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# Financial highlights / Q1 2025

P&L key figures Q1 2025 vs. Q1 2024		Balance sheet key figures Q1 2025 vs. FY 2024		
MNOK 199 (179) in freight revenue	MNOK 3 579 (2 786) in total backlog incl. share of JV	MNOK 3 017 (2 937) in assets	MNOK 285 (396) in cash	
MNOK 72 (64) in adj. EBITDA	36% (35%) in adj. EBITDA margin	MNOK <b>570 (499)</b> in NIBD	<b>62% (62%)</b> in equity ratio	



### Business update / Q1 2025



- Eidesvik, together with Agalas and Reach Subsea, entered into an agreement to build a new Construction Support Vessel (CSV). The design is equivalent to the vessel Eidesvik currently has under construction together with Agalas at the Sefine Shipyard in Turkey
- The vessel will be owned 2/3 by an entity owned by Eidesvik and Agalas, controlled by Eidesvik, and 1/3 by Reach Subsea. Planned delivery for the vessel is spring 2027
- Upon completion the vessel is scheduled to commence on a 5-year time charter with Reach Subsea. Eidesvik will have management of the vessel

#### **Subsequent events:**

 Subsea7 has extended the contract for the subsea vessel Seven Viking





## Operational update / Q1 2025

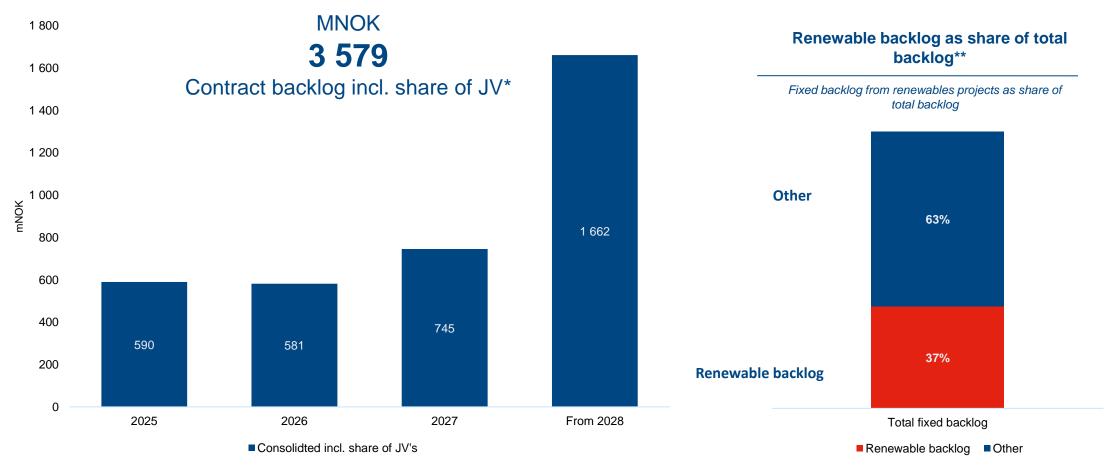


- Fleet utilisation in Q1 2025 was 100%
  - Supply utilisation was 100% during the quarter
  - Subsea/Offshore Renewables utilisation was close to 100% during the quarter
- No LTIs during the quarter





