

Ad hoc Announcement pursuant to Art. 53 Listing Rules of SIX Swiss Exchange

ZURICH, SWITZERLAND, JANUARY 30, 2025

Q4 2024 results

ENDING RECORD-HIGH 2024 WITH STRONG ORDER GROWTH AND POSITIVE 2025 OUTLOOK

Q4 2024

- Orders \$8.1 billion, +6%; comparable +7%
- Revenues \$8.6 billion, +4%; comparable +5%
- Income from operations \$1,169 million; margin 13.6%
- Operational EBITA¹ \$1,434 million; margin¹ 16.7%
- Basic EPS \$0.54, +7%²
- Cash flow from operating activities \$1,537 million; -19%

FY 2024

- Orders \$33.7 billion, 0%; comparable¹ +1%
- Revenues \$32.9 billion, +2%; comparable +3%
- Income from operations \$5,071 million; margin 15.4%
- Operational EBITA¹ \$5,968 million; margin¹ 18.1%
- Basic EPS \$2.13, +6%²
- Cash flow from operating activities \$4,675 million; +9%
- Return on Capital Employed 22.9%
- Dividend proposal of CHF0.90 per share

KEY FIGURES

			CH	IANGE			CH	CHANGE	
(\$ millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable ¹	FY 2024	FY 2023	US\$	Comparable ¹	
Orders	8,088	7,649	6%	7%	33,690	33,818	0%	1%	
Revenues	8,590	8,245	4%	5%	32,850	32,235	2%	3%	
Gross Profit	3,049	2,848	7%		12,274	11,214	9%		
as % of revenues	35.5%	34.5%	+1 pts		37.4%	34.8%	+2.6 pts		
Income from operations	1,169	1,116	5%		5,071	4,871	4%		
Operational EBITA ¹	1,434	1,333	8%	9%³	5,968	5,427	10%	11% ³	
as % of operational revenues ¹	16.7%	16.3%	+0.4 pts		18.1%	16.9%	+1.2 pts		
Income from continuing operations, net of tax	1,000	946	6%		3,955	3,848	3%		
Net income attributable to ABB	987	921	7%		3,935	3,745	5%		
Basic earnings per share (\$)	0.54	0.50	7%²		2.13	2.02	6%²		
Cash flow from operating activities	1,537	1,897	-19%		4,675	4,290	9%		
Free cash flow ¹	1,295	1,713	-24%		3,937	3,667	7%		

- 1 For a reconciliation of alternative performance measures, see "supplemental reconciliations and definitions" in the attached Q4 2024 Financial Information.
- 2 EPS growth rates are computed using unrounded amounts.
- 3 Constant currency (not adjusted for portfolio changes).

"I am proud of our teams delivering record high revenues, Operational EBITA and margin. I expect 2025 to be another year of progress, where we further build on the ABB Way and our strong market positions."



CEO summary

For the fourth quarter, we delivered year-on-year improvements on virtually all lines of the income statement and with annual Free cash flow at \$3.9 billion we achieved our ambition to step up from last year. On a sequential basis the general trading conditions remained similar, and we saw the usual historical fourth quarter pattern of a negative book-to-bill as well as softer orders and margins, as we had earlier indicated.

Overall, the market conditions remain favorable, and it was good to end the year with comparable order growth of 7% in the fourth quarter. This was led by a very strong growth in the Electrification business area, with particularly high demand in the data centers and utilities segments as well as an overall positive development in the buildings segment. Customer activity linked to discrete automation remained sequentially unchanged. On a year-on-year basis, orders in Robotics & Discrete Automation improved, albeit from last year's very low base. Following a period of unusually turbulent markets, the business area has completed a customer outreach to re-confirm the order backlog. This resulted in de-bookings weighing on order growth in the quarter. We still believe we are approaching the end of machine builders' inventory adjustments towards the end of the first quarter or during the second quarter at the latest. Process Automation delivered yet another guarter with positive book-to-bill and despite the challenging large order comparable there was only a slight order decline from last year. In the Motion business area, we had a positive development in short-cycle orders, although this was more than offset by lower project orders.

I was pleased to see a couple of divisions announcing acquisitions, which when completed would add approximately \$200 million of combined annual revenues linked to low carbon solutions. Some divisions also made additional investments in technology start-ups including industrial simulation software and real-time analytics of electrical infrastructure. I view these venture capital investments as an extension of our own R&D efforts.

The majority of our R&D workforce focuses on digital, AI and software. One example of these R&D investments generating customer value is the launch of ABB Ability™ Genix Copilot, a generative AI solution that helps energy, utilities and other industries improve efficiency, productivity, and sustainability by contextualizing vast amounts of real-time production data and providing actionable insights.

Another harvest of ABB's innovation is the orders received for our unique medium voltage UPS offering HiPerGuard for use in data centers. We believe we can help customers to redesign the next generation of data centers to reduce complexity, capex spend and become more energy efficient by using our medium voltage UPS HiPerGuard, to help facilitate a more seamless UPS compatibility with Al driven increases in server rack power requirements.

2024 was a record year for Revenues, Gross margin, Operational EBITA earnings and margin. With Operational EBITA margin at 18.1% we took another step towards the high end of our target range. Earnings per share increased by 6% and we generated Free cash flow of \$3.9 billion, representing a Free cash flow margin¹ of 12%. Despite the challenging large order base from the prior year period, we managed to slightly improve comparable order intake. Overall, a strong achievement by the ABB team and, in my view, a good indication of our strong market exposure, ability to create customer value and ongoing efforts to further improve internal efficiency.

Looking to 2025, we will continue to deliver on our strategy of driving the ABB Way operating model further into our divisions, whereby generating additional long-term accountability, transparency and speed. Our strong balance sheet supports acquisitions, and it is good to see that we are gaining some momentum in this area. Based on the deals we have already announced but not yet completed, we should approach our long-term target range for acquired growth. In addition, we intend to continue with share buybacks in line with our capital allocation principles. We acknowledge some market uncertainty and what currently seems to be an adverse impact on reported numbers from changes in exchange rates mainly due to the appreciation of the USD. That said, we expect another year of improving profitability, continued good cash flow and a positive bookto-bill.

The Board of Directors has decided to propose an ordinary dividend of CHF 0.90 per share, up from CHF 0.87 in the previous year. We also intend to launch a new larger share buyback program of up to \$1.5 billion, running until January 28, 2026.



Morten Wierod CEO

Outlook

In the **first quarter of 2025**, we anticipate comparable revenue growth in the mid-single digit range and Operational EBITA margin to be broadly stable, year-on-year.

In full-year 2025, we expect a positive book-to-bill, comparable revenue growth in the mid-single digit range and the Operational EBITA margin to improve year-on-year.

Orders and revenues

Orders of \$8,088 million represents a strong year-on-year improvement of 6% (7% comparable). This was supported by positive developments in both the project-related and short-cycle businesses, which offset a decline in service where large orders were booked last year. After reconfirming some of the order backlog with customers, debookings weighed on Group order growth by 2 percentage points. Similar to the pattern in prior fourth quarters the book-to-bill was negative; and recorded at 0.94.

The engine for order growth was the Electrification business area, which was up by 15% (16% comparable) with improvements across most customer segments, as indicated by the double-digit order growth in virtually all divisions. Robotics & Discrete Automation improved by 3% (4% comparable), reflecting the net of last year's low base, backlog adjustments and customers continued focus on inventory management in the machine building segment. Both Motion and Process Automation had a positive momentum in the short-cycle areas, however challenging large order comparables weighed on total order growth which softened by 4% (3% comparable) and 3% (1% comparable), respectively.

The market environment in the Americas was strong and orders were up by 5% (7% comparable), supported by robust customer activity in the United States, where quarterly growth, however, was limited to 1% (1% comparable) due to large order bookings last year. Europe improved by 10% (9% comparable), including a positive development in Germany. Asia, Middle East and Africa improved by 3% (4% comparable) on strong comparable

Growth

Change year-on-year	Q4 Orders	Q4 Revenues
Comparable	7%	5%
FX	-1%	-2%
Portfolio changes	0%	1%
Total	6%	4%

Orders by region

(\$ in millions, unless otherwise		_	CHANGE		
indicated)	Q4 2024	Q4 2023	US\$	Comparable	
Europe	2,798	2,554	10%	9%	
The Americas	3,127	2,985	5%	7%	
Asia, Middle East and Africa	2,163	2,110	3%	4%	
ABB Group	8,088	7,649	6%	7%	

Revenues by region

(\$ in millions, unless otherwise indicated)	Q4 2024	Q4 2023	CH US\$	ANGE Comparable
Europe	2,881	2,951	-2%	-2%
The Americas	3,050	2,847	7%	9%
Asia, Middle East and Africa	2,659	2,447	9%	10%
ABB Group	8,590	8,245	4%	5%

development in countries like Japan, South Korea and parts of the Middle East, offsetting declines elsewhere, including China which was down by 11% (11% comparable).

In transport & infrastructure, the trading environment was strong in rail, marine and ports, although quarterly order intake declined due to a challenging large order comparable. Land transport infrastructure benefited from upgrades of electrical equipment.

In the industrial areas a particularly strong development was seen in data centers and utilities.

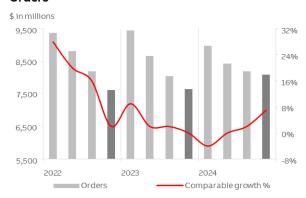
Orders in the buildings segment improved as weakness in China was more than offset by favorable developments in other regions driven by commercial areas while the residential segment is stabilizing at a low level.

In the robotics-related segments, the automotive segment is generally challenging although a positive order development was recorded in the quarter. Orders increased in food & beverage and general industry, while stable to negative developments were noted mainly in consumer electronics and metals. Orders in the machine builder segment declined.

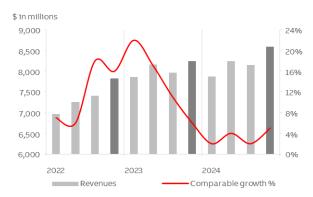
In the process-related areas, orders were stable or improved in most customer segments, with a negative order development mainly in chemicals.

Revenues of \$8,590 million improved by 4% (5% comparable) year-on-year with volumes being the main driver, with some added support from positive pricing. The positive development in three business areas, led by a double-digit growth in Electrification, was partially offset by declines in Robotics & Discrete Automation and the E-mobility business where markets are weak and order backlogs have normalized.

Orders



Revenues



Earnings

Gross profit

Gross profit increased by 7% (8% constant currency) year-onyear to \$3,049 million, reflecting a gross margin improvement of 100 basis points to 35.5%. Gross margin improved in two out of four business areas.

Income from operations

Income from operations amounted to \$1,169 million and improved by 5% year-on-year. This improvement was driven mainly by a stronger operating performance and lower restructuring expenses offset partially by adverse impacts from exchange rate and commodity timing differences. There was a neutral net impact from gains on portfolio changes and revaluation of equity investment assets. The Income from operations margin was 13.6%, up by 10 basis points.

Operational EBITA

Operational EBITA improved by 8% year-on-year to \$1,434 million and the margin increased by 40 basis points to 16.7%. Operational leverage on higher volumes were the key driver to the earnings increase, with some additional support from price management. These combined benefits more than offset the intentionally higher expenses related to R&D, while Sales, General & Administrative expenses increased only slightly and declined as percentage of revenues. Earnings improved in three business areas reflecting the higher margin run rate compared with last year. This more than offset significant declines in Robotics & Discrete Automation and in the E-mobility business which were both impacted by a weak market environment. Operational EBITA in Corporate and Other amounted to -\$131 million, of which -\$59 million related

to the underlying Corporate and Other costs which were lower than anticipated due to the reimbursement of approximately \$20 million linked to a settlement of a non-core project. The remaining -\$72 million relate to the E-mobility business, where the operational performance was hampered by low volumes and the ongoing reorganization to ensure a more focused portfolio.

Finance net

Net finance income contributed to results with a positive \$52 million, an improvement from last year's expense of \$28 million. The year-on-year improvement is mainly due to a combination of a lower net debt position and favorable mix of interest rates between borrowings and cash deposits.

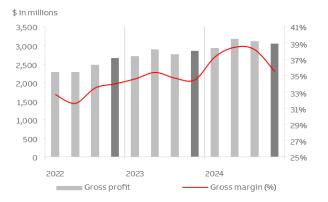
Income tax

Income tax expense was \$237 million, and similar to the historical pattern the effective tax rate was low in the fourth quarter at 19.2%.

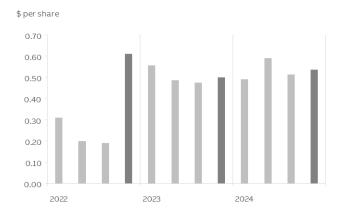
Net income and earnings per share

Net income attributable to ABB was \$987 million, representing an increase of 7% from last year, helped by the improved operational performance and the contribution from net finance income which combined more than offset the adverse impact from the higher tax rate year-on-year. This resulted in an increase of 7% in basic earnings per share to \$0.54, up from \$0.50 in the last year period.

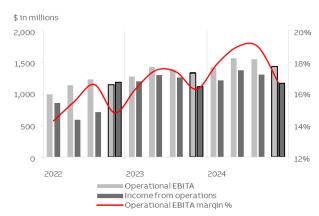
Gross profit & Gross margin



Basic EPS



Income from operations & Operational EBITA



Corporate and Other Operational EBITA

(\$ in millions)	Q4 2024	Q4 2023
Corporate and Other		
E-mobility	(72)	(33)
Corporate costs, intersegment		
eliminations and other ¹	(59)	(34)
Total	(131)	(67)

Majority of which relates to underlying corporate

Balance sheet & Cash flow

Net working capital

Net working capital amounted to \$2,830 million, decreasing year-on-year from \$3,257 million with the reduction primarily due to the favorable impact from changes in exchange rates combined with an increase in trade payables and higher customer advances, more than offsetting the increase in receivables. Net working capital as a percentage of revenues¹ was 8.6%, a decline from 10.2% one year ago.

Capital expenditures

Purchases of property, plant and equipment and intangible assets amounted to \$283 million.

Net debt

Net debt¹ amounted to \$1,285 million at the end of the quarter and decreased from \$1,991 million year-on-year. The sequential decrease from \$2,158 million in the third quarter was due mainly to the combined impacts from a solid free cash flow and foreign currency impacts on the long-term debt as the US dollar appreciated, that was partly offset by share buyback activity and completed acquisitions.

(\$ in millions, unless otherwise indicated)	Dec. 31 2024	Dec. 31 2023
Short-term debt and current maturities of long-term debt	293	2,607
Long-term debt	6,652	5,221
Total debt	6,945	7,828
Cash & equivalents	4,311	3,891
Restricted cash - current	15	18
Marketable securities and short-term investments	1,334	1,928
Cash and marketable securities	5,660	5,837
Net debt (cash)*	1,285	1,991
Net debt (cash)* to EBITDA ratio	0.2	0.4
Net debt (cash)* to Equity ratio	0.09	0.14

At Dec. 31, 2024 and Dec. 31, 2023, net debt(cash) excludes net pension (assets)/liabilities of \$(227) million and \$(191) million, respectively.

Cash flows

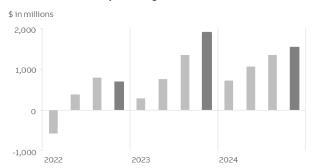
Cash flow from operating activities was \$1,537 million, representing a decline from last year as the impact of stronger earnings was offset by a lower reduction in net working capital.

Share buyback program

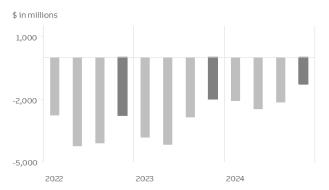
A share buyback program of up to \$1 billion was launched on April 1, 2024. During the fourth quarter, ABB repurchased a total of 5,516,852 shares for a total amount of approximately \$314 million. ABB's total number of issued shares, including shares held in treasury, amounts to 1,860,614,888.

When the current share buyback program is completed on January 31, 2025, ABB will have repurchased shares for approximately \$0.9 billion. A new annual share buyback program of up to \$1.5 billion is planned for capital reduction purposes. The new program is expected to be launched in early February 2025. It will be executed on the second trading line on the SIX Swiss Exchange and is planned to run until January 28, 2026.

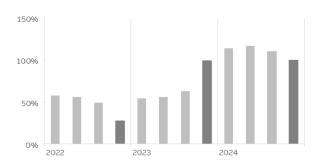
Cash flow from operating activities



Net Cash (Net Debt) position



Free cash flow conversion to net income¹, R12M



Electrification



Orders and revenues

Positioned at the core of the secular electrification trend, orders improved at a double-digit rate both in the project businesses as well as in the short-cycle product areas. Order intake reached \$3,908 million, representing a strong improvement of 15% (16% comparable) year-on-year. In line with the historical pattern book-to-bill was negative in the fourth quarter, at 0.97.

- Double-digit order improvement was recorded in virtually all divisions.
- The overall order development was positive in most of the customer segments, despite a continued soft trading environment in several segments in China.
 Particular strength was noted in data centers and utilities. The buildings segment also improved strongly due to positive development in the commercial area while residential remained broadly stable.
- Orders improved at a double-digit rate in all regions. The Americas increased by 18% (19% comparable) supported by the United States at 21% (20% comparable). Europe was up by 11% (11% comparable) with growth in most large markets. Asia, Middle East and Africa improved by 14% (17% comparable) with strong growth in countries

Growth

Change year-on-year	Q4 Orders	Q4 Revenues
Comparable	16%	11%
FX	-1%	-2%
Portfolio changes	0%	0%
Total	15%	9%

like India and parts of the Middle East offsetting a small decline in China of 2% (2% comparable).

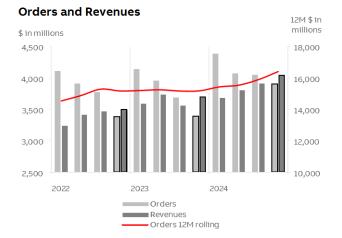
 As a testament to the four-year period of positive order growth, Electrification delivered its first +4 billion revenue quarter. At \$4,046 million, revenues increased by 9% (11% comparable), slightly more than originally expected due mainly to higher project business deliveries. Higher volumes were the primary source for growth, with some additional support from positive price impacts.

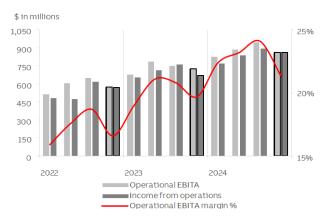
Profit

Operational EBITA increased by 19% year-on-year to \$863 million, resulting in a margin improvement of 160 basis points to 21.3%.

- A higher gross margin was the main driver to the profitability increase, supported by operational leverage on higher volumes and a positive price development.
- The combined R&D and SG&A expenses increased although reduced in relation to revenues.
- The mix impact which usually weighs on the fourth quarter profitability was somewhat stronger than expected this year, due to a higher proportion of revenues stemming from project businesses.

