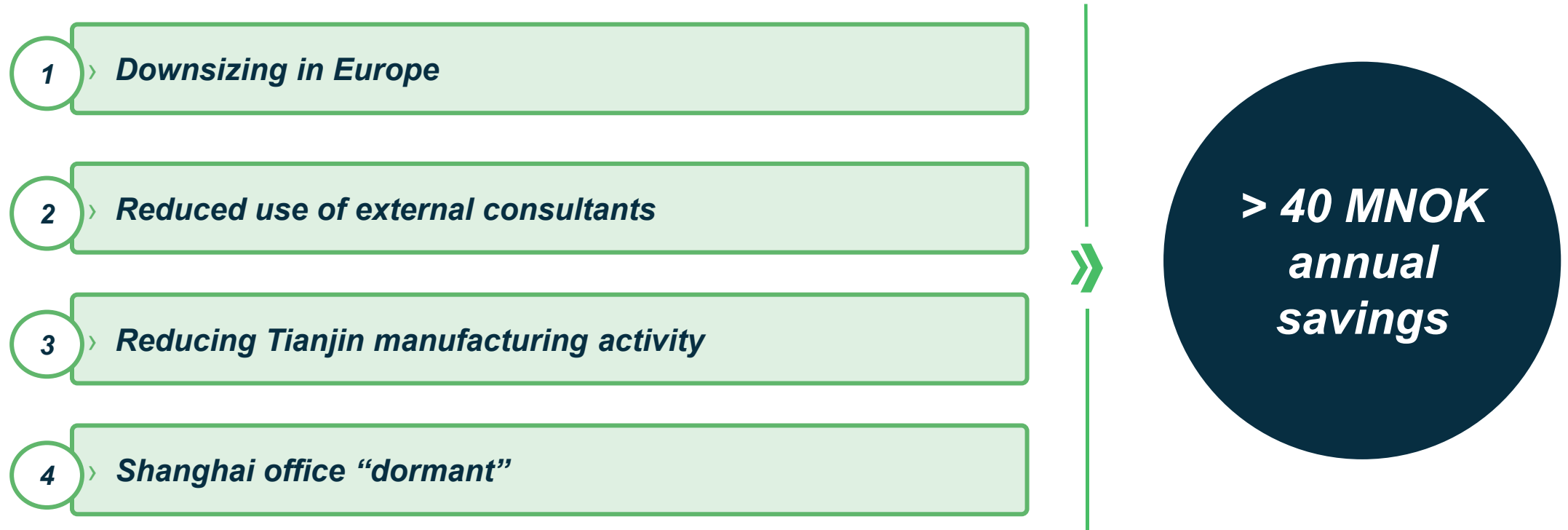
- › *One core technology*
- › *Large-scale solutions*
- › *Lean global organization with strong partnerships*
- › *Cost-competitive supply chain*



Key focus areas

- › *Cost measures to adjust cost base in line with project deliveries*
- › *Very limited committed capital. Expansion in Denmark delivered on time and below budget*
- › *Technology & innovation mostly funded with R&D grants*
- › *Retain a sustainable net working capital*

Cost reduction measures



Agenda

- › Quarterly highlights
- › Financials

Q&A



Key investment highlights



Vast TAM and massive growth potential for green H₂ underpinned by secular tailwinds

Favorable government policies provide critical support; new end markets unlock a bigger TAM for green H₂



HydrogenPro's 3rd-generation technology drives significant LCOH reductions

Technology developed for 10+ years with extensive R&D efforts



Substantial commercial traction with ACES hub and ANDRITZ contracts

Manufacturing for 220MW ACES project completed; 100MW ANDRITZ project in progress



Manufacturing capacity in place to service demand today with plans to expand globally

Existing 500MW capacity in China; investing in 350 MW electrode capacity in Denmark



Scalable business model positioned to grow

Recurring revenue and optimized production systems



World-class leadership team with deep industry knowledge

Management team brings valuable insights and execution capabilities in the hydrogen sector



HydrogenPro

Market leading global
provider of large-scale
green hydrogen
technology & systems

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