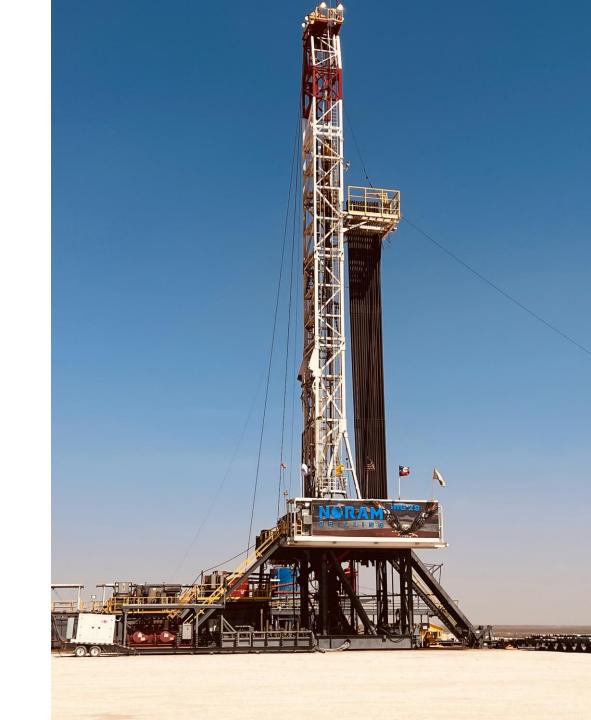




February 20, 2025



Disclaimer

This presentation contains forward looking statements. These statements are based upon various assumptions, many of which are based, in turn, upon further assumptions, including NorAm management's examination of historical operating trends, data contained in the Company's records and other data available from third parties. Although NorAm believes that these assumptions were reasonable when made, because assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond its control, NorAm cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions. The Company has not taken any steps to verify any of the information contained herein. No representation or warranty (express or implied) is made as to any information contained herein, and no liability whatsoever is accepted as to any errors, omissions or misstatements. The Company does not accept any liability whatsoever arising directly or indirectly from the use of the materials.

The Presentation may contain certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", "expects", "predicts", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", "targets", and similar expressions. Any such forward-looking statements are solely opinions and forecasts reflecting views as of the date set out on the cover of these materials, which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. No liability for such statements, or any obligation to update any such statements or to conform such statements to actual results, is assumed. Furthermore, information about past performance given in this Presentation is given for illustrative purposes only and should not be relied upon as, and is not, an indication of future performance.

This presentation and related materials speaks only as of the date set out on the cover, and the views expressed are subject to change based on a number of factors. The Company does not undertake any obligation to amend, correct or update the materials or to provide any additional information about any matters described herein, but reserves the right to amend, correct or update the materials and provide additional information.

Q4 2024 Highlights

Revenue

\$26.6 million in Q4 vs. \$26.5 million in Q3

Utilization

90.6% utilization in Q4 2024 vs. 89.3% in Q3 2024

EBITDA

Adj. EBITDA of \$6.6 million in Q4 2024 vs. \$6.0 million in Q3 2024

Net results

Profit after tax of \$19k

Backlog

Backlog of \$30.3 million as of February 19, 2025

Recent Events and Outlook

Monthly cash distributions

- 27 consecutive monthly distributions, totaling \$72.5m or NOK ~17.72 per share
- Cash distributions have now exceeded the private placement proceeds in 2022
- Latest distribution of \$0.04/sh implies 15.8% dividend yield p.a.⁽¹⁾
- We intend to continue to payout excess earnings

Fleet status

- 10 out of 11 rigs contracted
- Pursuing opportunities for the idle rig

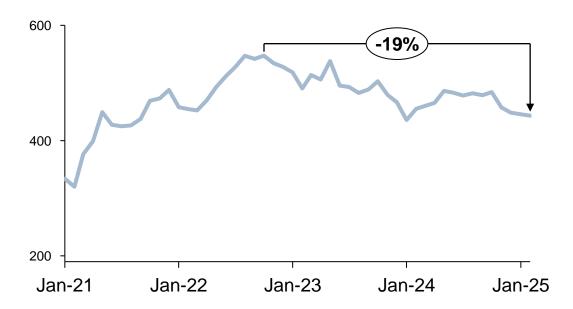
Stable near term outlook for 2025

- E&P consolidation and capex discipline affecting rig demand
- Slowing US oil production growth
- Natural gas related drilling activity expected to increase going forward

Rigs Needed To Increase Production In Permian

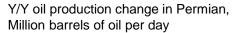
Well completions continuing to drop in Permian...

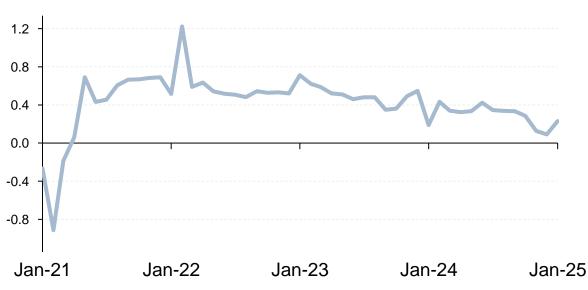
of wells completed per month (3 month moving average)



- Well completions continue to drop in Permian
- Production growth despite fewer wells because of longer laterals, increased spacing between wells and better frac techniques

Leading to declining Permian oil production growth rate





- Production growth rate slowing with fewer well completions
- Permian production up only 170k bpd Y/Y in Q4 2024 vs. 470k bpd Y/Y in Q4 2023