	CHANGE					СН	CHANGE	
(\$ millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable	FY 2024	FY 2023	US\$	Comparable
Orders	3,908	3,395	15%	16%	16,422	15,189	8%	10%
Order backlog	7,506	6,808	10%	15%	7,506	6,808	10%	15%
Revenues	4,046	3,698	9%	11%	15,448	14,584	6%	9%
Operational EBITA	863	725	19%		3,520	2,937	20%	
as % of operational revenues	21.3%	19.7%	+1.6 pts		22.7%	20.1%	+2.6 pts	
Cash flow from operating activities	1,214	1,068	14%		3,652	3,211	14%	
No. of employees (FTE equiv.)	51,700	50,300	3%					





Motion



Orders and revenues

The impact from a positive momentum in the short-cycle businesses, was offset by lower projects and systems orders. Total order intake declined by 4% (3% comparable) and amounted to \$1,866 million.

- A favorable order development was recorded in the commercial building HVAC, water & wastewater and power generation segments. Orders declined in the process related areas of oil & gas, chemicals and food & beverage; but also in rail due to the challenging large order comparable.
- Orders improved in Europe at 2% (3% comparable).
 The Americas declined by 11% (9% comparable),
 including a drop of 10% (10% comparable) from the
 challenging large order comparable in the United
 States. Asia, Middle East and Africa softened by 2%
 (1% comparable) with a decline of 3% (3%
 comparable) in China.
- At \$2,038 million a milestone was achieved with Revenues for the first time reaching the +2 billion level. An increase of 5% (6% comparable) was

Growth

	Q4	Q4
Change year-on-year	Orders	Revenues
Comparable	-3%	6%
FX	-1%	-1%
Portfolio changes	0%	0%
Total	-4%	5%

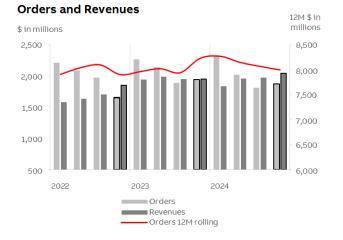
recorded year-on-year, with a positive development in virtually all divisions supported by backlog execution and slightly positive impact from short-cycle demand. The impact from higher volumes was the main driver, with some additional support from a positive price change.

Profit

Operational EBITA increased by 20% to \$383 million and Operational EBITA margin was up by 210 basis points to 18.7%, albeit the positive year-on-year margin change was partially due to last year's low comparable linked to one-time adverse impacts of approximately 60bps.

 The gross margin improvement year-on-year was supported by the operational leverage from higher volumes, operational improvements and some positive price development, more than offsetting the impact from higher R&D and SG&A spend.

		CHANGE					СН	CHANGE	
(\$ millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable	FY 2024	FY 2023	US\$	Comparable	
Orders	1,866	1,937	-4%	-3%	7,989	8,222	-3%	-2%	
Order backlog	5,239	5,343	-2%	4%	5,239	5,343	-2%	4%	
Revenues	2,038	1,946	5%	6%	7,787	7,814	0%	0%	
Operational EBITA	383	318	20%		1,518	1,475	3%		
as % of operational revenues	18.7%	16.6%	+2.1 pts		19.4%	18.9%	+0.5 pts		
Cash flow from operating activities	518	597	-13%		1,776	1,532	16%		
No. of employees (FTE equiv.)	22,400	22,300	1%						





Process Automation



Orders and revenues

In a continued solid business environment, the order intake of \$1,823 million declined by 3% (1% comparable) from last year's level. A good achievement as last year included a large \$150 million order booking.

The book-to-bill was positive at 1.02, and the order backlog remained broadly stable at the high level of \$7.4 billion, as the positive comparable development of 4% was offset by changes in exchange rates.

- Customer activity remained strong in the marine and ports segment, although order intake declined on the back of timing of large orders in the prior year period.
 A stable to positive order development was noted in most of the energy and process industry-related segments, with weakness noted primarily in chemical.
- Revenues amounted to \$1,795 million and increased by 4% (4% comparable) supported by execution of the order backlog and a positive development in the service business.

Growth

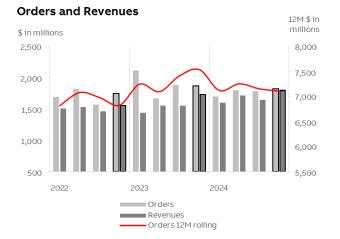
Channa was an was	Q4 Orders	Q4
Change year-on-year	Orders	Revenues
Comparable	-1%	4%
FX	-2%	-1%
Portfolio changes	0%	1%
Total	-3%	4%

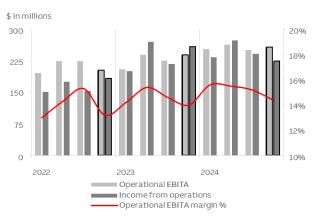
Profit

Operational EBITA was up by 8% to \$258 million supported mainly by higher volumes driving the 40 basis points increase in Operational EBITA margin to 14.4%.

 In addition to the volume increase there was some support from improved operational efficiency and mix, which all combined more than offset the impacts from higher R&D and SG&A expenses.

	CHANGE					СН	ANGE	
(\$ millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable	FY 2024	FY 2023	US\$	Comparable
Orders	1,823	1,870	-3%	-1%	7,106	7,535	-6%	-5%
Order backlog	7,437	7,519	-1%	4%	7,437	7,519	-1%	4%
Revenues	1,795	1,727	4%	4%	6,756	6,270	8%	9%
Operational EBITA	258	239	8%		1,025	909	13%	
as % of operational revenues	14.4%	14.0%	+0.4 pts		15.1%	14.5%	+0.6 pts	
Cash flow from operating activities	349	444	-21%		1,158	1,002	16%	
No. of employees (FTE equiv.)	22,500	21,100	6%					





Robotics & Discrete Automation



Orders and revenues

Orders of \$567 million increased by 3% (4% comparable) from last year's low level. Following the market correction after the prebuy period we have completed a customer outreach to re-confirm the order backlog, which consequently was adversely impacted by approximately \$130 million. The majority of the impact is linked to Machine Automation and China and weighed on the business area's quarterly order growth by 23% (24% comparable). We expect a slight sequential order increase in both divisions in the first quarter of 2025, when excluding the impact from the backlog adjustment in the fourth quarter.

- Orders in the Robotics division improved from last year.
 The general trading environment in the automotive segment remains challenging, although quarterly orders improved year-on-year supported by a ramp up in hybrid investments and some selected replacement capex.
 Orders increased also in food & beverage and general industry. Stable to negative developments were noted mainly in consumer electronics and metals. Orders increased in all regions.
- Machine Automation orders declined sharply from last year, impacted by the order backlog adjustment. Outside of this, order intake improved from last year's very low level. Sequentially, the market environment was broadly

Growth

	Q4	Q4
Change year-on-year	Orders	Revenues
Comparable	4%	-9%
FX	-1%	-1%
Portfolio changes	0%	0%
Total	3%	-10%

unchanged. Customers are still focused on managing inventory levels, which we still expect to have normalized towards the end of the first quarter or at the latest during the second quarter 2025.

 Revenues of \$769 million represented a decline of 10% (9% comparable) year-on-year, as a low double-digit positive growth in the Robotics division was more than offset by a sharp volume drop in Machine Automation. Growth in AMEA led by China was offset by a steep decline in Europe; while the Americas were broadly stable.

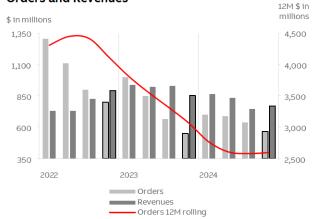
Profit

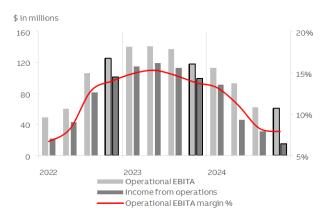
Operational leverage impacts from significantly lower volumes in the Machine Automation division put pressure on the Operational EBITA which broadly halved to \$61 million. The Operational EBITA margin was somewhat lower than originally expected and dropped by 590 basis points year-on-year to 7.9%.

- In Machine Automation savings from cost measures were increasingly realized towards the end of the quarter, but did not yet compensate for the adverse impacts related to low production volumes.
- The Operational EBITA margin in the Robotics division remained in double-digit territory.

		CHANGE						CHANGE	
(\$ millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable	FY 2024	FY 2023	US\$	Comparable	
Orders	567	550	3%	4%	2,596	3,066	-15%	-15%	
Order backlog	1,447	2,141	-32%	-29%	1,447	2,141	-32%	-29%	
Revenues	769	852	-10%	-9%	3,213	3,640	-12%	-11%	
Operational EBITA	61	118	-48%		329	536	-39%		
as % of operational revenues	7.9%	13.8%	-5.9 pts		10.2%	14.7%	-4.5 pts		
Cash flow from operating activities	39	170	-77%		315	436	-28%		
No. of employees (FTE equiv.)	10,800	11,300	-4%						







Sustainability



Events from the Quarter

- Aker Solutions has awarded ABB a front-end engineering and design (FEED) contract for the 560 MW Green Volt floating offshore wind project in the UK. This project, led by Vårgrønn and Flotation Energy, aims to become Europe's first commercialscale floating wind farm. ABB will handle the electrical infrastructure, including system design, to support the decarbonization of the UK energy system by supplying 1.5 TWh of renewable power annually.
- ABB has been selected by OHB System AG to develop and build thermal infrared payloads for the European Space Agency's Earth Explorer Harmony satellites.
 Scheduled for launch in 2029, the Harmony mission will use two satellites equipped with ABB's multispectral thermal infrared instruments to measure environmental parameters like sea surface temperature and cloud motion. These satellites will work in tandem with the Copernicus Sentinel-1 satellite to provide high-resolution observations of Earth's surface, aiding climate science and geohazard assessment.
- ABB is investing in a strategic partnership with Edgecom Energy, a Toronto-based energy management startup. The company's energy management platform uses artificial intelligence to help industrial and commercial users manage and reduce peaks in their power demand. It is the first in

Q4 outcome

- 19% reduction year-on-year of scope 1 and 2 CO₂e emissions due to a reduction of fossil fuels and a shift to green electricity in our operations.
- LTIFR at 0.14 increasing year-on-year but remaining at a low level.
- 0.3%-points increase year-on-year in the proportion of women in senior management roles.

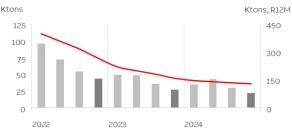
the market to use a generative AI copilot to optimize the user experience. The partnership involves a minority investment in Edgecom through ABB Electrification Ventures, the venture capital arm of ABB Electrification.

- The Motion business area has achieved an industry-first by publishing third-party verified, Environmental Product Declaration (EPD) for large electric motors compliant with ISO 14025:2006 Type III, covering its AMS 1120 synchronous motors series. This represents a new industry benchmark for transparency in emissions declaration for large electric motors. These motors are mostly used in gas and air compression in Liquefied Natural Gas (LNG) or other petrochemical industries as well as in air separation for chemical or metals industries.
- As part of the social progress pillar of ABB's
 Sustainability Agenda, the company hosted global
 events on neurodiversity and imposter syndrome aimed
 at bridging gaps in awareness, challenging/interrupting
 stigma, and equipping employees with tools for overall
 well-being and resilience. Furthermore, ABB launched
 'meQ', an application for line managers enhancing their
 ability to lead and support employees with personalized
 coaching assets, including videos, trainings, and articles
 on resilience, focusing especially on mental health.

	Q4 2024	Q4 2023	CHANGE	12M ROLLING
CO₂e own operations emissions,				
Ktons scope 1 and 2 ¹	22	27	-19%	130
Lost Time Injury Frequency Rate (LTIFR),				
frequency / 200,000 working hours ²	0.14	0.09	60%	0.15
Proportion of women in senior management				
roles in %	21.3	21.0	+0.3 pts	21.4

- 1 CO₂ equivalent emissions from site, energy use, SF₆ and fleet, previous guarter
- 2 Current quarter Includes all incidents reported by January 9, 2025

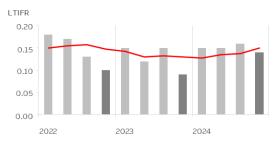
CO2e Scope 1&2



Ktons of CO₂ equivalent emissions (Scope 1&2)

Ktons of CO₂ equivalent emissions (Scope 1&2), R12M

Lost Time Injury Frequency Rate



LTIFR, frequency/200,000 working hours
LTIFR, frequency/200,000 working hours, R12M

Significant events

During Q4 2024

- On December 18, ABB announced it has signed an agreement to acquire the power electronics product business of Gamesa Electric in Spain from Siemens Gamesa. The acquisition would significantly expand ABB's existing power conversion product and service offering to renewables OEMs and end users, with new portfolio and engineering assets. The power electronics business of Gamesa Electric reported revenues of around 170 million euros for the fiscal year that ended on September 30th, 2024.
- On November 1, Mathias Gaertner joined ABB as General Counsel and Company Secretary and a Member of the Executive Committee.

After Q4 2024

- On January 30, ABB announced that the Board of Directors will propose Claudia Nemat as new member for election at the company's Annual General Meeting on March 27, 2025, and that Lars Förberg has decided not to stand for re-election. Claudia Nemat has been a member of Deutsche Telekom's Management Board since 2011. Until the end of 2016 she led their European business. Since January 2017 she has been responsible for "Technology and Innovation", which includes networks, IT, products, as well as information and cyber security.
- On January 30, ABB announced that the current share buyback program will be completed on January 31, 2025, after which a new annual share buyback program of up to \$1.5 billion is planned for capital reduction purposes. The new program is expected to be launched in early February 2025. It will be executed on the second trading line on the SIX Swiss Exchange and is planned to run until January 28, 2026.

Upon completion of the current program, ABB will have repurchased shares for approximately \$0.9 billion.

Full year 2024

In 2024, the overall order intake increased slightly from a high comparable as the general trading environment remained favorable. Book-to-bill was positive at 1.03 and there was a positive development in the short-cycle businesses, however total order intake remained broadly stable (up 1% comparable) at \$33,690 million, as the growth rate was hampered by lower project and systems orders which declined from last year's high comparable. Orders in the Electrification business area increased significantly and weakness mainly related to Robotics & Discrete Automation as well as the E-mobility business.

Revenues were supported by execution of the large order backlog as well as a slight improvement in short-cycle demand and amounted to \$32,850 million, up by 2% (3% comparable). The strongest momentum was noted in the Electrification and Process Automation business areas while Robotics & Discrete Automation as well the E-Mobility business declined. Revenues in the Motion business area remained stable.

Income from operations increased by 4% year-on-year to \$5,071 million. This increase can be attributed to an improved operational performance which more than offset the adverse impact from portfolio changes and fair value adjustments on investments.

The material improvement of 260 basis points to the Gross margin was a key driver to higher profitability levels. Operational EBITA amounted to \$5,968 million, up 10% year-on-year. The Operational EBITA margin improved by 120 basis points to 18.1%. The increase was driven by improvements in the Electrification, Motion

and Process Automation business areas, which more than offset declines in Robotics & Discrete Automation as well as the E-mobility business. The improvement was mainly driven by operating leverage on higher volumes with additional support from price increases as well as lower underlying Corporate costs. Overall, this more than offset higher expenses related to SG&A and R&D. Overall, Corporate and Other Operational EBITA amounted to -\$424 million. This includes a loss of \$273 million that can be attributed to the E-mobility business, which was negatively affected by the ongoing reorganization to ensure a more focused portfolio, and impairments mainly linked to inventories.

Net financial income supported results by \$107 million, representing an improvement from last year's expense of \$110 million. The year-on-year improvement is mainly driven by a combination of a lower net debt position and favorable mix of interest rates between borrowings and cash deposits as well as lower foreign exchange losses. Income tax expense was \$1,278 million reflecting a tax rate of 24.4%, compared with a tax rate of unusually low 19.5% in the prior year.

Net income attributable to ABB was \$3,935 million, up from \$3,745 million year-on-year. Basic earnings per share was \$2.13, representing an increase by 6% compared with the prior year.

Acquisitions and divestments, last twelve months

Acquisitions	Company/unit	Closing date	Revenues, \$ in millions ¹	No. of employees
2024				
Electrification	Solutions Industry & Building (SIB)	2-Dec	~27	100
Process Automation	Dr. Födisch Umweltmesstechnik AG	1-Oct	~53	250
Electrification	SEAM Group	31-Jul	~90	250
Process Automation	DTN Europe	3-Jun	~14	84
Process Automation	Real Tech Water	1-Feb	~6	38
Robotics & Discrete Automation	Meshmind	1-Feb	<5	50

Divestments	Company/unit	Closing date	Revenues, \$ in millions ¹	No. of employees
2024				
E-mobility	InCharge Energy Inc (share transfer)	30-Nov	~100	NA
Electrification	Part of ELIP cable tray business to JV	1-Nov	~65	110
Electrification	Service repair shops in US/CA	30-Aug	~35	115
E-mobility	Numocity	30-Jun	<5	56

 $Note: comparable \ growth \ calculation \ includes \ acquisitions \ and \ divestments \ with \ revenues \ of \ greater \ than \ \$50 \ million.$

Additional figures

ABB Group	Q1 2023	Q2 2023	Q3 2023	Q4 2023	FY 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	FY 2024
EBITDA, \$ in million	1,389	1,494	1,453	1,315	5,651	1,418	1,578	1,503	1,374	5,873
Return on Capital Employed, %	n.a.	n.a.	n.a.	n.a.	21.10	n.a.	n.a.	n.a.	n.a.	22.90
Net debt/Equity	0.30	0.31	0.21	0.14	0.14	0.16	0.18	0.15	0.09	0.09
Net debt/ EBITDA 12M rolling	0.9	0.8	0.5	0.4	0.4	0.4	0.4	0.4	0.2	0.2
Net working capital, % of 12M rolling										
revenues	13.9%	14.7%	12.8%	10.2%	10.2%	11.2%	11.2%	11.1%	8.6%	8.6%
Earnings per share, basic, \$	0.56	0.49	0.48	0.50	2.02	0.49	0.59	0.51	0.54	2.13
Earnings per share, diluted, \$	0.55	0.48	0.47	0.50	2.01	0.49	0.59	0.51	0.53	2.13
Dividend per share, CHF	n.a.	n.a.	n.a.	n.a.	0.87	n.a.	n.a.	n.a.	n.a.	0.90 *
Share price at the end of period, CHF	31.37	35.18	32.80	37.30	37.30	41.89	49.92	48.99	49.07	49.07
Number of employees (FTE equivalents)	106,170	108,320	107,430	107,870	107,870	108,700	109,390	109,970	109,930	109,930
No. of shares outstanding at end of period (in millions)	1,862	1,860	1,849	1,842	1,842	1,851	1,849	1,843	1,838	1,838

^{*} Dividend proposal subject to shareholder approval at the 2025 Annual General Meeting

Additional 2025 guidance

(\$ in millions, unless otherwise stated)	FY 2025 ¹	Q1 2025
Corporate and Other Operational EBITA ²	~(300)	~(75)
Non-operating items		
Acquisition-related amortization	~(180)	~(45)
Restructuring and related ³	~(250)	~(70)
ABB Way transformation	~(150)	~(50)

(\$ in millions, unless otherwise stated)	FY 2025
Finance net	~40
Effective tax rate	~25% 4
Capital Expenditures	~(900)

- Excludes one project estimated to a total of ~\$100 million, that is ongoing in the non-core business. Exact exit timing is difficult to assess due to legal proceedings etc.
- 2 Excludes Operational EBITA from E-mobility business.
- Includes restructuring and restructuring-related as well as separation and integration costs.
- $4 \quad \text{ Excludes the impact of acquisitions or divestments or any significant non-operational items.} \\$

¹ Represents the estimated revenues for the last fiscal year prior to the announcement of the respective acquisition/divestment unless otherwise stated.