### Contract backlog / Q1 2025



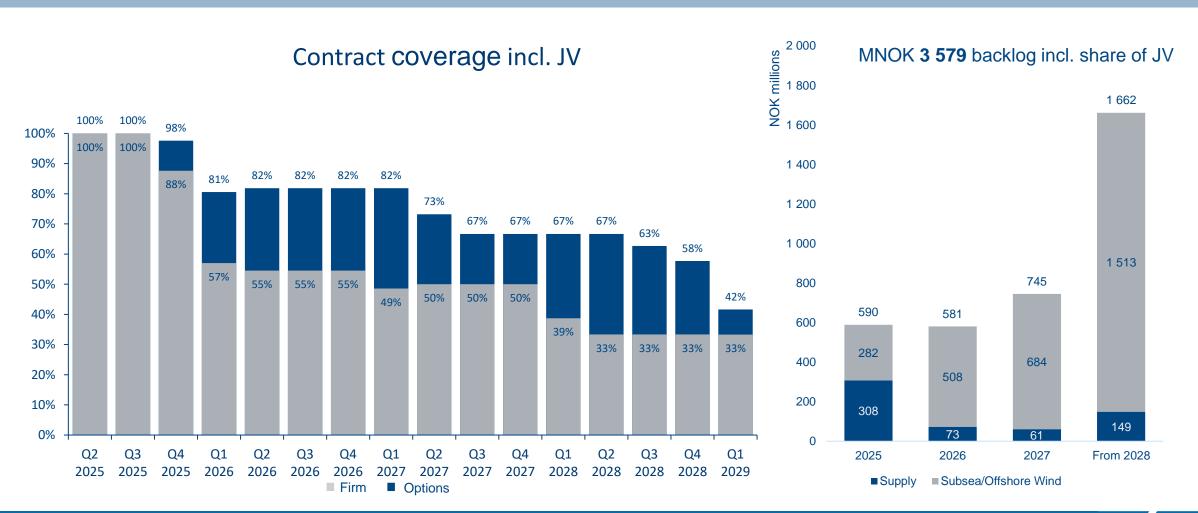
<sup>\*</sup> Does not include variable contractual mechanism, 100% utilisation

<sup>\*\*</sup> Assumes TBN "Viking Vigor" (hull 71) and hull 76 (newbuild) to operate 50/50 in the subsea and offshore renewables space





### Contract coverage incl. JV / Q1 2025





# Market update – fundamentals remains positive

1 Continued positive marked fundamentals, but unprecedented geopolitical movement creating uncertainty

2 Supply: Demand increase still expected going forward

Subsea/Renewables: Record high backlog combined with high vessel utilisation and high demand in subsea. Some recent headwinds in offshore wind.





### Q1 2025 financial results

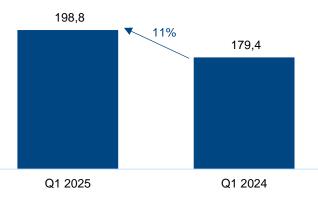
Financial results (NOK1000)	Q1 2025*	Q1 2024*	Q4 2024*	FY2024
Freight revenue	<b>198,8</b> 11 %	179,4	186,8	759,4
Other income	0,0	3,9	0,0	15,7
Total Revenue	198,8	183,4	186,8	775,1
EBITDA	72,2	67,4	57,7	304,2
EBITDA adj. for sale gains and other	<b>72,2</b> 14 %	63,5	57,7	288,4
Adjusted EBITDA margin	36 %	<b>35</b> %	31 %	38 %
Result from JVs and associated	-2,0	-1,6	0,3	0,8
Operating result	22,5	23,7	10,7	124,3
Operating result adj. for impairment and gain on sale	22,5	19,8	10,7	108,6
Pre-tax result	29,3	11,3	11,3	106,0

<sup>\*</sup> Unaudited

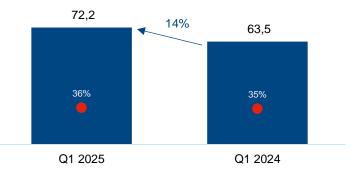


- Increased freight revenue (11%) and adj. EBITDA (14%) due to superior utilisation, but an increased OPEX negatively impacts the margins. Highest Q1 EBITDA numbers since 2017
- The OPEX is affected by general salary increases combined with a high sick leave which is having an adverse effect on cost due to the need for use of costly temporary personnel
- The result in the JV represents the same sources of cost increase

#### Freight revenue



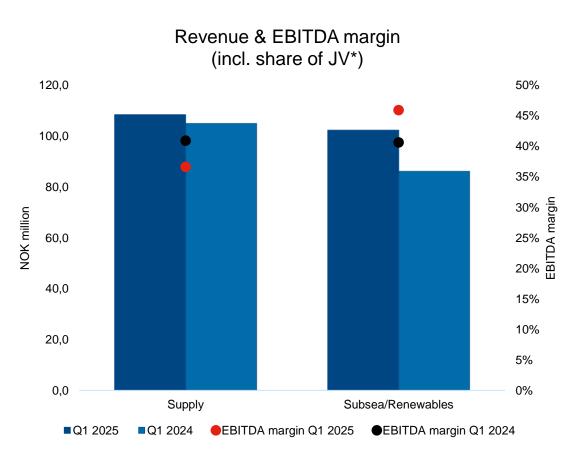
Adj. EBITDA







# Segment performance



<sup>\*</sup> Consolidated Viking Reach, Seven Viking included with 50%.