Key Operational Figures

Selected operational and financial data

(All amounts in USD per day) unless noted	4Q 2024	3Q 2024	2Q 2024	1Q 2024
Rig utilization	90.6%	89.3%	85.9%	87.5%
Rig metrics per day:				
Direct margin	10,932	10,643	9,879	11,491
Operation and SG&A allocation	2,415	2,370	2,374	2,231
Maintenance and capex allocation	1,054	786	379	1,457
Net cash flow margin	7,463	7,487	7,126	7,803
Operating costs (1)	14,899	15,356	15,710	14,850
Cash break even, working rigs (2)	18,368	18,054	18,463	18,538
Direct stacked cost per day	12,052	9.800	10,250	10,560
Reimbursements of "out-of-pocket" expenses (000's)	2,549	3,176	2,723	1,966

⁽¹⁾ Excludes reimbursements for "out-of-pocket" expenses

- Q4 direct margin benefited from lower R&M
- Q4 capex included spare top drive purchase
- Stacked cost per day increased due to higher spend on repairs

Income statement

(All amounts in USD 1000s)	4Q 2024	3Q 2024	2Q 2024	1Q 2024
Total Operating Income	26,604	26,528	24,930	25,036
Payroll Expenses	8,775	8,862	7,952	7,955
Depreciation of Tangible and Intangible Assets	4,970	4,943	4,915	4,850
Rig Mobilization, Service and Supplies	7,578	7,833	8,524	7,478
Insurance Rigs and Employees	1,601	1,499	1,300	1,170
Other Operating Expenses	2,040	2,420	2,392	1,768
Total Operating Expenses	24,964	25,557	25,083	23,222
Operating Profit (+)/ Loss (-)	1,641	970	-153	1,815
Net Financial Items	-26	83	126	-2
Profit (+)/Loss(-) before Income Tax	1,614	1,053	-27	1,812
Income Tax Expense	1,596	353	250	
Net Profit (+)/Loss (-)	19	700	-277	1,812

Operating profit improved \$0.7m from Q3

⁽²⁾ Excludes reimbursements for "out-of-pocket" expenses. Excludes operating costs of rigs not active

Balance Sheet And Cash Flow Statement

Balance sheet

(All amounts in USD 1000s)	4Q 2024	3Q 2024	2Q 2024	1Q 2024
Non current assets				
Rigs and Accessories	55,732	59,660	63,867	68,368
Vehicles and Office Equipment	569	641	653	722
Current assets				
Accounts Receivable	12,339	11,965	11,223	11,405
Other Receivable	1,673	1,732	2,483	764
Bank Deposits/Cash	8,365	10,370	10,579	10,544
Total Assets	78,678	84,368	88,805	91,804
Equity				
Issued Capital	12,569	12,569	12,547	12,547
Share Premium	91,802	100,403	105,542	107,223
Other Shareholder Contribution	369	369	369	369
Other Equity	-46,004	-46,023	-46,723	-46,446
Total Equity	58,735	67,318	71,735	73,694
Non current liabilities				
Deferred Tax	5,234	4,825	4,881	4,881
Current Liabilities				
Accounts Payable	3,616	5,102	5,126	5,228
Tax Payable	1,781	695	287	326
Public Duties Payable	169	159	163	160
Other Current Liabilities	9,143	6,269	6,614	7,514
Total Liabilities	19,943	17,050	17,071	16,362
Total Equity & Liabilities	78,678	84,368	88,805	91,804

Cash flow statement

(All amounts in USD 1000s)	4Q 2024	3Q 2024	2Q 2024	1Q 2024
Not Drofit (1)/Loca ()	19	700	-277	1 012
Net Profit (+)/Loss (-)		700 408		1,812
Tax	-1,113		-39	4.050
Depreciation of fixed assets	4,970	4,943	4,915	4,850
Change in accounts receivable	-374	-742	182	-108
Change in accounts payable	-1,484	-24	-103	840
Change in other current balance sheet items	2,089	412	906	-1,258
Net cash flow from operational activities	4,107	5,697	5,584	6,136
Purchase of tangible fixed assets	-971	-723	-345	-1,326
Net cash flow from investing activities	-971	-723	-345	-1,326
Repayment of long term debt				
Issued capital		21		
Dividends	-5,141	-5,183	-5,204	-6,406
Net cash flow from financing activities	-5,141	-5,162	-5,204	-6,406
Net change in cash and cash equivalent	-2,005	-209	35	-1,595
Cash and cash equivalents opening balance	10,370	10,579	10,544	12,139
Cash and cash equivalents closing balance	8,365	10,370	10,579	10,544

- Cash declined by ~\$2m due to higher capex and working capital
- 2025 capex expected to be around \$4m

NorAm Drilling - Summary

11

Modernized Ultra Super Spec rigs

Fully upgraded with state-of-the-art walking systems and racking capacity, with a track record of drilling the longest wells in the Permian

100%

Permian focus

Strategically positioned to unlock untapped oil reserves by employing the latest horizontal drilling technology



Industry low cost break-even

Lean management team, skilled labor and low employee turnover leads to optimized costs and operations

16%

Debt free and full payout strategy

Monthly dividends with total cash distributions of ~NOK17.7 per share since December 2022. Latest monthly distribution implies annualized yield of ~16%

Top quality customer portfolio



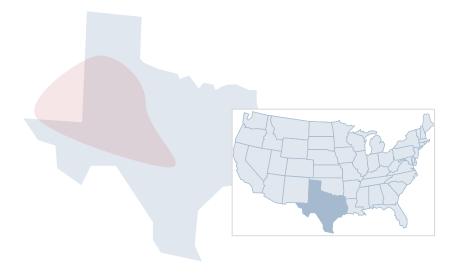








The Permian holds the largest energy reserves in the U.S





Q&A

Please use the raise hand function to ask a question. Thanks