Important notice about forward-looking information

This press release includes forward-looking information and statements as well as other statements concerning the outlook for our business, including those in the sections of this release titled "CEO summary," "Outlook," and "Sustainability". These statements are based on current expectations, estimates and projections about the factors that may affect our future performance, including global economic conditions, the economic conditions of the regions and industries that are major markets for ABB. These expectations, estimates and projections are generally identifiable by statements containing words such as "anticipates," "expects," "estimates," "intends," "plans," "targets," "guidance," or similar expressions. However, there are many risks and uncertainties, many of which are beyond our control, that could cause our actual results to differ materially from the forward-looking information and statements made in this press release and which could affect our ability to achieve any or all of our stated targets. These include, among others, business risks associated with the volatile global economic environment and political conditions, market acceptance of new products and services, changes in governmental regulations and currency exchange rates. Although ABB Ltd believes that its expectations reflected in any such forward looking statement are based upon reasonable assumptions, it can give no assurance that those expectations will be achieved.

Q4 results presentation on January 30, 2025

The Q4 2024 and full year results press release and presentation slides are available on the ABB News Center at www.abb.com/news and on the Investor Relations homepage at www.abb.com/investorrelations.

A conference call and webcast for analysts and investors is scheduled to begin at 10:00 a.m. CET. To pre-register

for the conference call or to join the webcast, please refer to the ABB website: www.abb.com/investorrelations.

The recorded session will be available after the event on ABB's website.

Financial calendar

2025

Publication of Annual Reporting Suite February 27

March 27 Annual General Meeting

April 17 Q1 2025 results July 17 Q2 2025 results October 16 Q3 2025 results

November 18 Capital Markets Day in New Berlin, United States

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ABB is a global technology leader in electrification and automation, enabling a more sustainable and resource-efficient future. By connecting its engineering and digitalization expertise, ABB helps industries run at high performance, while becoming more efficient, productive and sustainable so they outperform. At ABB, we call this 'Engineered to Outrun'. The company has over 140 years of history and around 110,000 employees worldwide. ABB's shares are listed on the SIX Swiss Exchange (ABBN) and Nasdaq Stockholm (ABB). www.abb.com



January 30, 2025

Q4 2024

FINANCIAL INFORMATION

Financial InformationContents

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08 — 31	Consolidated Financial Information (unaudited
22 — 45	Supplemental Reconciliations and Definitions



Key Figures

			CHAN	NGE
(\$ in millions, unless otherwise indicated)	Q4 2024	Q4 2023	US\$	Comparable ⁽¹⁾
Orders	8,088	7,649	6%	7%
Order backlog (end December)	21,221	21,567	-2%	4%
Revenues	8,590	8,245	4%	5%
Gross Profit	3,049	2,848	7%	
as % of revenues	35.5%	34.5%	+1 pts	
Income from operations	1,169	1,116	5%	
Operational EBITA ⁽¹⁾	1,434	1,333	8%	9% ⁽²⁾
as % of operational revenues ⁽¹⁾	16.7%	16.3%	+0.4 pts	
Income from continuing operations, net of tax	1,000	946	6%	
Net income attributable to ABB	987	921	7%	
Basic earnings per share (\$)	0.54	0.50	7% ⁽³⁾	
Cash flow from operating activities	1,537	1,897	-19%	
Free cash flow ⁽¹⁾	1,295	1,713	-24%	

			CHAI	NGE
(\$ in millions, unless otherwise indicated)	FY 2024	FY 2023	US\$	Comparable ⁽¹⁾
Orders	33,690	33,818	0%	1%
Revenues	32,850	32,235	2%	3%
Gross Profit	12,274	11,214	9%	
as % of revenues	37.4%	34.8%	+2.6 pts	
Income from operations	5,071	4,871	4%	
Operational EBITA ⁽¹⁾	5,968	5,427	10%	11% ⁽²⁾
as % of operational revenues ⁽¹⁾	18.1%	16.9%	+1.2 pts	
Income from continuing operations, net of tax	3,955	3,848	3%	
Net income attributable to ABB	3,935	3,745	5%	
Basic earnings per share (\$)	2.13	2.02	6% ⁽³⁾	
Cash flow from operating activities	4,675	4,290	9%	
Free cash flow ⁽¹⁾	3,937	3,667	7%	

- (1) For a reconciliation of alternative performance measures see "Supplemental Reconciliations and Definitions" on page 32.
- (2) Constant currency (not adjusted for portfolio changes).
 (3) EPS growth rates are computed using unrounded amounts.

					CHANGE	
(\$ in millions, unless otherwise indicated)		Q4 2024	Q4 2023	US\$	Local	Comparable
Orders	ABB Group	8,088	7,649	6%	7%	7%
	Electrification	3,908	3,395	15%	16%	16%
	Motion	1,866	1,937	-4%	-3%	-3%
	Process Automation	1,823	1,870	-3%	-1%	-1%
	Robotics & Discrete Automation	567	550	3%	4%	4%
	Corporate and Other	117	125			
	Intersegment eliminations	(193)	(228)			
Order backlog (end December)	ABB Group	21,221	21,567	-2%	4%	4%
	Electrification	7,506	6,808	10%	15%	15%
	Motion	5,239	5,343	-2%	4%	4%
	Process Automation	7,437	7,519	-1%	5%	4%
	Robotics & Discrete Automation	1,447	2,141	-32%	-29%	-29%
	Corporate and Other					
	(incl. intersegment eliminations)	(408)	(244)			
Revenues	ABB Group	8,590	8,245	4%	6%	5%
	Electrification	4,046	3,698	9%	11%	11%
	Motion	2,038	1,946	5%	6%	6%
	Process Automation	1,795	1,727	4%	5%	4%
	Robotics & Discrete Automation	769	852	-10%	-9%	-9%
	Corporate and Other	181	229			
	Intersegment eliminations	(239)	(207)			
Income from operations	ABB Group	1,169	1,116			
	Electrification	863	670			
	Motion	333	292			
	Process Automation	224	259			
	Robotics & Discrete Automation	15	99			
	Corporate and Other	10				
	(incl. intersegment eliminations)	(266)	(204)			
neome from energtions 9/	-	13.6%	13.5%			
ncome from operations %	ABB Group Electrification					
		21.3% 16.3%	18.1% 15.0%			
	Motion					
	Process Automation	12.5%	15.0%			
	Robotics & Discrete Automation	2.0%	11.6%			
Operational EBITA	ABB Group	1,434	1,333	8%	9%	
	Electrification	863	725	19%	21%	
	Motion	383	318	20%	21%	
	Process Automation	258	239	8%	10%	
	Robotics & Discrete Automation	61	118	-48%	-48%	
	Corporate and Other					
	(incl. intersegment eliminations)	(131)	(67)			
Operational EBITA %	ABB Group	16.7%	16.3%			
	Electrification	21.3%	19.7%			
	Motion	18.7%	16.6%			
	Process Automation	14.4%	14.0%			
	Robotics & Discrete Automation	7.9%	13.8%			
Cash flow from operating activities	ABB Group	1,537	1,897			
	Electrification	1,214	1,068			
	Motion	518	597			
	Process Automation	349	444			
	Robotics & Discrete Automation	39	170			
	Corporate and Other					
	(incl. intersegment eliminations)	(583)	(382)			

					CHANGE	
(\$ in millions, unless otherwise indicated)		FY 2024	FY 2023	US\$	Local	Comparable
Orders	ABB Group	33,690	33,818	0%	1%	1%
	Electrification	16,422	15,189	8%	9%	10%
	Motion	7,989	8,222	-3%	-2%	-2%
	Process Automation	7,106	7,535	-6%	-5%	-5%
	Robotics & Discrete Automation	2,596	3,066	-15%	-15%	-15%
	Corporate and Other	503	720			
	Intersegment eliminations	(926)	(914)			
Order backlog (end December)	ABB Group	21,221	21,567	-2%	4%	4%
	Electrification	7,506	6,808	10%	15%	15%
	Motion	5,239	5,343	-2%	4%	4%
	Process Automation	7,437	7,519	-1%	5%	4%
	Robotics & Discrete Automation	1,447	2,141	-32%	-29%	-29%
	Corporate and Other					
	(incl. intersegment eliminations)	(408)	(244)			
Revenues	ABB Group	32,850	32,235	2%	3%	3%
	Electrification	15,448	14,584	6%	7%	9%
	Motion	7,787	7,814	0%	1%	0%
	Process Automation	6,756	6,270	8%	9%	9%
	Robotics & Discrete Automation	3,213	3,640	-12%	-11%	-11%
	Corporate and Other	558	769			
	Intersegment eliminations	(912)	(842)			
ncome from operations	ABB Group	5,071	4,871			
•	Electrification	3,362	2,800			
	Motion	1,400	1,390			
	Process Automation	974	947			
	Robotics & Discrete Automation	183	446			
	Corporate and Other		-			
	(incl. intersegment eliminations)	(848)	(712)			
ncome from operations %	ABB Group	15.4%	15.1%			
neome from operations 70	Electrification	21.8%	19.2%			
	Motion	18.0%	17.8%			
	Process Automation	14.4%	15.1%			
	Robotics & Discrete Automation	5.7%	12.3%			
Omerational EDITA				10%	11%	
Operational EBITA	ABB Group	5,968 3.520	5,427 2.937			
	Electrification Motion	-,	,	20%	21%	
		1,518	1,475	3%	3%	
	Process Automation	1,025	909	13%	14%	
	Robotics & Discrete Automation	329	536	-39%	-38%	
	Corporate and Other	(424)	(420)			
	(incl. intersegment eliminations)	(424)	(430)			
Operational EBITA %	ABB Group	18.1%	16.9%			
	Electrification	22.7%	20.1%			
	Motion	19.4%	18.9%			
	Process Automation	15.1%	14.5%			
	Robotics & Discrete Automation	10.2%	14.7%			
Cash flow from operating activities	ABB Group	4,675	4,290			
	Electrification	3,652	3,211			
	Motion	1,776	1,532			
	Process Automation	1,158	1,002			
	Robotics & Discrete Automation	315	436			
	Corporate and Other					
	(incl. intersegment eliminations)	(2,226)	(1,891)			

							Proc	ess	Robotics 8	Discrete
	AB	В	Electrif	ication	Mot	ion	Autom	ation	Autom	ation
(\$ in millions, unless otherwise indicated)	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23
Revenues	8,590	8,245	4,046	3,698	2,038	1,946	1,795	1,727	769	852
Foreign exchange/commodity timing										
differences in total revenues	16	(66)	6	(15)	11	(35)	2	(21)	1	2
Operational revenues	8,606	8,179	4,052	3,683	2,049	1,911	1,797	1,706	770	854
Income from operations	1,169	1,116	863	670	333	292	224	259	15	99
Acquisition-related amortization	46	56	25	22	9	9	5	1	6	20
Restructuring, related and										
implementation costs ⁽¹⁾	81	127	7	50	15	41	23	(4)	19	ϵ
Changes in obligations related to										
divested businesses	1	2	-	-	_	-	-	-	-	-
Gains and losses from sale of businesses	(70)	(4)	(71)	(4)	_	_	-	_	-	_
Fair value adjustment on assets and										
liabilities held for sale	(19)	-	-	-	-	-	-	-	-	-
Acquisition- and divestment-related										
expenses and integration costs	19	19	5	7	2	2	2	(4)	4	7
Certain other non-operational items	157	76	4	5	2	2	2	-	14	(14)
Foreign exchange/commodity timing										
differences in income from operations	50	(59)	30	(25)	22	(28)	2	(13)	3	-
Operational EBITA	1,434	1,333	863	725	383	318	258	239	61	118
Operational EBITA margin (%)	16.7%	16.3%	21.3%	19.7%	18.7%	16.6%	14.4%	14.0%	7.9%	13.8%

	AB	В	Electrifi	ication	Mot	ion	Proc Autom		Robotics 8	
(\$ in millions, unless otherwise indicated)	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23
Revenues	32,850	32,235	15,448	14,584	7,787	7,814	6,756	6,270	3,213	3,640
Foreign exchange/commodity timing										
differences in total revenues	83	(41)	38	(3)	27	(23)	18	(18)	(1)	4
Operational revenues	32,933	32,194	15,486	14,581	7,814	7,791	6,774	6,252	3,212	3,644
Income from operations	5,071	4,871	3,362	2,800	1,400	1,390	974	947	183	446
Acquisition-related amortization	203	220	94	2,800	35	35	10	5	54	79
Restructuring, related and	203	220	94	00	35	35	10	5	54	19
implementation costs ⁽¹⁾	178	219	27	76	39	46	30	3	59	6
Changes in obligations related to										
divested businesses	(10)	(3)	-	1	-	-	-	-	-	-
Gains and losses from sale of businesses	(57)	(101)	(73)	(75)	-	-	-	(26)	-	-
Fair value adjustment on assets and liabilities held for sale	113	_	25	_	_	_	_	_	_	_
Acquisition- and divestment-related										
expenses and integration costs	73	74	38	30	5	17	5	(7)	16	14
Certain other non-operational items	325	165	7	16	7	6	-	_	14	(10)
Foreign exchange/commodity timing										
differences in income from operations	72	(18)	40	1	32	(19)	6	(13)	3	1
Operational EBITA	5,968	5,427	3,520	2,937	1,518	1,475	1,025	909	329	536
Operational EBITA margin (%)	18.1%	16.9%	22.7%	20.1%	19.4%	18.9%	15.1%	14.5%	10.2%	14.7%

⁽¹⁾ Includes impairment of certain assets.

Depreciation and Amortization

							Proc	ess	Robotics 8	& Discrete
	AE	ABB EI		Electrification		Motion		Automation		nation
(\$ in millions)	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23	Q4 24	Q4 23
Depreciation	144	133	74	66	31	28	12	12	14	14
Amortization	61	66	35	28	11	10	6	2	7	20
including total acquisition-related amortization of:	46	56	25	22	9	9	5	1	6	20

							Proc	ess	Robotics 8	& Discrete
	AE	ВВ	Electrif	ication	Mot	ion	Autom	ation	Autom	nation
(\$ in millions)	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23	FY 24	FY 23
Depreciation	550	517	275	256	119	108	48	47	58	57
Amortization	252	263	120	109	42	41	14	9	58	81
including total acquisition-related amortization of:	203	220	94	88	35	35	10	5	54	79

Orders received and revenues by region

(\$ in millions, unless otherwise indicated)	Orders r	eceived		CHANGE		Reve	nues	CHANGE		
					Com-					Com-
	Q4 24	Q4 23	US\$	Local	parable	Q4 24	Q4 23	US\$	Local	parable
Europe	2,798	2,554	10%	11%	9%	2,881	2,951	-2%	-2%	-2%
The Americas	3,127	2,985	5%	6%	7%	3,050	2,847	7%	9%	9%
of which United States	2,291	2,277	1%	1%	1%	2,289	2,105	9%	9%	9%
Asia, Middle East and Africa	2,163	2,110	3%	4%	4%	2,659	2,447	9%	11%	10%
of which China	800	895	-11%	-11%	-11%	1,070	1,064	1%	1%	1%
ABB Group	8,088	7,649	6%	7%	7%	8,590	8,245	4%	6%	5%

(\$ in millions, unless otherwise indicated)	Orders r	eceived	(CHANGE		Reve	nues	CHANGE		
					Com-					Com-
	FY 24	FY 23	US\$	Local	parable	FY 24	FY 23	US\$	Local	parable
Europe	11,454	11,458	0%	0%	0%	11,119	11,568	-4%	-4%	-4%
The Americas	12,110	12,437	-3%	-2%	-1%	11,805	11,090	6%	7%	8%
of which United States	8,978	9,204	-2%	-2%	-2%	8,879	8,248	8%	8%	9%
Asia, Middle East and Africa	10,126	9,923	2%	5%	5%	9,926	9,577	4%	7%	7%
of which China	3,952	4,488	-12%	-10%	-10%	4,296	4,468	-4%	-2%	-2%
ABB Group	33,690	33,818	0%	1%	1%	32,850	32,235	2%	3%	3%



Consolidated Financial Information

ABB Ltd Consolidated Income Statements (unaudited)

	Year e	nded	Three months ended		
(\$ in millions, except per share data in \$)	Dec. 31, 2024	Dec. 31, 2023	Dec. 31, 2024	Dec. 31, 2023	
Sales of products	27,217	27,010	7,085	6,800	
Sales of services and other	5,633	5,225	1,505	1,445	
Total revenues	32,850	32,235	8,590	8,245	
Cost of sales of products	(17,347)	(17,938)	(4,661)	(4,545)	
Cost of services and other	(3,229)	(3,083)	(880)	(852)	
Total cost of sales	(20,576)	(21,021)	(5,541)	(5,397)	
Gross profit	12,274	11,214	3,049	2,848	
Selling, general and administrative expenses	(5,708)	(5,543)	(1,503)	(1,485)	
Non-order related research and development expenses	(1,469)	(1,317)	(409)	(366)	
Other income (expense), net	(26)	517	32	119	
Income from operations	5,071	4,871	1,169	1,116	
Interest and dividend income	206	165	60	50	
Interest and other finance expense	(99)	(275)	(8)	(78)	
Non-operational pension (cost) credit	55	17	16	(6)	
Income from continuing operations before taxes	5,233	4,778	1,237	1,082	
Income tax expense	(1,278)	(930)	(237)	(136)	
Income from continuing operations, net of tax	3,955	3,848	1,000	946	
Loss from discontinued operations, net of tax	(3)	(24)	(5)	(8)	
Net income	3,952	3,824	995	938	
Net income attributable to noncontrolling					
interests and redeemable noncontrolling interests	(17)	(79)	(8)	(17)	
Net income attributable to ABB	3,935	3,745	987	921	
Amounts attributable to ABB shareholders:					
Income from continuing operations, net of tax	3,937	3,769	992	929	
Loss from discontinued operations, net of tax	(2)	(24)	(5)	(8)	
Net income	3,935	3,745	987	921	
Basic earnings per share attributable to ABB shareholders:					
Income from continuing operations, net of tax	2.14	2.03	0.54	0.50	
Loss from discontinued operations, net of tax	_	(0.01)	-	_	
Net income	2.13	2.02	0.54	0.50	
Diluted earnings per share attributable to ABB shareholders:					
Income from continuing operations, net of tax	2.13	2.02	0.54	0.50	
Loss from discontinued operations, net of tax	_	(0.01)	-	_	
Net income	2.13	2.01	0.53	0.50	
Weighted-average number of shares outstanding (in millions) used to compute:					
Basic earnings per share attributable to ABB shareholders	1,844	1,855	1,841	1,845	
Diluted earnings per share attributable to ABB shareholders	1,851	1,867	1,846	1,856	

Due to rounding, numbers presented may not add to the totals provided.