#### EBITDA Q1 2025 vs. Q1 2024



- Higher freight rates, but offset by increased OPEX
- EBITDA reduction of NOK 3.3 million, where margin decreased from 41% to 37%
- Utilisation was 100% compared to 100%



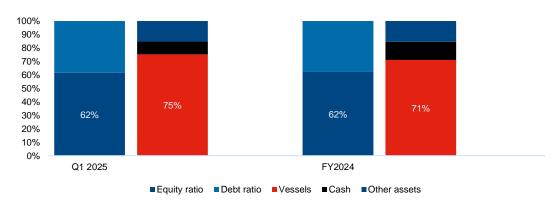
- Increased revenue of NOK 16.2 million due to higher utilisation
- EBITDA improvement of NOK 12.0 million where margin increased from 41% to 46%
- Utilisation was 100% compared to 89%





### Balance sheet

Balance Sheet (NOK1000)	31.03.2025	31.12.2024	
Total non-current assets	2 494	2 316	
Cash and cash equivalents	285		
Other current assets	238	226	
Total assets	3 017	2 937	
Equity	1 857	1 827	
Equity ratio	<b>62</b> %	62 %	
Non-current liabilites	727	764	
Current liabilites	433	347	
Total equity and liabilities	3 017	2 937	



#### Comments for the year

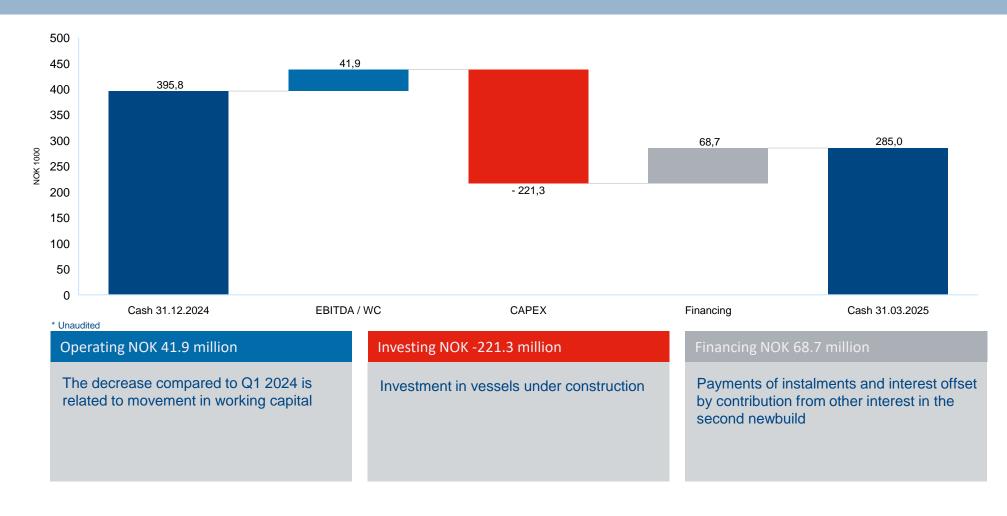
- Non-current assets increased from year end, mainly due to payments related to the newbuild contract
- Cash balance reduced due to the above
- Strong equity ratio of 62%
- Net interest-bearing debt of NOK 570 million, an increase mainly due to payment of yard instalment
- Current NIBD/EBITDA is 1.7x\*



<sup>\*</sup> Adjusted last twelve months, excluding IFRS 16



### Cash flow Q1 2025







# Highlights summary

- 1 Max utilisation
- 2 Increased backlog at improved market rates
- 3 Solid balance sheet
- 4 Long-term positive outlook
- 5 Continuing growth story