ABB Ltd Condensed Consolidated Statements of Comprehensive Income (unaudited)

	Year e	ended	Three months ended		
(\$ in millions)	Dec. 31, 2024	Dec. 31, 2023	Dec. 31, 2024	Dec. 31, 2023	
Total comprehensive income, net of tax	3,647	3,315	695	586	
Total comprehensive (income) loss attributable to noncontrolling interests and					
redeemable noncontrolling interests, net of tax	8	(84)	14	(30)	
Total comprehensive income attributable to ABB shareholders, net of tax	3,655	3,231	709	556	

Due to rounding, numbers presented may not add to the totals provided.

ABB Ltd Consolidated Balance Sheets (unaudited)

(\$ in millions)	Dec. 31, 2024	Dec. 31, 2023
Cash and equivalents	4,311	3,891
Restricted cash	15	18
Marketable securities and short-term investments	1,334	1,928
Receivables, net	7,388	7,446
Contract assets	1,115	1,090
Inventories, net	5,859	6,149
Prepaid expenses	287	235
Other current assets	541	520
Total current assets	20,850	21,277
Property, plant and equipment, net	4,177	4,142
Operating lease right-of-use assets	840	893
Investments in equity-accounted companies	368	187
Prepaid pension and other employee benefits	689	780
Intangible assets, net	1,048	1,223
Goodwill	10,555	10,561
Deferred taxes	1,341	1,381
Other non-current assets	489	496
Total assets	40,357	40,940
Accounts payable, trade	5,036	4,847
Contract liabilities	2,969	2,844
Short-term debt and current maturities of long-term debt	293	2,607
Current operating leases	235	249
Provisions for warranties	1,248	1,210
Other provisions	853	1,201
Other current liabilities	4,582	5,046
Total current liabilities	15,216	18,004
Long-term debt	6,652	5,221
Non-current operating leases	631	666
Pension and other employee benefits	569	686
Deferred taxes	675	669
Other non-current liabilities	1,554	1,548
Total liabilities	25,297	26,794
Commitments and contingencies		
Redeemable noncontrolling interest	-	89
Stockholders' equity:		
Common stock, CHF 0.12 par value		
(1,861 million and 1,882 million shares issued at December 31, 2024 and 2023, respectively)	162	163
Additional paid-in capital	50	10.724
Retained earnings	20,717	19,724
Accumulated other comprehensive loss	(5,350)	(5,070)
Treasury stock, at cost		•
(22 million and 40 million shares at December 31, 2024 and 2023, respectively)	(1,091)	(1,414)
Total ABB stockholders' equity	14,488	13,410
Noncontrolling interests	572	647
Total stockholders' equity	15,060	14,057
Total liabilities and stockholders' equity	40,357	40,940

Due to rounding, numbers presented may not add to the totals provided.

ABB Ltd Consolidated Statements of Cash Flows (unaudited)

	Year e	nded	Three months ended		
(\$ in millions)	Dec. 31, 2024	Dec. 31, 2023	Dec. 31, 2024	Dec. 31, 2023	
Operating activities:					
Net income	3,952	3,824	995	938	
Adjustments to reconcile net income to					
net cash provided by operating activities:					
Depreciation and amortization	802	780	205	199	
Changes in fair values of investments	65	(29)	83	(1)	
Pension and other employee benefits	(92)	(48)	(40)	19	
Deferred taxes	(2)	(28)	91	16	
Loss from equity-accounted companies	21	16	7	5	
Net loss (gain) from derivatives and foreign exchange	(52)	(54)	16	(11)	
Net gain from sale of property, plant and equipment	(60)	(116)	(18)	(77)	
Net gain from sale of businesses	(67)	(100)	(71)	(3)	
Fair value adjustment on assets and liabilities held for sale	113	-	(19)	_	
Other	138	158	39	43	
Changes in operating assets and liabilities:					
Trade receivables, net	(179)	(633)	(229)	164	
Contract assets and liabilities	203	412	82	169	
Inventories, net	(101)	(3)	323	435	
Accounts payable, trade	189	(129)	110	(73)	
Accrued liabilities	(8)	252	183	114	
Provisions, net	(29)	212	15	113	
Income taxes payable and receivable	(123)	(190)	(316)	(181)	
Other assets and liabilities, net	(95)	(34)	81	28	
Net cash provided by operating activities	4,675	4,290	1,537	1,897	
Investing activities:					
Purchases of investments	(1,563)	(1,957)	(361)	(854)	
Purchases of property, plant and equipment and intangible assets	(845)	(770)	(283)	(264)	
Acquisition of businesses (net of cash acquired)					
and increases in cost- and equity-accounted companies	(622)	(225)	(325)	(65)	
Proceeds from sales of investments	2,170	610	332	12	
Proceeds from maturity of investments	-	149	_	11	
Proceeds from sales of property, plant and equipment	107	147	41	80	
Proceeds from sales of businesses (net of transaction costs					
and cash disposed) and cost- and equity-accounted companies	(43)	530	(30)	(1)	
Net cash from settlement of foreign currency derivatives	87	(109)	96	(33)	
Changes in loans receivable, net	(13)	3	(3)	(4)	
Other investing activities	(3)	7	(1)	(2)	
Net cash used in investing activities	(725)	(1,615)	(534)	(1,120)	
Financing activities:					
Net changes in debt with original maturities of 90 days or less	(15)	(1,365)	(8)	(368)	
Increase in debt	1,914	2,586	550	2	
Repayment of debt	(2,488)	(1,567)	(1)	(130)	
Delivery of shares	451	154	47	36	
Purchase of treasury stock	(1,247)	(1,258)	(404)	(349)	
Dividends paid	(1,769)	(1,713)	(404)	(3.13)	
Dividends paid to noncontrolling shareholders	(103)	(93)	_	(4)	
Proceeds from issuance of subsidiary shares	(103)	328	_	-	
Other financing activities	(69)	31	(43)	27	
Net cash provided by (used in) financing activities	(3,326)	(2,897)	141	(786)	
Effects of exchange rate changes on cash and equivalents and restricted cash	(207)	(43)	(101)	31	
Adjustment for the net change in cash and equivalents and restricted cash					
in Assets held for sale	-		-		
Net change in cash and equivalents and restricted cash	417	(265)	1,043	22	
Cash and equivalents and restricted cash, beginning of period	3,909	4,174	3,283	3,887	
Cash and equivalents and restricted cash, end of period	4,326	3,909	4,326	3,909	
Supplementary disclosure of cash flow information:					
Interest paid	241	250	40	99	
Income taxes paid	1,382	1,147	430	282	
Due to rounding, numbers presented may not add to the totals provided.					

Due to rounding, numbers presented may not add to the totals provided.

ABB Ltd Consolidated Statements of Changes in Stockholders' Equity (unaudited)

	Common	Additional paid-in	Retained	Accumulated other comprehensive	Treasury	Total ABB stockholders'	Non- controlling	Total stockholders'
(\$ in millions)	stock	capital	earnings	loss	stock	equity	interests	equity
Balance at January 1, 2023	171	141	20,082	(4,556)	(3,061)	12,777	410	13,187
Net income ⁽¹⁾			3,745			3,745	83	3,828
Foreign currency translation								
adjustments, net of tax of \$(2)				(286)		(286)	5	(281)
Effect of change in fair value of								
available-for-sale securities,								
net of tax of \$3				11		11		11
Unrecognized income (expense)								
related to pensions and other								
postretirement plans,								
net of tax of \$(45)				(237)		(237)		(237)
Change in derivative instruments								
and hedges, net of tax of \$(1)				(2)		(2)		(2)
Issuance of subsidiary shares		170				170	168	338
Other changes in								
noncontrolling interests		(31)	(37)			(68)	67	(1)
Dividends to								
noncontrolling shareholders						_	(93)	(93)
Dividends to shareholders			(1,706)			(1,706)		(1,706)
Cancellation of treasury shares	(7)	(201)	(2,359)		2,567			
Share-based payment arrangements		101				101	2	103
Purchase of treasury stock					(1,247)	(1,247)		(1,247)
Delivery of shares		(173)			327	154		154
Other		(2)				(2)	5	3
Balance at December 31, 2023	163	7	19,724	(5,070)	(1,414)	13,410	647	14,057
Balance at January 1, 2024	163	7	19,724	(5,070)	(1,414)	13,410	647	14,057
Net income ⁽¹⁾			3,935			3,935	19	3,954
Foreign currency translation								
adjustments, net of tax of \$2				(271)		(271)	(25)	(296)
Effect of change in fair value of								
available-for-sale securities,								
net of tax of \$1				5		5		5
Unrecognized income (expense)								
related to pensions and other								
postretirement plans,								
net of tax of \$24				(16)		(16)		(16)
Change in derivative instruments								
and hedges, net of tax of \$(2)				2		2		2
Changes in noncontrolling interests		(10)	(62)			(72)	30	(42)
Dividends to								
noncontrolling shareholders						-	(104)	(104)
Dividends to shareholders			(1,804)			(1,804)		(1,804)
Cancellation of treasury shares	(2)	(2)	(828)		832	_		_
Share-based payment arrangements		97	· ·			97	5	102
Purchase of treasury stock					(1,251)	(1,251)		(1,251)
Delivery of shares		(40)	(249)		740	451		451
Other		(1)				(1)		(1)
Balance at December 31, 2024	162	50	20,717	(5,350)	(1,091)	14,488	572	15,060

⁽¹⁾ Amounts attributable to noncontrolling interests for the year ended December 31, 2024 and 2023, exclude net losses of \$2 million and \$4 million, respectively, related to redeemable noncontrolling interests, which are reported in the mezzanine equity section on the Consolidated Balance Sheets. See Note 3 for details.

Due to rounding, numbers presented may not add to the totals provided.

Notes to the Consolidated Financial Information (unaudited)

Note 1

The Company and basis of presentation

ABB Ltd and its subsidiaries (collectively, the Company) together form a global technology leader in electrification and automation, enabling a more sustainable and resource-efficient future. By connecting its engineering and digitalization expertise, ABB helps industries run at high performance, while becoming more efficient, productive and sustainable so they outperform.

The Company's Consolidated Financial Information is prepared in accordance with United States of America generally accepted accounting principles (U.S. GAAP) for interim financial reporting. As such, the Consolidated Financial Information does not include all the information and notes required under U.S. GAAP for annual consolidated financial statements. Therefore, such financial information should be read in conjunction with the audited consolidated financial statements in the Company's Annual Report for the year ended December 31, 2023.

The preparation of financial information in conformity with U.S. GAAP requires management to make assumptions and estimates that directly affect the amounts reported in the Consolidated Financial Information. These accounting assumptions and estimates include:

- · estimates to determine valuation allowances for deferred tax assets and amounts recorded for unrecognized tax benefits,
- estimates related to credit losses expected to occur over the remaining life of financial assets such as trade and other receivables, loans and
 other instruments.
- estimates of loss contingencies associated with litigation or threatened litigation and other claims and inquiries, environmental damages, product warranties, self-insurance reserves, regulatory and other proceedings,
- assumptions and projections, principally related to future material, labor and project-related overhead costs, used in determining the
 percentage-of-completion on projects where revenue is recognized over time, as well as the amount of variable consideration the Company
 expects to be entitled to,
- assumptions used in the calculation of pension and postretirement benefits and the fair value of pension plan assets,
- estimates used to record expected costs for employee severance in connection with restructuring programs,
- assumptions used in determining inventory obsolescence and net realizable value,
- growth rates, discount rates and other assumptions used to determine impairment of long-lived assets and in testing goodwill for impairment.
- estimates and assumptions used in determining the fair values of assets and liabilities assumed in business combinations, and
- estimates and assumptions used in determining the initial fair value of retained noncontrolling interests and certain obligations in connection with divestments

The actual results and outcomes may differ from the Company's estimates and assumptions.

A portion of the Company's activities (primarily long-term construction activities) has an operating cycle that exceeds one year. For classification of current assets and liabilities related to such activities, the Company elected to use the duration of the individual contracts as its operating cycle. Accordingly, there are accounts receivable, contract assets, inventories and provisions related to these contracts which will not be realized within one year that have been classified as current.

Basis of presentation

In the opinion of management, the unaudited Consolidated Financial Information contains all necessary adjustments to present fairly the financial position, results of operations and cash flows for the reported periods. Management considers all such adjustments to be of a normal recurring nature. The Consolidated Financial Information is presented in United States dollars (\$) unless otherwise stated. Due to rounding, numbers presented in the Consolidated Financial Information may not add to the totals provided.

Certain amounts reported in the Consolidated Financial Information for prior periods have been reclassified to conform to the current year's presentation.

Effective January 1, 2024, the Company changed the presentation of discontinued operations in its statement of cash flows to an alternate allowable presentation. As a result, the total cash flows for operating, investing and financing activities from discontinued operations are no longer shown separately but instead all cash flows in discontinued operations are presented within each line item as appropriate in the statement of cash flows. All prior periods presented have been reclassified to conform to the current period presentation and there was no material impact for the year and three months ended December 31, 2023.

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Note 2

Recent accounting pronouncements

Applicable for current periods

Improvements to reportable segment disclosures

In January 2024, the Company adopted an accounting standard update which requires the Company to disclose additional reportable segment information primarily through enhanced disclosures about significant segment expenses and extending certain annual disclosure requirements to a quarterly frequency. The update will be applied retrospectively for all periods presented in the Company's 2024 annual consolidated financial statements and then commencing from the first quarter of 2025, in its interim consolidated financial information. Other than these additional disclosures, this update does not have a significant impact on the Company's consolidated financial statements.

Applicable for future periods

Improvements to Income tax disclosures

In December 2023, an accounting standard update was issued which requires the Company to disclose additional information related to income taxes. Under the update, the Company is required to annually disclose by jurisdiction (i) additional disaggregated information within the tax rate reconciliation and (ii) income taxes paid. This update is effective for the Company prospectively, with retrospective adoption permitted, for annual periods beginning January 1, 2025. The Company is currently evaluating the impact of adopting this update on its consolidated financial statements.

Disaggregation of Income Statement Expenses

In November 2024, an accounting standard update was issued which requires the Company to disclose additional information for certain types of expenses, including purchases of inventory, employee compensation, depreciation, and amortization, presented in each relevant income statement expense caption (such as cost of sales, selling, general and administrative expenses). This update is effective for the Company prospectively, with retrospective adoption permitted, for annual periods beginning January 1, 2027 and interim periods beginning January 1, 2028. The Company is currently evaluating the impact of adopting this update on its consolidated financial statements.

Note 3

Acquisitions and divestments

Acquisition of controlling interests

Acquisitions of controlling interests were as follows:

	Year ended I	Year ended December 31,		ded December 31,
(\$ in millions, except number of acquired businesses)	2024	2023	2024	2023
Purchase price for acquisitions (net of cash acquired) ⁽¹⁾	583	175	317	61
Aggregate excess of purchase price over				
fair value of net assets acquired ⁽²⁾	428	142	208	87
Number of acquired businesses	7	7	3	4

⁽¹⁾ Excluding changes in cost- and equity-accounted companies.

In the table above, the "Purchase price for acquisitions" and "Aggregate excess of purchase price over fair value of net assets acquired" amounts in the year ended December 31, 2024, relate primarily to the acquisitions of the Födisch Group, the SEAM Group and DTN Europe B.V.

Acquisitions of controlling interests have been accounted for under the acquisition method and have been included in the Company's consolidated financial statements since the date of acquisition.

On October 1, 2024, the Company acquired all the shares of the Födisch Group. The Födisch Group is a worldwide provider of advanced measurement and analytical solutions for the energy and industrial sectors. The cash outflows to complete the transaction amounted to \$287 million (net of cash acquired). This acquisition enhances the Company's Process Automation segment offering in continuous emission monitoring systems (CEMS) and bolsters its competitiveness in technology and innovation in this segment.

While the Company uses its best estimates and assumptions as part of the purchase price allocation process to value assets acquired and liabilities assumed at the acquisition date, the purchase price allocation for acquisitions is preliminary for up to 12 months after the acquisition date and is subject to refinement as more detailed analyses are completed and additional information about the fair values of the assets and liabilities becomes available.

Business divestments

In November 2024, the Company together with the Niedax Group formed Abnex Inc. (Abnex), a new joint venture company where each party has joint control. Under the terms of the agreement, the Company contributed its North American cable tray business to Abnex in return for a 50 percent ownership interest in the new joint venture. The transaction was recorded as a sale of its North American cable tray business, for which the Company recorded a gain of \$72 million, in Other income (expense), net, with a separate acquisition at fair value of the 50 percent investment in Abnex, amounting to \$124 million and accounted for using the equity method. The results of operations of the North American cable tray business are included in the continuing operations of the Electrification operating segment for all periods presented through to the date of transfer.

In September 2024, the Company and the noncontrolling shareholders of InCharge Energy Inc. (In-Charge) a subsidiary entirely within its E-mobility Division, came to a definitive agreement to terminate their respective put and call options by settling the contracts on a net basis. This agreement, completed in November 2024, resulted in the Company returning a portion of its shares to In-Charge, thereby reducing its direct ownership to approximately 46 percent and thus losing control. This transaction was treated similar to a business divestment and with a separate re-acquisition at fair value of the 46 percent investment (amounting to \$69 million) accounted for using the equity method. The Company recorded a loss of \$88 million, representing the excess of the carrying value over the estimated fair value of this business, in Other income (expense), net, in connection with the loss of control. The fair value adjustment on this business was determined using Level 3 inputs and based on a discounted cash flow model considering the expected future results of this business. The loss is based on the net assets of the business at the time of the deemed sale.

⁽²⁾ Recorded as goodwill.

In the year ended December 31, 2023, the Company received proceeds (net of transaction costs and cash disposed) of \$530 million relating to divestments of consolidated businesses and recorded gains of \$100 million, in Other income (expense), net, on the sale of such businesses. These are primarily due the divestment of the Company's Power Conversion Division to AcBel Polytech Inc.in July 2023, which prior to its sale was part of the Company's Electrification operating segment.

Investments in equity-accounted companies

In connection with the establishment of the Joint Venture with the Niedex Group in November 2024, the Company obtained a 50 percent interest in Abnex, the resulting new joint venture entity. For accounting purposes the acquisition of the 50 percent interest has a fair value at the transaction date of \$124 million. The fair value was based on a discounted cash flow model considering the expected results of the future business operations of Abnex and using relevant market inputs including a risk-adjusted weighted-average cost of capital. As Abnex is jointly owned and controlled by ABB and the Niedex Group, the investment is accounted for using the equity method.

In November 2024, the reduction in the Company's share ownership and simultaneous loss of control of In-Charge resulted in, for accounting purposes, a separate acquisition of a 46 percent interest in this company. The fair value of this investment at the transaction date amounted to \$69 million and is accounted for using the equity method.

Note 4 Cash and equivalents, marketable securities and short-term investments

Cash and equivalents, marketable securities and short-term investments consisted of the following:

	December 31, 2024						
(\$ in millions)	Cost basis	Gross unrealized gains	Gross unrealized losses	Fair value	Cash and equivalents and restricted cash	Marketable securities and short-term investments	
Changes in fair value							
recorded in net income							
Cash	1,328			1,328	1,328		
Time deposits	3,518			3,518	2,998	520	
Equity securities	794	22	(2)	814		814	
Total	5,640	22	(2)	5,660	4,326	1,334	
Of which:							
Restricted cash, current					15		

			Decembe	er 31, 2023		
		Gross	Gross		Cash and equivalents	Marketable securities
		unrealized	unrealized		and restricted	and short-term
(\$ in millions)	Cost basis	gains	losses	Fair value	cash	investments
Changes in fair value						
recorded in net income						
Cash	1,449			1,449	1,449	
Time deposits	2,923			2,923	2,460	463
Equity securities	1,250	32		1,282		1,282
	5,622	32	-	5,654	3,909	1,745
Changes in fair value recorded						
in other comprehensive income						
Debt securities available-for-sale:						
U.S. government obligations	189	2	(8)	183		183
	189	2	(8)	183	-	183
Total	5,811	34	(8)	5,837	3,909	1,928
Of which:						
Restricted cash, current					18	

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Note 5

Derivative financial instruments

The Company is exposed to certain currency, commodity and interest rate risks arising from its global operating, financing and investing activities. The Company uses derivative instruments to reduce and manage the economic impact of these exposures.

Currency risk

Due to the global nature of the Company's operations, many of its subsidiaries are exposed to currency risk in their operating activities from entering into transactions in currencies other than their functional currency. To manage such currency risks, the Company's policies require its subsidiaries to hedge their foreign currency exposures from binding sales and purchase contracts denominated in foreign currencies. For forecasted foreign currency denominated sales of standard products and the related foreign currency denominated purchases, the Company's policy is to hedge up to a maximum of 100 percent of the forecasted foreign currency denominated exposures, depending on the length of the forecasted exposures. Forecasted exposures greater than 12 months are not hedged. Forward foreign exchange contracts are the main instrument used to protect the Company against the volatility of future cash flows (caused by changes in exchange rates) of contracted and forecasted sales and purchases denominated in foreign currencies. In addition, within its treasury operations, the Company primarily uses foreign exchange swaps and forward foreign exchange contracts to manage the currency and timing mismatches arising in its liquidity management activities.

Commodity risk

Various commodity products are used in the Company's manufacturing activities. Consequently, it is exposed to volatility in future cash flows arising from changes in commodity prices. To manage the price risk of commodities, the Company's policies require that its subsidiaries hedge the commodity price risk exposures from binding contracts, as well as at least 50 percent (up to a maximum of 100 percent) of the forecasted commodity exposure over the next 12 months or longer (up to a maximum of 18 months). Primarily swap contracts are used to manage the associated price risks of commodities.

Interest rate risk

The Company has issued bonds at fixed rates. Interest rate swaps and cross-currency interest rate swaps are used to manage the interest rate and foreign currency risk associated with certain debt and generally such swaps are designated as fair value hedges. In addition, from time to time, the Company uses instruments such as interest rate swaps, interest rate futures, bond futures or forward rate agreements to manage interest rate risk arising from the Company's balance sheet structure but does not designate such instruments as hedges.

Volume of derivative activity

In general, while the Company's primary objective in its use of derivatives is to minimize exposures arising from its business, certain derivatives are designated and qualify for hedge accounting treatment while others either are not designated or do not qualify for hedge accounting.

Foreign exchange and interest rate derivatives

The gross notional amounts of outstanding foreign exchange and interest rate derivatives (whether designated as hedges or not) were as follows:

Type of derivative	Total notions	al amounts at
(\$ in millions)	December 31, 2024	December 31, 2023
Foreign exchange contracts	12,800	12,335
Embedded foreign exchange derivatives	1,159	1,137
Cross-currency interest rate swaps	833	886
Interest rate contracts	1,510	1,606

Derivative commodity contracts

The Company uses derivatives to hedge its direct or indirect exposure to the movement in the prices of commodities which are primarily copper, silver, steel and aluminum. The following table shows the notional amounts of outstanding derivatives (whether designated as hedges or not), on a net basis, to reflect the Company's requirements for these commodities:

Type of derivative	Unit	Total notional amounts at		
		December 31, 2024	December 31, 2023	
Copper swaps	metric tonnes	40,699	35,015	
Silver swaps	ounces	2,648,681	2,359,363	
Steel swaps	metric tonnes	20,185	10,206	
Aluminum swaps	metric tonnes	4,525	5,900	

Cash flow hedges

As noted above, the Company mainly uses forward foreign exchange contracts to manage the foreign exchange risk of its operations and commodity swaps to manage its commodity risks. The Company applies cash flow hedge accounting in only limited cases. In these cases, the effective portion of the changes in their fair value is recorded in Accumulated other comprehensive loss and subsequently reclassified into earnings in the same line item and in the same period as the underlying hedged transaction affects earnings. For the year and three months ended December 31, 2024 and 2023, there were no significant amounts recorded for cash flow hedge accounting activities.

Fair value hedges

To reduce its interest rate exposure arising primarily from its debt issuance activities, the Company uses interest rate swaps and cross-currency interest rate swaps. Where such instruments are designated as fair value hedges, the changes in the fair value of these instruments, as well as the changes in the fair value of the risk component of the underlying debt being hedged, are recorded as offsetting gains and losses in Interest and other finance expense.

The effect of derivative instruments, designated and qualifying as fair value hedges, on the Consolidated Income Statements was as follows:

		Year ended December 31,		Three months ended December 31,	
(\$ in millions)	2024	2023	2024	2023	
Gains (losses) recognized in Interes	t and other finance expense:				
Interest rate contracts	Designated as fair value hedges	28	44	-	14
	Hedged item	(29)	(45)	-	(14)
Cross-currency interest rate swaps	Designated as fair value hedges	33	30	13	43
	Hedged item	(30)	(40)	(12)	(42)

Derivatives not designated in hedge relationships

Derivative instruments that are not designated as hedges or do not qualify as either cash flow or fair value hedges are economic hedges used for risk management purposes. Gains and losses from changes in the fair values of such derivatives are recognized in the same line in the income statement as the economically hedged transaction.

Furthermore, under certain circumstances, the Company is required to split and account separately for foreign currency derivatives that are embedded within certain binding sales or purchase contracts denominated in a currency other than the functional currency of the subsidiary and the counterparty.

The gains (losses) recognized in the Consolidated Income Statements on derivatives not designated in hedging relationships were as follows:

Type of derivative not	Gains (losses) recognized in income						
designated as a hedge		Year ended D	ecember 31,	Three months end	ed December 31,		
(\$ in millions)	Location	2024	2023	2024	2023		
Foreign exchange contracts	Total revenues	(262)	145	(143)	158		
	Total cost of sales	77	(71)	42	(51)		
	SG&A expenses ⁽¹⁾	35	27	11	3		
	Non-order related research						
	and development	-	(7)	-	(3)		
	Interest and other finance expense	282	(240)	192	(224)		
Embedded foreign exchange	Total revenues	27	18	34	(21)		
contracts	Total cost of sales	(6)	1	(6)	1		
Commodity contracts	Total cost of sales	14	(3)	(35)	4		
Other	Interest and other finance expense	(1)	1	-	-		
Total		166	(129)	95	(133)		

⁽¹⁾ SG&A expenses represent "Selling, general and administrative expenses".

The fair values of derivatives included in the Consolidated Balance Sheets were as follows:

	December 31, 2024					
_	Derivativ	e assets	Derivative	liabilities		
	Current in	Non-current in	Current in	Non-current in		
	"Other current	"Other non-current	"Other current	"Other non-current		
(\$ in millions)	assets"	assets"	liabilities"	liabilities"		
Derivatives designated as hedging instruments:						
Foreign exchange contracts	-	-	1	-		
Interest rate contracts	-	7	-	_		
Cross-currency interest rate swaps	-	-	-	256		
Other	4	-	-	-		
Total	4	7	1	256		
Derivatives not designated as hedging instruments:						
Foreign exchange contracts	151	17	111	15		
Commodity contracts	4	_	20	-		
Embedded foreign exchange derivatives	22	6	11	5		
Other	_	5	-	_		
Total	177	28	142	20		
Total fair value	181	35	143	276		

	December 31, 2023					
	Derivative	e assets	Derivative	Derivative liabilities		
	Current in	Non-current in	Current in	Non-current in		
	"Other current	"Other non-current	"Other current	"Other non-current		
(\$ in millions)	assets"	assets"	liabilities"	liabilities"		
Derivatives designated as hedging instruments:						
Foreign exchange contracts	-	=	5	2		
Interest rate contracts	-	_	18	_		
Cross-currency interest rate swaps	-	_	-	230		
Other	10	-	-	-		
Total	10		23	232		
Derivatives not designated as hedging instruments:						
Foreign exchange contracts	123	30	177	9		
Commodity contracts	8	_	3	_		
Interest rate contracts	1	_	1	_		
Embedded foreign exchange derivatives	23	5	26	5		
Other	4	_	-	-		
Total	159	35	207	14		
Total fair value	169	35	230	246		

Close-out netting agreements provide for the termination, valuation and net settlement of some or all outstanding transactions between two counterparties on the occurrence of one or more pre-defined trigger events.

Although the Company is party to close-out netting agreements with most derivative counterparties, the fair values in the tables above and in the Consolidated Balance Sheets at December 31, 2024 and 2023, have been presented on a gross basis.

The Company's netting agreements and other similar arrangements allow net settlements under certain conditions. At December 31, 2024 and 2023, information related to these offsetting arrangements was as follows:

(\$ in millions)		December 31, 2024			
	Gross amount	Derivative liabilities	Cash	Non-cash	
Type of agreement or	of recognized	eligible for set-off	collateral	collateral	Net asset
similar arrangement	assets	in case of default	received	received	exposure
Derivatives	188	(90)	-	-	98
Total	188	(90)	_	-	98

(\$ in millions)		December 31, 2024				
	Gross amount	Derivative liabilities	Cash	Non-cash		
Type of agreement or	of recognized	eligible for set-off	collateral	collateral	Net liability	
similar arrangement	liabilities	in case of default	pledged	pledged	exposure	
Derivatives	403	(90)	-	-	313	
Total	403	(90)	-	-	313	

(\$ in millions)		Dece	mber 31, 2023		
	Gross amount	Derivative liabilities	Cash	Non-cash	
Type of agreement or	of recognized	eligible for set-off	collateral	collateral	Net asset
similar arrangement	assets	in case of default	received	received	exposure
Derivatives	176	(111)	-	-	65
Total	176	(111)	-	-	65

	December 31, 2023					
Gross amount	Derivative liabilities	Cash	Non-cash			
of recognized	eligible for set-off	collateral	collateral	Net liability		
liabilities	in case of default	pledged	pledged	exposure		
445	(111)	-	-	334		
445	(111)	_	_	334		
	of recognized liabilities 445	Gross amount Derivative liabilities of recognized eligible for set-off liabilities in case of default 445 (111)	Gross amount Derivative liabilities Cash of recognized eligible for set-off collateral liabilities in case of default pledged 445 (111) –	Gross amount Derivative liabilities Cash Non-cash of recognized eligible for set-off collateral liabilities in case of default pledged pledged		

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Note 6

Fair values

The Company uses fair value measurement principles to record certain financial assets and liabilities on a recurring basis and, when necessary, to record certain non-financial assets at fair value on a non-recurring basis, as well as to determine fair value disclosures for certain financial instruments carried at amortized cost in the financial statements. Financial assets and liabilities recorded at fair value on a recurring basis include foreign currency, commodity and interest rate derivatives, as well as available-for-sale securities. Non-financial assets recorded at fair value on a non-recurring basis include long-lived assets that are reduced to their estimated fair value due to impairments.

Fair value is the price that would be received when selling an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. In determining fair value, the Company uses various valuation techniques including the market approach (using observable market data for identical or similar assets and liabilities), the income approach (discounted cash flow models) and the cost approach (using costs a market participant would incur to develop a comparable asset). Inputs used to determine the fair value of assets and liabilities are defined by a three-level hierarchy, depending on the nature of those inputs. The Company has categorized its financial assets and liabilities and non-financial assets measured at fair value within this hierarchy based on whether the inputs to the valuation technique are observable or unobservable. An observable input is based on market data obtained from independent sources, while an unobservable input reflects the Company's assumptions about market data.

The levels of the fair value hierarchy are as follows:

- Level 1: Valuation inputs consist of quoted prices in an active market for identical assets or liabilities (observable quoted prices). Assets and liabilities valued using Level 1 inputs include exchange-traded equity securities, listed derivatives which are actively traded such as commodity futures, interest rate futures and certain actively traded debt securities.
- Level 2: Valuation inputs consist of observable inputs (other than Level 1 inputs) such as actively quoted prices for similar assets, quoted prices in inactive markets and inputs other than quoted prices such as interest rate yield curves, credit spreads, or inputs derived from other observable data by interpolation, correlation, regression or other means. The adjustments applied to quoted prices or the inputs used in valuation models may be both observable and unobservable. In these cases, the fair value measurement is classified as Level 2 unless the unobservable portion of the adjustment or the unobservable input to the valuation model is significant, in which case the fair value measurement would be classified as Level 3. Assets and liabilities valued or disclosed using Level 2 inputs include investments in certain funds, certain debt securities that are not actively traded, interest rate swaps, cross-currency interest rate swaps, commodity swaps, forward foreign exchange contracts, foreign exchange swaps and forward rate agreements, time deposits, as well as financing receivables and debt.

Level 3: Valuation inputs are based on the Company's assumptions of relevant market data (unobservable input).

Whenever quoted prices involve bid-ask spreads, the Company ordinarily determines fair values based on mid-market quotes. When determining fair values based on quoted prices in an active market, the Company considers if the level of transaction activity for the financial instrument has significantly decreased or would not be considered orderly. In such cases, the resulting changes in valuation techniques would be disclosed. If the market is considered disorderly or if quoted prices are not available, the Company is required to use another valuation technique, such as an income approach.

Recurring fair value measures

The fair values of financial assets and liabilities measured at fair value on a recurring basis were as follows:

	December 31, 2024					
(\$ in millions)	Level 1	Level 2	Level 3	Total fair value		
Assets						
Securities in "Marketable securities and short-term investments":						
Equity securities	-	814	-	814		
Derivative assets—current in "Other current assets"	-	181	-	181		
Derivative assets—non-current in "Other non-current assets"	-	35	-	35		
Total	-	1,030	_	1,030		
Liabilities						
Derivative liabilities—current in "Other current liabilities"	_	143	-	143		
Derivative liabilities—non-current in "Other non-current liabilities"	_	276	_	276		
Total	_	419	-	419		

	December 31, 2023					
(\$ in millions)	Level 1	Level 2	Level 3	Total fair value		
Assets						
Securities in "Marketable securities and short-term investments":						
Equity securities	-	1,282	-	1,282		
Debt securities—U.S. government obligations	183	_	-	183		
Derivative assets—current in "Other current assets"	-	169	-	169		
Derivative assets—non-current in "Other non-current assets"	-	35	-	35		
Total	183	1,486	-	1,669		
Liabilities						
Derivative liabilities—current in "Other current liabilities"	_	230	_	230		
Derivative liabilities—non-current in "Other non-current liabilities"	_	246	_	246		
Total	_	476	-	476		

The Company uses the following methods and assumptions in estimating fair values of financial assets and liabilities measured at fair value on a recurring basis:

- Securities in "Marketable securities and short-term investments": If quoted market prices in active markets for identical assets are available, these are considered Level 1 inputs; however, when markets are not active, these inputs are considered Level 2. If such quoted market prices are not available, fair value is determined using market prices for similar assets or present value techniques, applying an appropriate risk-free interest rate adjusted for non-performance risk. The inputs used in present value techniques are observable and fall into the Level 2 category.
- Derivatives: The fair values of derivative instruments are determined using quoted prices of identical instruments from an active market, if
 available (Level 1 inputs). If quoted prices are not available, price quotes for similar instruments, appropriately adjusted, or present value
 techniques, based on available market data, or option pricing models are used. The fair values obtained using price quotes for similar
 instruments or valuation techniques represent a Level 2 input unless significant unobservable inputs are used.

Non-recurring fair value measures

In the year and three months ended December 31, 2024, the Company recognized \$88 million and \$73 million, respectively, in fair value adjustments of equity investments. This primarily related to an impairment recorded in the three months ended December 31, 2024, of our investment in Northvolt AB. In the year ended December 31, 2024, the Company also recognized \$113 million of fair value adjustments on assets and liabilities held for sale, primarily related to the fair value adjustment of In-Charge for \$88 million (See Note 3). There were no other significant non-recurring fair value measurements during the year and three months ended December 31, 2024 and 2023.

Disclosure about financial instruments carried on a cost basis

The fair values of financial instruments carried on a cost basis were as follows:

	December 31, 2024							
(\$ in millions)	Carrying value	Level 1	Level 2	Level 3	Total fair value			
Assets								
Cash and equivalents (excluding securities with original								
maturities up to 3 months):								
Cash	1,313	1,313	_	-	1,313			
Time deposits	2,998	-	2,998	-	2,998			
Restricted cash	15	15	-	_	15			
Marketable securities and short-term investments								
(excluding securities):								
Time deposits	520	=	520	_	520			
Liabilities								
Short-term debt and current maturities of long-term debt								
(excluding finance lease obligations)	265	188	77	_	265			
Long-term debt (excluding finance lease obligations)	6,486	6,012	551	_	6,563			

(\$ in millions)	Carrying value	Level 1	Level 2	Level 3	Total fair value
Assets	'				
Cash and equivalents (excluding securities with original					
maturities up to 3 months):					
Cash	1,431	1,431	_	-	1,431
Time deposits	2,460	-	2,460	-	2,460
Restricted cash	18	18	_	-	18
Marketable securities and short-term investments					
(excluding securities):					
Time deposits	463	-	463	_	463
Liabilities					
Short-term debt and current maturities of long-term debt					
(excluding finance lease obligations)	2,576	2,521	55	-	2,576
Long-term debt (excluding finance lease obligations)	5,060	5,096	5	_	5,101

The Company uses the following methods and assumptions in estimating fair values of financial instruments carried on a cost basis:

- Cash and equivalents (excluding securities with original maturities up to 3 months), Restricted cash, and Marketable securities and short-term investments (excluding securities): The carrying amounts approximate the fair values as the items are short-term in nature or, for cash held in banks, are equal to the deposit amount.
- Short-term debt and current maturities of long-term debt (excluding finance lease obligations): Short-term debt includes commercial paper, bank borrowings and overdrafts. The carrying amounts of short-term debt and current maturities of long-term debt, excluding finance lease obligations, approximate their fair values.
- Long-term debt (excluding finance lease obligations): Fair values of bonds are determined using quoted market prices (Level 1 inputs), if
 available. For bonds without available quoted market prices and other long-term debt, the fair values are determined using a discounted cash
 flow methodology based upon borrowing rates of similar debt instruments and reflecting appropriate adjustments for non-performance risk
 (Level 2 inputs).