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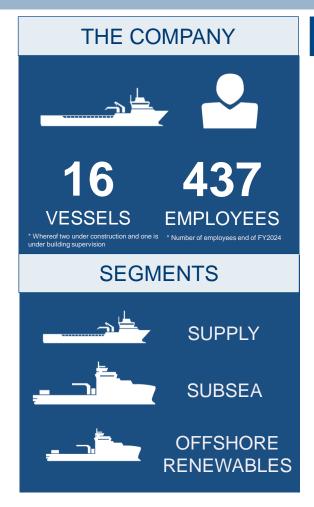


# Appendix





# Company overview



#### **STRATEGY**

#### **Green PSV**

 Strengthen our position as the market leader within green PSV

#### Subsea

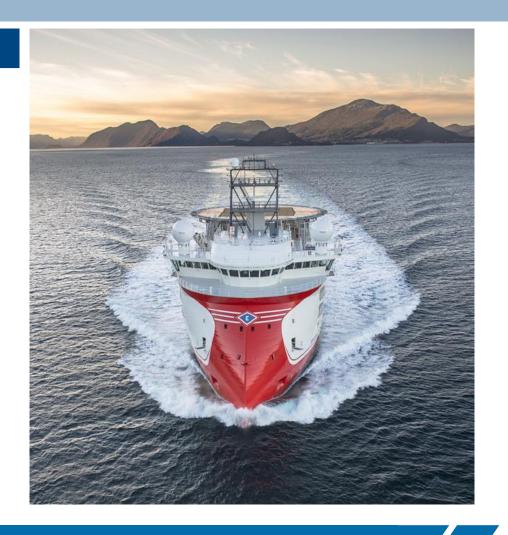
 Actively seek partnerships that will create new business opportunities

#### **Offshore Renewables**

 Increase footprint in segment, focus on long-term profitable contracts

#### **Key words for future projects**

Long-term partnerships and long-term positive cash flows







### **Energy transition fleet**

#### Supply







Viking Lady



NS Frayja (management)



Viking Wind Power



Seven Viking



Viking Neptun (management)



Viking Prince



Viking Avant



NS Orla (management)



Subsea Viking



TBN «Viking Vigor» (delivery early 2026)



TBN (delivery 2025) (management)



Viking Princess



Viking Queen

Methanol Dual Fuel

LNG Dual Fuel

**Battery Hybrid** 



Viking Reach

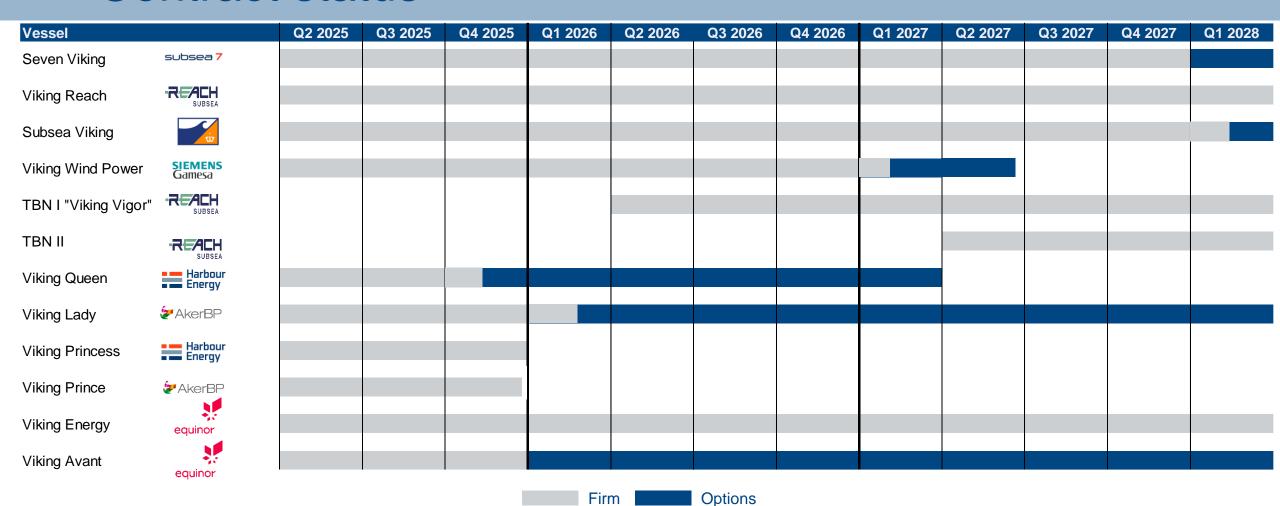


TBN (delivery spring 2027)