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Note 7

Contract assets and liabilities

The following table provides information about Contract assets and Contract liabilities:

(\$ in millions)	December 31, 2024	December 31, 2023	December 31, 2022
Contract assets	1,115	1,090	954
Contract liabilities	2,969	2,844	2,216

Contract assets primarily relate to the Company's right to receive consideration for work completed but for which no invoice has been issued at the reporting date. Contract assets are transferred to receivables when rights to receive payment become unconditional. Management expects that the majority of the amounts will be collected within one year of the respective balance sheet date.

Contract liabilities primarily relate to up-front advances received on orders from customers as well as amounts invoiced to customers in excess of revenues recognized predominantly on long-term projects. Contract liabilities are reduced as work is performed and as revenues are recognized.

The significant changes in the Contract assets and Contract liabilities balances were as follows:

	Year ended December 31,				
	2024		20	23	
	Contract	Contract	Contract	Contract	
(\$ in millions)	assets	liabilities	assets	liabilities	
Revenue recognized, which was included in the Contract liabilities balance at Jan 1, 2024/2023		(1,543)		(1,311)	
Additions to Contract liabilities - excluding amounts recognized as revenue during the period		1,814		1,845	
Receivables recognized that were included in the Contract assets balance at Jan 1, 2024/2023	(592)		(622)		

The Company considers its order backlog to represent its unsatisfied performance obligations. At December 31, 2024, the Company had unsatisfied performance obligations totaling \$21,221 million and, of this amount, the Company expects to fulfill approximately 70 percent of the obligations in 2025, approximately 16 percent of the obligations in 2026 and the balance thereafter.

Note 8

Supplier finance programs

The Company has several supplier finance programs, all with similar characteristics, with various financial institutions acting as paying agent. These programs allow qualifying suppliers access to bank facilities which permit earlier payment at a cost to the supplier. The Company's payment terms related to suppliers' finance programs are not impacted by the suppliers' decisions to sell amounts under the arrangements and are typically consistent with local market practices. Outstanding supplier finance obligations are included in "Accounts payable, trade" in the Consolidated Balance Sheets and are reported as operating or investing (if capitalized) activities in the Consolidated Statement of Cash Flows when paid. At December 31, 2024 and 2023, the total obligation outstanding under supplier finance programs amounted to \$435 million and \$415 million, respectively.

Note 9

Debt

The Company's total debt at December 31, 2024 and 2023, amounted to \$6,945 million and \$7,828 million, respectively.

Short-term debt and current maturities of long-term debt

The Company's "Short-term debt and current maturities of long-term debt" consisted of the following:

(\$ in millions)	December 31, 2024	December 31, 2023
Short-term debt	83	87
Current maturities of long-term debt	210	2,520
Total	293	2,607

Short-term debt primarily represented short-term bank borrowings from various banks.

In August 2024, the Company repaid at maturity its CHF 280 million 0.3% Bonds, equivalent to \$328 million on date of repayment. In May 2024, the Company repaid at maturity its EUR 750 million 0.75% EUR Instruments, equivalent to \$816 million on date of repayment. In April 2024, the Company repaid at maturity its EUR 700 million 0.625% EUR Instruments, equivalent to \$752 million on date of repayment and in March 2024, the Company repaid at maturity its EUR 500 million Floating Rate Instruments, equivalent to \$539 million on date of repayment.

Long-term debt

The Company's long-term debt at December 31, 2024 and 2023, amounted to \$6,652 million and \$5,221 million, respectively.

Significant long-term borrowings (including maturities within the next 12 months) were as follows:

		December 31, 2024			December 31, 2023			
(in millions)	Nominal out	tstanding	Carryin	g value ⁽¹⁾	Nominal out	standing	Carryin	g value ⁽¹⁾
Bonds:		-	_					
Floating Rate EUR Instruments, due 2024					EUR	500	\$	554
0.625% EUR Instruments, due 2024					EUR	700	\$	768
0.75% EUR Instruments, due 2024					EUR	750	\$	819
0.3% CHF Bonds, due 2024					CHF	280	\$	335
2.1% CHF Bonds, due 2025	CHF	150	\$	166	CHF	150	\$	179
1.965% CHF Bonds, due 2026	CHF	325	\$	359	CHF	325	\$	387
3.25% EUR Instruments, due 2027	EUR	500	\$	518	EUR	500	\$	551
0.75% CHF Bonds, due 2027	CHF	425	\$	468	CHF	425	\$	507
3.8% USD Notes, due 2028 ⁽²⁾	USD	383	\$	382	USD	383	\$	382
1.9775% CHF Bonds, due 2028	CHF	150	\$	165	CHF	150	\$	179
3.125% EUR Instruments, due 2029	EUR	500	\$	523				
1.0% CHF Bonds, due 2029	CHF	170	\$	188	CHF	170	\$	203
0% EUR Instruments, due 2030	EUR	800	\$	727	EUR	800	\$	749
2.375% CHF Bonds, due 2030	CHF	150	\$	165	CHF	150	\$	178
3.375% EUR Instruments, due 2031	EUR	750	\$	770	EUR	750	\$	818
Floating rate EIB R&D Loan, due 2031	USD	539	\$	539				
2.1125% CHF Bonds, due 2033	CHF	275	\$	303	CHF	275	\$	327
3.375% EUR Instruments, due 2034	EUR	750	\$	780				
4.375% USD Notes, due 2042 ⁽²⁾	USD	609	\$	591	USD	609	\$	591
Total			\$	6,644			\$	7,527

⁽¹⁾ USD carrying values include unamortized debt issuance costs, bond discounts or premiums, as well as adjustments for fair value hedge accounting, where appropriate.

In January 2024, the Company issued the following EUR Instruments: (i) EUR 500 million of 3.125 percent Instruments, due 2029, and (ii) EUR 750 million of 3.375 percent Instruments, due 2034, both paying interest annually in arrears. The aggregate net proceeds of these EUR Instruments, after discount and fees, amounted to EUR 1,243 million (equivalent to approximately \$1,360 million on date of issuance).

In November 2024, the Company obtained a USD 539 million (EUR 500 million equivalent) loan pursuant to an agreement with the European Investment Bank (EIB) that was entered into in 2023. This floating rate loan, due 2031, pays interest semi-annually in arrears at a variable rate of 0.64 percentage points above the 6-month compound SOFR. The Company may repay the amount drawn down at any time, prior to maturity, in whole or in part, at par plus accrued interest and fees, if any. The funds received from this loan are required to be used to finance research and development (R&D) within the Electrification operating segment.

⁽²⁾ Prior to completing a cash tender offer in November 2020, the original principal amount outstanding, on each of the 3.8% USD Notes, due 2028, and the 4.375% USD Notes, due 2042, was USD 750 million.

Note 10

Commitments and contingencies

Contingencies—Regulatory, Compliance and Legal

Regulatory

Based on findings during an internal investigation, the Company self-reported to the Securities and Exchange Commission (SEC) and the Department of Justice (DoJ), in the United States, to the Special Investigating Unit (SIU) and the National Prosecuting Authority (NPA) in South Africa as well as to various authorities in other countries potential suspect payments and other compliance concerns in connection with some of the Company's dealings with Eskom and related persons. Many of those parties have expressed an interest in, or commenced an investigation into, these matters and the Company is cooperating fully with them. The Company paid \$104 million to Eskom in December 2020 as part of a full and final settlement with Eskom and the SIU relating to improper payments and other compliance issues associated with the Controls and Instrumentation Contract, and its Variation Orders for Units 1 and 2 at Kusile. The Company made a provision of approximately \$325 million which was recorded in Other income (expense), net, during the third quarter of 2022. In December 2022, the Company settled with the SEC and DoJ as well as the authorities in South Africa and Switzerland. In March 2024, the Company settled its final pending matter with the authorities in Germany. The Company does not believe that it will need to record any additional provisions for this matter, and has paid all amounts in full.

General

The Company is aware of proceedings, or the threat of proceedings, against it and others in respect of private claims by customers and other third parties with regard to certain actual or alleged anticompetitive practices. Also, the Company is subject to other claims and legal proceedings, as well as investigations carried out by various law enforcement authorities. With respect to the above-mentioned claims, regulatory matters, and any related proceedings, the Company will bear the related costs, including costs necessary to resolve them.

Liabilities recognized

At December 31, 2024 and 2023, the Company had aggregate liabilities of \$83 million and \$101 million, respectively, included in Other provisions and Other non-current liabilities, for the above regulatory, compliance and legal contingencies, and none of the individual liabilities recognized was significant. As it is not possible to make an informed judgment on, or reasonably predict, the outcome of certain matters and as it is not possible, based on information currently available to management, to estimate the maximum potential liability on other matters, there could be adverse outcomes beyond the amounts accrued.

Guarantees

General

The following table provides quantitative data regarding the Company's third-party guarantees. The maximum potential payments represent a "worst-case scenario", and do not reflect management's expected outcomes.

Maximum potential payments (\$ in millions)	December 31, 2024	December 31, 2023
Performance guarantees	2,299	3,451
Financial guarantees	22	94
Total ⁽¹⁾	2,321	3,545

 $(1) \quad \text{Maximum potential payments include amounts in both continuing and discontinued operations}.$

The carrying amount of liabilities recorded in the Consolidated Balance Sheets reflects the Company's best estimate of future payments, which it may incur as part of fulfilling its guarantee obligations. In respect of the above guarantees, the carrying amounts of liabilities at December 31, 2024 and 2023, were not significant.

The Company is party to various guarantees providing financial or performance assurances to certain third parties. These guarantees, which have various maturities up to 2034, mainly consist of performance guarantees whereby (i) the Company guarantees the performance of a third party's product or service according to the terms of a contract and (ii) as member of a consortium/joint-venture that includes third parties, the Company guarantees not only its own performance but also the work of third parties. Such guarantees may include guarantees that a project will be completed within a specified time. If the third party does not fulfill the obligation, the Company will compensate the guaranteed party in cash or in kind. The original maturity dates for the majority of these performance guarantees range from one to ten years.

In conjunction with the divestment of the high-voltage cable and cables accessories businesses in 2017, the Company has entered into various performance guarantees with other parties with respect to certain liabilities of the divested business. At December 31, 2024 and 2023, the maximum potential payable under these guarantees amounts to \$747 million and \$874 million, respectively, and these guarantees have various original maturities up to ten years.

The Company retained obligations for financial and performance guarantees related to its former Power Grids business (reported as discontinued operations prior to its sale to Hitachi Ltd in 2020), which at both December 31, 2024 and 2023, have been fully indemnified by Hitachi Ltd. These guarantees, having various maturities up to 2034, primarily consist of bank guarantees, standby letters of credit, business performance guarantees and other trade-related guarantees, the majority of which have original maturity dates ranging from one to ten years. The maximum amount payable under these guarantees at December 31, 2024 and 2023, is approximately \$1.1 billion and \$2.2 billion, respectively.

Commercial commitments

In addition, in the normal course of bidding for and executing certain projects, the Company has entered into standby letters of credit, bid/performance bonds and surety bonds (collectively "performance bonds") with various financial institutions. Customers can draw on such performance bonds in the event that the Company does not fulfill its contractual obligations. The Company would then have an obligation to reimburse the financial institution for amounts paid under the performance bonds. At December 31, 2024 and 2023, the total outstanding performance bonds aggregated to \$3.2 billion and \$3.1 billion, respectively. There have been no significant amounts reimbursed to financial institutions under these types of arrangements in the year and three months ended December 31, 2024 and 2023.

Product and order-related contingencies

The Company calculates its provision for product warranties based on historical claims experience and specific review of certain contracts. The reconciliation of the Provisions for warranties, including guarantees of product performance, was as follows:

(\$ in millions)	2024	2023
Balance at January 1,	1,210	1,028
Net change in warranties due to acquisitions, divestments and spin-offs	2	-
Claims paid in cash or in kind	(157)	(171)
Net increase in provision for changes in estimates, warranties issued and warranties expired	256	327
Exchange rate differences	(63)	26
Balance at December 31,	1,248	1,210

Note 11

Income taxes

The effective tax rate of 24.4 percent in the year ended December 31, 2024, was higher than the effective tax rate of 19.5 percent in the year ended December 31, 2023, primarily due to the geographical mix of earnings. The increase in the effective tax rate also includes the impact of a net benefit of \$206 million realized on a favorable resolution of an uncertain tax position in the year ended December 31, 2023, along with a net benefit of \$72 million from a partial reversal of an uncertain tax position related to the reassessment of certain tax risks in the year ended December 31, 2024. The former resulted in an increase of \$0.11 in earnings per share (basic and diluted) for the year ended December 31, 2023, while the latter resulted in an increase of \$0.04 in earnings per share (basic and diluted) for the year ended December 31, 2024.

Note 12

Employee benefits

The Company operates defined benefit pension plans, defined contribution pension plans, and termination indemnity plans, in accordance with local regulations and practices. At December 31, 2024, the Company's most significant defined benefit pension plans are in Switzerland as well as in Germany, the United Kingdom, and the United States. These plans cover a large portion of the Company's employees and provide benefits to employees in the event of death, disability, retirement, or termination of employment. Certain of these plans are multi-employer plans. The Company also operates other postretirement benefit plans including postretirement health care benefits and other employee-related benefits for active employees including long-service award plans. The postretirement benefit plans are not significant. The measurement date used for the Company's employee benefit plans is December 31. The funding policies of the Company's plans are consistent with the local government and tax requirements.

Net periodic benefit cost of the Company's defined benefit pension plans consists of the following:

(\$ in millions)	Defined pension benefits					
	Switze	Internat	ional			
Year ended December 31,	2024	2023	2024	2023		
Operational pension cost:						
Service cost	46	40	28	30		
Operational pension cost	46	40	28	30		
Non-operational pension cost (credit):						
Interest cost	35	48	156	166		
Expected return on plan assets	(126)	(129)	(168)	(157)		
Amortization of prior service cost (credit)	(8)	(8)	(2)	(2)		
Amortization of net actuarial loss	-	-	52	52		
Curtailments, settlements and special termination benefits	5	13	3	19		
Non-operational pension cost (credit) ⁽¹⁾	(94)	(76)	41	78		
Net periodic benefit cost (credit)	(48)	(36)	69	108		

(\$ in millions)	Defined pension benefits					
	Switze	Internat	ional			
Three months ended December 31,	2024	2023	2024	2023		
Operational pension cost:						
Service cost	11	11	8	9		
Operational pension cost	11	11	8	9		
Non-operational pension cost (credit):						
Interest cost	8	13	37	44		
Expected return on plan assets	(28)	(35)	(42)	(41)		
Amortization of prior service cost (credit)	(3)	(2)	(1)	-		
Amortization of net actuarial loss	-	_	12	13		
Curtailments, settlements and special termination benefits	2	13	(1)	1		
Non-operational pension cost (credit)	(21)	(11)	5	17		
Net periodic benefit cost (credit)	(10)	-	13	26		

⁽¹⁾ Total Non-operational pension cost (credit) includes additional credits of \$(2) million and \$(19) million for the year ended December 31, 2024 and 2023, respectively, related to other postretirement benefits.

The components of net periodic benefit cost other than the service cost component are included in the line Non-operational pension cost (credit) in the Consolidated Income Statements.

Employer contributions were as follows:

(\$ in millions)		Defined pension benefits			
	Switzerland Internation			ational	
Year ended December 31,	2024	2023	2024	2023	
Total contributions to defined benefit pension plans	45	18	77	89	

(\$ in millions)		Defined pension benefits			
	Switz	Switzerland Internation			
Three months ended December 31,	2024	2023	2024	2023	
Total contributions to defined benefit pension plans	1	10	47	4	

The Company expects to make contributions totaling approximately \$85 million to its defined benefit pension plans for the full year 2025.

Note 13

Stockholder's equity

At the Annual General Meeting of Shareholders on March 21, 2024, shareholders approved the proposal of the Board of Directors to distribute 0.87 Swiss francs per share to shareholders. The declared dividend amounted to \$1,804 million, with the Company disbursing a portion in March and the remaining amounts in April.

In March 2024, the Company completed the share buyback program that was launched in April 2023. This program was executed on a second trading line on the SIX Swiss Exchange. Also in March 2024, the Company announced a share buyback program of up to \$1 billion. This program, which was launched in April 2024, is being executed on a second trading line on the SIX Swiss Exchange and is planned to run until the end of January 2025. Under these buyback programs, the Company purchased 19 million shares in the year ended December 31, 2024, resulting in an increase in Treasury stock of \$1.0 billion.

In the second quarter of 2024, the Company cancelled 21 million shares which had been purchased under its share buyback programs. This resulted in a decrease in Treasury stock of \$832 million and a corresponding total decrease in Capital stock, Additional paid-in capital and Retained earnings.

In addition to the share buyback programs, the Company purchased 5 million of its own shares on the open market in the year ended December 31, 2024, mainly for use in connection with its employee share plans, resulting in an increase in Treasury stock of \$244 million.

In the year ended December 31, 2024, the Company delivered, out of treasury stock, 17 million shares in connection with its Management Incentive Plan.

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Note 14

Earnings per share

Basic earnings per share is calculated by dividing income by the weighted-average number of shares outstanding during the period. Diluted earnings per share is calculated by dividing income by the weighted-average number of shares outstanding during the period, assuming that all potentially dilutive securities were exercised, if dilutive. Potentially dilutive securities comprise outstanding written call options, and outstanding options and shares granted subject to certain conditions under the Company's share-based payment arrangements.

Basic earnings per share

	Year ended [December 31,	Three months ended December 31,	
(\$ in millions, except per share data in \$)	2024	2023	2024	2023
Amounts attributable to ABB shareholders:				
Income from continuing operations, net of tax	3,937	3,769	992	929
Loss from discontinued operations, net of tax	(2)	(24)	(5)	(8)
Net income	3,935	3,745	987	921
Weighted-average number of shares outstanding (in millions)	1,844	1,855	1,841	1,845
Basic earnings per share attributable to ABB shareholders:				
Income from continuing operations, net of tax	2.14	2.03	0.54	0.50
Loss from discontinued operations, net of tax	-	(0.01)	-	-
Net income	2.13	2.02	0.54	0.50

Diluted earnings per share

	Year ended [December 31,	Three months ended December 31,	
(\$ in millions, except per share data in \$)	2024	2023	2024	2023
Amounts attributable to ABB shareholders:				
Income from continuing operations, net of tax	3,937	3,769	992	929
Loss from discontinued operations, net of tax	(2)	(24)	(5)	(8)
Net income	3,935	3,745	987	921
Weighted-average number of shares outstanding (in millions)	1,844	1,855	1,841	1,845
Effect of dilutive securities:				
Call options and shares	7	12	5	11
Adjusted weighted-average number of shares outstanding (in millions)	1,851	1,867	1,846	1,856
Diluted earnings per share attributable to ABB shareholders:				
Income from continuing operations, net of tax	2.13	2.02	0.54	0.50
Loss from discontinued operations, net of tax	-	(0.01)	_	-
Net income	2.13	2.01	0.53	0.50

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Note 15

Reclassifications out of accumulated other comprehensive loss

The following table shows changes in "Accumulated other comprehensive loss" (OCI) attributable to ABB, by component, net of tax:

		Unrealized gains	Pension and		
	Foreign currency	(losses) on	other	Derivative	
	translation	available-for-sale	postretirement	instruments	
(\$ in millions)	adjustments	securities	plan adjustments	and hedges	Total OCI
Balance at January 1, 2023	(3,691)	(19)	(838)	(8)	(4,556)
Other comprehensive (loss) income:					
Other comprehensive (loss) income					
before reclassifications	(290)	5	(283)	(10)	(578)
Amounts reclassified from OCI	9	6	46	8	69
Total other comprehensive (loss) income	(281)	11	(237)	(2)	(509)
Less:					
Amounts attributable to					
noncontrolling interests	5	_	_	_	5
Balance at December 31, 2023	(3,977)	(8)	(1,075)	(10)	(5,070)
Other comprehensive (loss) income:					
Other comprehensive (loss) income					
before reclassifications	(319)	1	(47)	(8)	(373)
Amounts reclassified from OCI	23	4	31	10	68
Total other comprehensive (loss) income	(296)	5	(16)	2	(305)
Less:					
Amounts attributable to					
noncontrolling interests and					
redeemable noncontrolling interests	(25)	-	_	_	(25)
Balance at December 31, 2024	(4,248)	(3)	(1,091)	(8)	(5,350)

The amounts reclassified out of OCI for the year and three months ended December 31, 2024 and 2023, were not significant.

Note 16

Operating segment data

The Chief Operating Decision Maker (CODM) is the Chief Executive Officer. The CODM allocates resources to and assesses the performance of each operating segment using the information outlined below. The Company is organized into the following segments, based on products and services: Electrification, Motion, Process Automation and Robotics & Discrete Automation. The remaining operations of the Company are included in Corporate and Other.

A description of the types of products and services provided by each reportable segment is as follows:

- Electrification: manufactures and sells electrical products and solutions which are designed to provide efficient and reliable distribution of electricity from source to socket. The portfolio of increasingly digital and connected solutions includes renewable power solutions, modular substation packages, distribution automation products, switchboards and panelboards, switchgear, UPS solutions, circuit breakers, measuring and sensing devices, control products, wiring accessories, enclosures and cabling systems and intelligent home and building solutions, designed to integrate and automate lighting, heating, ventilation, security and data communication networks. The products and services are currently delivered through five operating Divisions: Distribution Solutions, Smart Power, Smart Buildings, Installation Products and Service, as well as, prior to its sale in July 2023, the Power Conversion Division.
- Motion: designs, manufactures, and sells drives, motors, generators and traction converters that are driving the low-carbon future for industries, cities, infrastructure and transportation. These products, digital technology and related services enable industrial customers to increase energy efficiency, improve safety and reliability, and achieve precise control of their processes. Building on over 140 years of cumulative experience in electric powertrains, Motion combines domain expertise and technology to deliver the optimum solution for a wide range of applications in all industrial segments. In addition, Motion, along with its partners, has a leading global service presence. These products and services are delivered through seven operating Divisions: Large Motors and Generators, IEC LV Motors, NEMA Motors, Drive Products, System Drives, Service and Traction.

- Process Automation: offers a broad range of industry-specific, integrated automation, electrification and digital solutions, as well as lifecycle
 services for the process, hybrid and marine industries. The product portfolio includes control technologies, industrial software, advanced
 analytics, sensing and measurement technology, and marine propulsion systems. In addition, Process Automation offers a comprehensive
 range of services, from repair to advanced digital capabilities such as remote monitoring, preventive maintenance, asset performance
 management, emission monitoring and cybersecurity. The products, systems and services are delivered through four operating Divisions:
 Energy Industries, Process Industries, Marine & Ports and Measurement & Analytics.
- Robotics & Discrete Automation: delivers its products, solutions and services through two operating Divisions. Robotics provides industrial
 and collaborative robots, autonomous mobile robotics, mapping and navigation solutions, robotic solutions, field services, spare parts and
 digital services. Machine Automation specializes in automation solutions based on its programmable logic controllers (PLC), industrial PCs
 (IPC), servo motion, transport systems and machine vision. Both divisions offer software across the entire life cycle, including engineering and
 simulation software as well as a comprehensive range of digital solutions.

Corporate and Other: Corporate includes headquarter costs, the Company's corporate real estate activities and Corporate Treasury while Other includes the E-mobility operating segment, other non-core operating activities as well as the operating activities of certain divested businesses.

The primary measure of profitability on which the operating segments are evaluated is Operational EBITA, which represents income from operations excluding:

- amortization expense on intangibles arising upon acquisition (acquisition-related amortization),
- restructuring, related and implementation costs,
- changes in the amount recorded for obligations related to divested businesses occurring after the divestment date (changes in obligations related to divested businesses),
- gains and losses from sale of businesses (including fair value adjustment on assets and liabilities held for sale, if any),
- acquisition- and divestment-related expenses and integration costs,
- certain other non-operational items, as well as
- foreign exchange/commodity timing differences in income from operations consisting of: (a) unrealized gains and losses on derivatives (foreign exchange, commodities, embedded derivatives), (b) realized gains and losses on derivatives where the underlying hedged transaction has not yet been realized, and (c) unrealized foreign exchange movements on receivables/payables (and related assets/liabilities).

Certain other non-operational items generally includes certain regulatory, compliance and legal costs, certain asset write downs/impairments and certain other fair value changes, as well as other items which are determined by management on a case-by-case basis.

The CODM primarily reviews the results of each segment on a basis that is before the elimination of profits made on inventory sales between segments. Segment results below are presented before these eliminations, with a total deduction for intersegment profits to arrive at the Company's consolidated Operational EBITA. Intersegment sales and transfers are accounted for as if the sales and transfers were to third parties, at current market prices.

The following tables present disaggregated segment revenues from contracts with customers, Operational EBITA, and the reconciliations of consolidated Operational EBITA to Income from continuing operations before taxes for the year and three months ended December 31, 2024 and 2023, as well as total assets at December 31, 2024 and 2023.

			Year ended Decer	nber 31, 2024		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions)	Electrification	Motion	Automation	Automation	and Other	Total
Geographical markets						
Europe	4,566	2,241	2,443	1,648	221	11,119
The Americas	6,577	2,618	1,871	535	204	11,805
of which: United States	5,128	2,122	1,158	329	142	8,879
Asia, Middle East and Africa	4,047	2,353	2,408	1,020	98	9,926
of which: China	1,777	1,098	695	704	22	4,296
	15,190	7,212	6,722	3,203	523	32,850
Product type						
Products	14,129	6,060	3,930	2,622	476	27,217
Services and other	1,061	1,152	2,792	581	47	5,633
	15,190	7,212	6,722	3,203	523	32,850
Third-party revenues	15,190	7,212	6,722	3,203	523	32,850
Intersegment revenues	258	575	34	10	(877)	_
Total revenues ⁽¹⁾	15,448	7,787	6,756	3,213	(354)	32,850

			Year ended Decer	mber 31, 2023		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions)	Electrification	Motion	Automation	Automation	and Other	Total
Geographical markets						
Europe	4,547	2,455	2,294	1,932	340	11,568
The Americas	5,926	2,562	1,738	573	291	11,090
of which: United States	4,456	2,123	1,076	358	235	8,248
Asia, Middle East and Africa	3,899	2,276	2,212	1,119	71	9,577
of which: China	1,775	1,148	707	804	34	4,468
	14,372	7,293	6,244	3,624	702	32,235
Product type						
Products	13,437	6,219	3,661	3,063	630	27,010
Services and other	935	1,074	2,583	561	72	5,225
	14,372	7,293	6,244	3,624	702	32,235
Third-party revenues	14,372	7,293	6,244	3,624	702	32,235
Intersegment revenues	212	521	26	16	(775)	_
Total revenues ⁽¹⁾	14,584	7,814	6,270	3,640	(73)	32,235

		Thr	ee months ended D	ecember 31, 2024		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions)	Electrification	Motion	Automation	Automation	and Other	Total
Geographical markets						
Europe	1,175	620	657	366	63	2,881
The Americas	1,691	670	487	136	66	3,050
of which: United States	1,325	542	301	81	40	2,289
Asia, Middle East and Africa	1,117	604	638	264	36	2,659
of which: China	440	271	173	180	6	1,070
	3,983	1,894	1,782	766	165	8,590
Product type						
Products	3,685	1,605	1,017	623	155	7,085
Services and other	298	289	765	143	10	1,505
	3,983	1,894	1,782	766	165	8,590
Third-party revenues	3,983	1,894	1,782	766	165	8,590
Intersegment revenues	63	144	13	3	(223)	_
Total revenues ⁽¹⁾	4,046	2,038	1,795	769	(58)	8,590

		Thr	ee months ended D	ecember 31, 2023		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions)	Electrification	Motion	Automation	Automation	and Other	Total
Geographical markets						
Europe	1,136	597	631	476	111	2,951
The Americas	1,533	638	459	142	75	2,847
of which: United States	1,164	521	278	89	53	2,105
Asia, Middle East and Africa	987	577	632	233	18	2,447
of which: China	419	282	205	147	11	1,064
	3,656	1,812	1,722	851	204	8,245
Product type						
Products	3,387	1,524	994	710	185	6,800
Services and other	269	288	728	141	19	1,445
	3,656	1,812	1,722	851	204	8,245
Third-party revenues	3,656	1,812	1,722	851	204	8,245
Intersegment revenues	42	134	5	1	(182)	_
Total revenues ⁽¹⁾	3,698	1,946	1,727	852	22	8,245

⁽¹⁾ Due to rounding, numbers presented may not add to the totals provided.

	Year ended December 3		Three months e December 3	
(\$ in millions)	2024	2023	2024	2023
Operational EBITA:				
Electrification	3,520	2,937	863	725
Motion	1,518	1,475	383	318
Process Automation	1,025	909	258	239
Robotics & Discrete Automation	329	536	61	118
Corporate and Other				
– E-mobility	(273)	(167)	(72)	(33)
– Corporate costs, Intersegment elimination and other	(151)	(263)	(59)	(34)
Total	5,968	5,427	1,434	1,333
Acquisition-related amortization	(203)	(220)	(46)	(56)
Restructuring, related and implementation costs ⁽¹⁾	(178)	(219)	(81)	(127)
Changes in obligations related to divested businesses	10	3	(1)	(2)
Gains and losses from sale of businesses	57	101	70	4
Fair value adjustment on assets and liabilities held for sale	(113)	-	19	-
Acquisition- and divestment-related expenses and integration costs	(73)	(74)	(19)	(19)
Foreign exchange/commodity timing differences in income from operations:				
Unrealized gains and losses on derivatives (foreign exchange,				
commodities, embedded derivatives)	(118)	19	(80)	77
Realized gains and losses on derivatives where the underlying hedged				
transaction has not yet been realized	3	12	(3)	20
Unrealized foreign exchange movements on receivables/payables (and				
related assets/liabilities)	43	(13)	33	(38)
Certain other non-operational items:				
Other income/expense relating to the Power Grids joint venture	16	36	2	9
Regulatory, compliance and legal costs	(12)	_	(13)	-
Business transformation costs ⁽²⁾	(204)	(205)	(56)	(66)
Certain other fair value changes, including asset impairments	(107)	(10)	(76)	(13)
Other non-operational items	(18)	14	(14)	(6)
Income from operations	5,071	4,871	1,169	1,116
Interest and dividend income	206	165	60	50
Interest and other finance expense	(99)	(275)	(8)	(78)
Non-operational pension (cost) credit	55	17	16	(6)
Income from continuing operations before taxes	5,233	4,778	1,237	1,082

⁽¹⁾ Includes impairment of certain assets.
(2) Amount includes ABB Way process transformation costs of \$199 million and \$188 million for the year ended December 31, 2024 and 2023, respectively, and \$54 million and \$66 million for the three months ended December 31, 2024 and 2023, respectively.

	Total ass	sets ⁽¹⁾
(\$ in millions)	December 31, 2024	December 31, 2023
Electrification	13,124	12,668
Motion	6,895	7,016
Process Automation	5,330	4,971
Robotics & Discrete Automation	4,762	5,047
Corporate and Other	10,246	11,238
Consolidated	40,357	40,940

⁽¹⁾ Total assets are after intersegment eliminations and therefore reflect third-party assets only.





Supplemental Reconciliations and Definitions

The following reconciliations and definitions include alternative performance measures which ABB uses to supplement its Consolidated Financial Information (unaudited) which is prepared in accordance with United States generally accepted accounting principles (U.S. GAAP). Certain of these financial measures are not defined under U.S. GAAP.

While ABB's management believes that the measures herein are useful in evaluating ABB's operating results, this information should be considered as supplemental in nature and not as a substitute for the related financial information prepared in accordance with U.S. GAAP. Therefore these measures should not be viewed in isolation but considered together with the Consolidated Financial Information (unaudited) prepared in accordance with U.S. GAAP as of and for the year and three months ended December 31, 2024.

Comparable growth rates

Growth rates for certain key figures may be presented and discussed on a "comparable" basis. The comparable growth rate measures growth on a constant currency basis. Since we are a global company, the comparability of our operating results reported in U.S. dollars is affected by foreign currency exchange rate fluctuations. We calculate the impacts from foreign currency fluctuations by translating the current-year periods' reported key figures into U.S. dollar amounts using the exchange rates in effect for the comparable periods in the previous year.

Comparable growth rates are also adjusted for changes in our business portfolio. Adjustments to our business portfolio occur due to acquisitions, divestments, or by exiting specific business activities or customer markets. The adjustment for portfolio changes is calculated as follows: where the results of any business acquired or divested have not been consolidated and reported for the entire duration of both the current and comparable periods, the reported key figures of such business are adjusted to exclude the relevant key figures of any corresponding quarters which are not comparable when computing the comparable growth rate. Certain portfolio changes which do not qualify as divestments under U.S. GAAP have been treated in a similar manner to divestments. Changes in our portfolio where we have exited certain business activities or customer markets are adjusted as if the relevant business was divested in the period when the decision to cease business activities was taken. We do not adjust for portfolio changes where the relevant business has annualized revenues of less than \$50 million.

The following tables provide reconciliations of reported growth rates of certain key figures to their respective comparable growth rate.

Comparable growth rate reconciliation by Business Area

	Q4 2024 compared to Q4 2023									
		Order growth rate				Revenue growth rate				
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Business Area	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Electrification	15%	1%	0%	16%	9%	2%	0%	11%		
Motion	-4%	1%	0%	-3%	5%	1%	0%	6%		
Process Automation	-3%	2%	0%	-1%	4%	1%	-1%	4%		
Robotics & Discrete Automation	3%	1%	0%	4%	-10%	1%	0%	-9%		
ABB Group	6%	1%	0%	7%	4%	2%	-1%	5%		

				FY 2024 compai	ed to FY 2023			
		Order grow	wth rate			owth rate		
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Business Area	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Electrification	8%	1%	1%	10%	6%	1%	2%	9%
Motion	-3%	1%	0%	-2%	0%	1%	-1%	0%
Process Automation	-6%	1%	0%	-5%	8%	1%	0%	9%
Robotics & Discrete Automation	-15%	0%	0%	-15%	-12%	1%	0%	-11%
ABB Group	0%	1%	0%	1%	2%	1%	0%	3%

		Q4 2024 compared to Q4 2023									
		Order growth rate				Revenue growth rate					
	US\$	Foreign			US\$	Foreign					
	(as	exchange	Portfolio		(as	exchange	Portfolio				
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable			
Europe	10%	1%	-2%	9%	-2%	0%	0%	-2%			
The Americas	5%	1%	1%	7%	7%	2%	0%	9%			
of which: United States	1%	0%	0%	1%	9%	0%	0%	9%			
Asia, Middle East and Africa	3%	1%	0%	4%	9%	2%	-1%	10%			
of which: China	-11%	0%	0%	-11%	1%	0%	0%	1%			
ABB Group	6%	1%	0%	7%	4%	2%	-1%	5%			

Regional comparable growth rate reconciliation by Business Area - Quarter

	Q4 2024 compared to Q4 2023									
	Order growth rate					Revenue gro	Revenue growth rate			
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Europe	11%	0%	0%	11%	4%	1%	0%	5%		
The Americas	18%	2%	-1%	19%	10%	2%	0%	12%		
of which: United States	21%	0%	-1%	20%	14%	0%	-1%	13%		
Asia, Middle East and Africa	14%	3%	0%	17%	14%	3%	0%	17%		
of which: China	-2%	0%	0%	-2%	5%	0%	0%	5%		
Electrification	15%	1%	0%	16%	9%	2%	0%	11%		

	Q4 2024 compared to Q4 2023									
		Revenue growth rate								
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Europe	2%	1%	0%	3%	4%	0%	0%	4%		
The Americas	-11%	2%	0%	-9%	5%	1%	0%	6%		
of which: United States	-10%	0%	0%	-10%	4%	0%	0%	4%		
Asia, Middle East and Africa	-2%	1%	0%	-1%	6%	2%	0%	8%		
of which: China	-3%	0%	0%	-3%	1%	-1%	0%	0%		
Motion	-4%	1%	0%	-3%	5%	1%	0%	6%		

	Q4 2024 compared to Q4 2023									
	Order growth rate				Revenue growth rate					
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Europe	12%	2%	-2%	12%	4%	2%	-3%	3%		
The Americas	-20%	2%	0%	-18%	7%	2%	0%	9%		
of which: United States	-40%	0%	0%	-40%	8%	0%	0%	8%		
Asia, Middle East and Africa	-1%	1%	0%	0%	1%	2%	0%	3%		
of which: China	-22%	1%	0%	-21%	-15%	0%	0%	-15%		
Process Automation	-3%	2%	0%	-1%	4%	1%	-1%	4%		

	Q4 2024 compared to Q4 2023									
	Order growth rate									
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Europe	3%	1%	0%	4%	-23%	1%	0%	-22%		
The Americas	39%	3%	0%	42%	-5%	4%	0%	-1%		
of which: United States	53%	0%	0%	53%	-10%	0%	0%	-10%		
Asia, Middle East and Africa	-21%	0%	0%	-21%	15%	0%	0%	15%		
of which: China	-30%	-1%	0%	-31%	23%	0%	0%	23%		
Robotics & Discrete Automation	3%	1%	0%	4%	-10%	1%	0%	-9%		