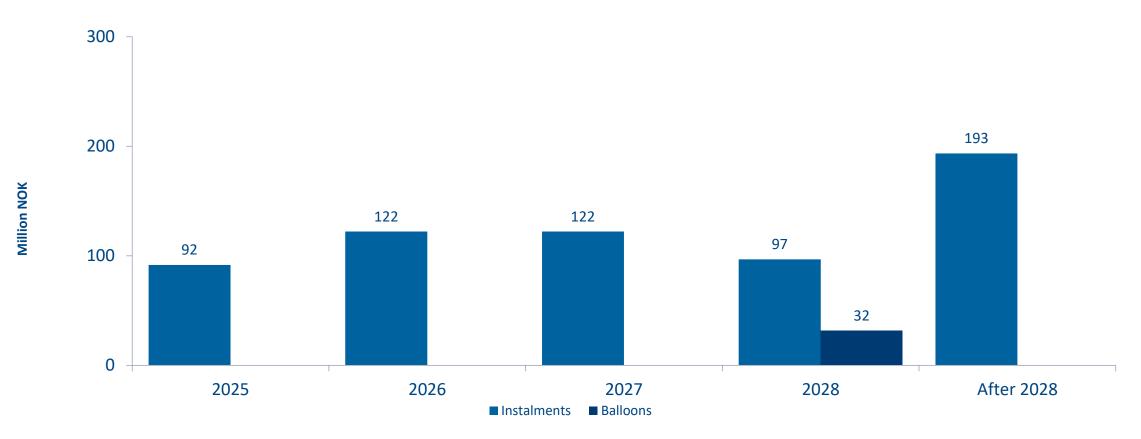
### Contract status







# Debt maturity profile 31 March 2024



In addition, Eidesvik Agalas AS has drawn EUR 12.8 million on its construction loan per Q1 2025. This loan is not included in the diagram above.





### Financial development

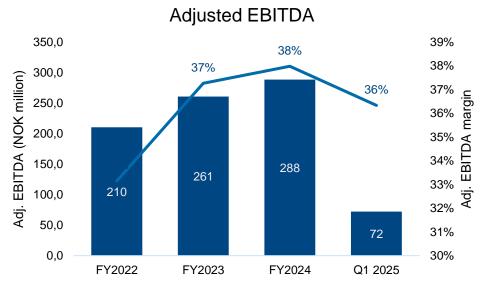
	FY2022	FY2023	FY2024	Q1 2025
Utilization	95 %	94 %	96 %	100 %
Revenue (NOKm)	919	772	775	199
Adj. Revenue (NOKm)	635	699	759	199
EBITDA (NOKm)	494	334	304	72
EBITDA margin	54 %	43 %	39 %	36 %
Adj. EBITDA (NOKm)	210	261	288	72
Adj. EBITDA margin	33 %	37 %	38 %	36 %
EBIT	551	577	124	23
Adj. EBIT*	58	95	109	23
Equity Ratio	40 %	59 %	62 %	62 %
GIBD (NOKm)	1 197	876	894	855
LTV**	0,66	0,40	0,37	0,36
NIBD/adj. EBITDA***	2,5x	1,4x	1,5x	1,7x

<sup>\*</sup> Adjusted for gain on sale, other income and reversal of impairments \*\*\* Adjusted last twelve months, excluding IFRS 16

\*\* LTV Q1 2025 is based on broker values per 31.12.2024



 Key metrics such as equity ratio, LTV and NIBD/adj. EBITDA are among the industry healthiest



NIBD/adj. EBITDA