				FY 2024 compa	red to FY 2023				
		Order growth rate				Revenue growth rate			
	US\$	Foreign			US\$	Foreign			
	(as	exchange	Portfolio		(as	exchange	Portfolio		
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable	
Europe	0%	0%	0%	0%	-4%	0%	0%	-4%	
The Americas	-3%	1%	1%	-1%	6%	1%	1%	8%	
of which: United States	-2%	0%	0%	-2%	8%	0%	1%	9%	
Asia, Middle East and Africa	2%	3%	0%	5%	4%	3%	0%	7%	
of which: China	-12%	2%	0%	-10%	-4%	2%	0%	-2%	
ABB Group	0%	1%	0%	1%	2%	1%	0%	3%	

Regional comparable growth rate reconciliation by Business Area – Year to date

				FY 2024 compa	red to FY 2023			
	Order growth rate					Revenue gro	Revenue growth rate	
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Europe	6%	0%	0%	6%	1%	-1%	1%	1%
The Americas	7%	1%	1%	9%	11%	1%	2%	14%
of which: United States	10%	0%	1%	11%	15%	0%	3%	18%
Asia, Middle East and Africa	12%	4%	0%	16%	5%	3%	1%	9%
of which: China	-4%	2%	0%	-2%	0%	1%	1%	2%
Electrification	8%	1%	1%	10%	6%	1%	2%	9%

	FY 2024 compared to FY 2023									
		Revenue growth rate								
	US\$	Foreign			US\$	Foreign				
	(as	exchange	Portfolio		(as	exchange	Portfolio			
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable		
Europe	-4%	-1%	0%	-5%	-7%	-1%	0%	-8%		
The Americas	-6%	0%	-1%	-7%	2%	0%	-1%	1%		
of which: United States	-8%	0%	-1%	-9%	0%	0%	-1%	-1%		
Asia, Middle East and Africa	2%	2%	0%	4%	5%	3%	0%	8%		
of which: China	-6%	1%	0%	-5%	-1%	1%	0%	0%		
Motion	-3%	1%	0%	-2%	0%	1%	-1%	0%		

				FY 2024 compai	ed to FY 2023			
		Order grov	Order growth rate Revenue gro				owth rate	
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Europe	8%	0%	0%	8%	6%	1%	-1%	6%
The Americas	-23%	1%	0%	-22%	8%	1%	0%	9%
of which: United States	-28%	0%	0%	-28%	8%	0%	0%	8%
Asia, Middle East and Africa	-3%	2%	0%	-1%	9%	2%	0%	11%
of which: China	-15%	2%	0%	-13%	-1%	1%	0%	0%
Process Automation	-6%	1%	0%	-5%	8%	1%	0%	9%

				FY 2024 compai	red to FY 2023			
		Order grov	wth rate					
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Region	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Europe	-19%	0%	0%	-19%	-15%	0%	0%	-15%
The Americas	9%	1%	0%	10%	-7%	1%	0%	-6%
of which: United States	10%	0%	0%	10%	-9%	1%	0%	-8%
Asia, Middle East and Africa	-23%	2%	0%	-21%	-9%	2%	0%	-7%
of which: China	-32%	2%	0%	-30%	-12%	1%	0%	-11%
Robotics & Discrete Automation	-15%	0%	0%	-15%	-12%	1%	0%	-11%

Order backlog growth rate reconciliation

	December 31	., 2024 compar	ed to Decem	ber 31, 2023
	US\$	Foreign		
	(as	exchange	Portfolio	
Business Area	reported)	impact	changes	Comparable
Electrification	10%	5%	0%	15%
Motion	-2%	6%	0%	4%
Process Automation	-1%	6%	-1%	4%
Robotics & Discrete Automation	-32%	3%	0%	-29%
ABB Group	-2%	6%	0%	4%

Other growth rate reconciliations

			(Q4 2024 compar	red to Q4 2023			
	9	Service orders	growth rate		Services revenues growth rate			
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Business Area	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Electrification	5%	1%	-6%	0%	11%	1%	-5%	7%
Motion	-15%	2%	0%	-13%	0%	3%	0%	3%
Process Automation	-12%	2%	0%	-10%	5%	2%	0%	7%
Robotics & Discrete Automation	-6%	1%	0%	-5%	1%	1%	0%	2%
ABB Group	-8%	2%	-1%	-7%	4%	2%	-1%	5%

				FY 2024 compai	ed to FY 2023			
		Service orders	growth rate		Services revenues growth rate			
	US\$	Foreign			US\$	Foreign		
	(as	exchange	Portfolio		(as	exchange	Portfolio	
Business Area	reported)	impact	changes	Comparable	reported)	impact	changes	Comparable
Electrification	13%	1%	-2%	12%	13%	2%	-3%	12%
Motion	-1%	1%	0%	0%	7%	3%	0%	10%
Process Automation	-8%	1%	0%	-7%	8%	1%	0%	9%
Robotics & Discrete Automation	2%	1%	0%	3%	3%	1%	0%	4%
ABB Group	-2%	1%	0%	-1%	8%	1%	0%	9%

Operational EBITA as % of operational revenues (Operational EBITA margin)

Definition

Operational EBITA margin

Operational EBITA margin is Operational EBITA as a percentage of operational revenues.

Operational EBITA

Operational earnings before interest, taxes and acquisition-related amortization (Operational EBITA) represents Income from operations excluding:

- acquisition-related amortization (as defined below),
- · restructuring, related and implementation costs,
- changes in the amount recorded for obligations related to divested businesses occurring after the divestment date (changes in obligations related to divested businesses).
- gains and losses from sale of businesses (including fair value adjustment on assets and liabilities held for sale, if any),
- acquisition- and divestment-related expenses and integration costs,
- certain other non-operational items, as well as
- foreign exchange/commodity timing differences in income from operations consisting of: (a) unrealized gains and losses on derivatives (foreign exchange, commodities, embedded derivatives), (b) realized gains and losses on derivatives where the underlying hedged transaction has not yet been realized, and (c) unrealized foreign exchange movements on receivables/payables (and related assets/liabilities).

Certain other non-operational items generally includes certain regulatory, compliance and legal costs, certain asset write downs/impairments and certain other fair value changes, as well as other items which are determined by management on a case-by-case basis.

Operational EBITA is our measure of segment profit but is also used by management to evaluate the profitability of the Company as a whole.

Acquisition-related amortization

Amortization expense on intangibles arising upon acquisitions.

Restructuring, related and implementation costs

Restructuring, related and implementation costs consists of restructuring and other related expenses, as well as internal and external costs relating to the implementation of group-wide restructuring programs.

Operational revenues

The Company presents operational revenues solely for the purpose of allowing the computation of Operational EBITA margin. Operational revenues are Total revenues adjusted for foreign exchange/commodity timing differences in total revenues of: (i) unrealized gains and losses on derivatives, (ii) realized gains and losses on derivatives where the underlying hedged transaction has not yet been realized, and (iii) unrealized foreign exchange movements on receivables (and related assets). Operational revenues are not intended to be an alternative measure to Total revenues, which represent our revenues measured in accordance with U.S. GAAP.

Reconciliation

The following tables provide reconciliations of consolidated Operational EBITA to Net Income and Operational EBITA margin by business.

Reconciliation of consolidated Operational EBITA to Net Income

	Year ended Decer	mber 31,	Three months ended December 31,		
(\$ in millions)	2024	2023	2024	2023	
Operational EBITA	5,968	5,427	1,434	1,333	
Acquisition-related amortization	(203)	(220)	(46)	(56)	
Restructuring, related and implementation costs ⁽¹⁾	(178)	(219)	(81)	(127)	
Changes in obligations related to divested businesses	10	3	(1)	(2)	
Gains and losses from sale of businesses	57	101	70	4	
Fair value adjustment on assets and liabilities held for sale	(113)	_	19	_	
Acquisition- and divestment-related expenses and integration costs	(73)	(74)	(19)	(19)	
Certain other non-operational items	(325)	(165)	(157)	(76)	
Foreign exchange/commodity timing differences in income from operations	(72)	18	(50)	59	
Income from operations	5,071	4,871	1,169	1,116	
Interest and dividend income	206	165	60	50	
Interest and other finance expense	(99)	(275)	(8)	(78)	
Non-operational pension (cost) credit	55	17	16	(6)	
Income from continuing operations before taxes	5,233	4,778	1,237	1,082	
Income tax expense	(1,278)	(930)	(237)	(136)	
Income from continuing operations, net of tax	3,955	3,848	1,000	946	
Loss from discontinued operations, net of tax	(3)	(24)	(5)	(8)	
Net income	3,952	3,824	995	938	

⁽¹⁾ Includes impairment of certain assets.

		Thre	e months ended	December 31, 20)24	
					Corporate and	
				Robotics &	Other and	
			Process	Discrete	Intersegment	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	elimination	Consolidated
Total revenues	4,046	2,038	1,795	769	(58)	8,590
Foreign exchange/commodity timing						
differences in total revenues:						
Unrealized gains and losses						
on derivatives	23	18	15	6	(2)	60
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	1	3	3	-	2	9
Unrealized foreign exchange movements						
on receivables (and related assets)	(18)	(10)	(16)	(5)	(4)	(53)
Operational revenues	4,052	2,049	1,797	770	(62)	8,606
Income (loss) from operations	863	333	224	15	(266)	1,169
Acquisition-related amortization	25	9	5	6	1	46
Restructuring, related and						
implementation costs ⁽¹⁾	7	15	23	19	17	81
Changes in obligations related to						
divested businesses	_	_	_	_	1	1
Gains and losses from sale of businesses	(71)	_	-	-	1	(70)
Fair value adjustment on assets and liabilities						
held for sale	_	_	_	_	(19)	(19)
Acquisition- and divestment-related expenses						
and integration costs	5	2	2	4	6	19
Certain other non-operational items	4	2	2	14	135	157
Foreign exchange/commodity timing						
differences in income from operations:						
Unrealized gains and losses on derivatives						
(foreign exchange, commodities,						
embedded derivatives)	44	26	10	5	(5)	80
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	_	1	1	_	1	3
Unrealized foreign exchange movements						
on receivables/payables						
(and related assets/liabilities)	(14)	(5)	(9)	(2)	(3)	(33)
Operational EBITA	863	383	258	61	(131)	1,434
Operational ERITA margin (%)	21.3%	18.7%	14.4%	7.9%		16.7%
Operational EBITA margin (%)	21.5%	15.1%	14.4%	1.9%	n.a.	10.7%

⁽¹⁾ Includes impairment of certain assets.

In the three months ended December 31, 2024, Certain other non-operational items in the table above includes the following: $\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right) \left(\frac{1}{2} \right$

		Thre	e months ended	December 31, 202	4	
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	and Other	Consolidated
Certain other non-operational items:						
Other income/expense relating to the						
Power Grids joint venture	-	_	-	_	(2)	(2)
Regulatory, compliance and legal costs	-	-	_	14	(1)	13
Business transformation costs ⁽¹⁾	2	-	_	_	54	56
Certain other fair values changes,						
including asset impairments	2	1	1	_	72	76
Other non-operational items	_	1	1	_	12	14
Total	4	2	2	14	135	157

⁽¹⁾ Amounts include ABB Way process transformation costs of \$54 million for the three months ended December 31, 2024.

		Thre	e months ended	December 31, 20	023	
					Corporate and	
				Robotics &	Other and	
			Process	Discrete	Intersegment	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	elimination	Consolidated
Total revenues	3,698	1,946	1,727	852	22	8,245
Foreign exchange/commodity timing						
differences in total revenues:						
Unrealized gains and losses						
on derivatives	(33)	(48)	(23)	(5)	(4)	(113)
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	(3)	1	(10)	(1)	(2)	(15)
Unrealized foreign exchange movements						
on receivables (and related assets)	21	12	12	8	9	62
Operational revenues	3,683	1,911	1,706	854	25	8,179
Income (loss) from operations	670	292	259	99	(204)	1,116
Acquisition-related amortization	22	9	1	20	4	56
Restructuring, related and						
implementation costs ⁽¹⁾	50	41	(4)	6	34	127
Changes in obligations related to						
divested businesses	-	-	_	-	2	2
Gains and losses from sale of businesses	(4)	_	_	_	_	(4)
Acquisition- and divestment-related expenses						
and integration costs	7	2	(4)	7	7	19
Certain other non-operational items	5	2	-	(14)	83	76
Foreign exchange/commodity timing						
differences in income from operations:						
Unrealized gains and losses on derivatives						
(foreign exchange, commodities,						
embedded derivatives)	(31)	(36)	(12)	(2)	4	(77)
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	(4)	1	(11)	(2)	(4)	(20)
Unrealized foreign exchange movements						
on receivables/payables						
(and related assets/liabilities)	10	7	10	4	7	38
Operational EBITA	725	318	239	118	(67)	1,333
Operational EBITA margin (%)	19.7%	16.6%	14.0%	13.8%	n.a.	16.3%
Operational EDITA margin (70)	13.170	10.070	14.0%	13.0%	n.a.	16

⁽¹⁾ Includes impairment of certain assets.

In the three months ended December 31, 2023, Certain other non-operational items in the table above includes the following: $\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right) \left(\frac{1}{2} \right$

		Thre	e months ended	December 31, 202	3	
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	and Other	Consolidated
Certain other non-operational items:						
Other income/expense relating to the						
Power Grids joint venture	_	-	-	=	(9)	(9)
Business transformation costs ⁽¹⁾	3	_	_	(2)	65	66
Certain other fair values changes,						
including asset impairments	1	1	-	(11)	22	13
Other non-operational items	1	1	_	(1)	5	6
Total	5	2	-	(14)	83	76

⁽¹⁾ Amounts include ABB Way process transformation costs of \$66 million for the three months ended December 31, 2023.

			Year ended Dece	ember 31, 2024		
					Corporate and	
				Robotics &	Other and	
			Process	Discrete	Intersegment	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	elimination	Consolidated
Total revenues	15,448	7,787	6,756	3,213	(354)	32,850
Foreign exchange/commodity timing						
differences in total revenues:						
Unrealized gains and losses						
on derivatives	68	47	35	9	_	159
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	(1)	3	7	-	-	9
Unrealized foreign exchange movements						
on receivables (and related assets)	(29)	(23)	(24)	(10)	1	(85)
Operational revenues	15,486	7,814	6,774	3,212	(353)	32,933
Income (loss) from operations	3,362	1,400	974	183	(848)	5,071
Acquisition-related amortization	94	35	10	54	10	203
Restructuring, related and						
implementation costs ⁽¹⁾	27	39	30	59	23	178
Changes in obligations related to						
divested businesses	_	_	_	_	(10)	(10)
Gains and losses from sale of businesses	(73)	_	_	_	16	(57)
Fair value adjustment on assets and liabilities						
held for sale	25	_	_	_	88	113
Acquisition- and divestment-related expenses						
and integration costs	38	5	5	16	9	73
Certain other non-operational items	7	7	_	14	297	325
Foreign exchange/commodity timing						
differences in income from operations:						
Unrealized gains and losses on derivatives						
(foreign exchange, commodities,						
embedded derivatives)	56	41	14	7	-	118
Realized gains and losses on derivatives						
where the underlying hedged						
transaction has not yet been realized	(7)	1	5	_	(2)	(3)
Unrealized foreign exchange movements						
on receivables/payables						
(and related assets/liabilities)	(9)	(10)	(13)	(4)	(7)	(43)
Operational EBITA	3,520	1,518	1,025	329	(424)	5,968
	22.7%	19.4%	15.1%	10.2%		18.1%

⁽¹⁾ Includes impairment of certain assets.

In the year ended December 31, 2024, Certain other non-operational items in the table above includes the following:

			Year ended Dece	mber 31, 2024		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	and Other	Consolidated
Certain other non-operational items:						
Other income/expense relating to the						
Power Grids joint venture	-	-	_	_	(16)	(16)
Regulatory, compliance and legal costs	_	_	_	14	(2)	12
Business transformation costs ⁽¹⁾	5	1	-	_	198	204
Certain other fair values changes,						
including asset impairments	3	5	(1)	-	100	107
Other non-operational items	(1)	1	1	_	17	18
Total	7	7	_	14	297	325

 $^{(1) \ \} Amounts include ABB \ Way process transformation costs of \$199 \ million for the year ended \ December \ 31, 2024.$

Year ended December 31, 2023							
					Corporate and		
				Robotics &	Other and		
			Process	Discrete	Intersegment		
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	elimination	Consolidated	
Total revenues	14,584	7,814	6,270	3,640	(73)	32,235	
Foreign exchange/commodity timing							
differences in total revenues:							
Unrealized gains and losses							
on derivatives	4	(33)	(20)	(1)	2	(48)	
Realized gains and losses on derivatives							
where the underlying hedged							
transaction has not yet been realized	(8)	_	(2)	-	(1)	(11)	
Unrealized foreign exchange movements							
on receivables (and related assets)	1	10	4	5	(2)	18	
Operational revenues	14,581	7,791	6,252	3,644	(74)	32,194	
Income (loss) from operations	2,800	1,390	947	446	(712)	4,871	
Acquisition-related amortization	88	35	5	79	13	220	
Restructuring, related and							
implementation costs ⁽¹⁾	76	46	3	6	88	219	
Changes in obligations related to							
divested businesses	1	_	-	-	(4)	(3)	
Gains and losses from sale of businesses	(75)	_	(26)	_	_	(101)	
Acquisition- and divestment-related expenses							
and integration costs	30	17	(7)	14	20	74	
Certain other non-operational items	16	6	_	(10)	153	165	
Foreign exchange/commodity timing							
differences in income from operations:							
Unrealized gains and losses on derivatives							
(foreign exchange, commodities,							
embedded derivatives)	11	(21)	(13)	(1)	5	(19)	
Realized gains and losses on derivatives							
where the underlying hedged							
transaction has not yet been realized	(5)	_	(4)	_	(3)	(12)	
Unrealized foreign exchange movements							
on receivables/payables							
(and related assets/liabilities)	(5)	2	4	2	10	13	
Operational EBITA	2,937	1,475	909	536	(430)	5,427	
	-				· · · · · · · · · · · · · · · · · · ·	•	

⁽¹⁾ Includes impairment of certain assets.

In the year ended December 31, 2023, certain other non-operational items in the table above includes the following: $\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right) \left(\frac{1$

			Year ended Dece	mber 31, 2023		
				Robotics &		
			Process	Discrete	Corporate	
(\$ in millions, unless otherwise indicated)	Electrification	Motion	Automation	Automation	and Other	Consolidated
Certain other non-operational items:						
Other income/expense related to the						
Power Grids joint venture	-	-	-	_	(36)	(36)
Business transformation costs	15	1	_	1	188	205
Certain other fair values changes,						
including asset impairments	2	3	-	(10)	15	10
Other non-operational items	(1)	2	_	(1)	(14)	(14)
Total	16	6	_	(10)	153	165

⁽¹⁾ Amounts include ABB Way process transformation costs of \$188 million for the year ended December 31, 2023.

Net debt

Definition

Net debt

Net debt is defined as Total debt less Cash and marketable securities.

Total debt

Total debt is the sum of Short-term debt and current maturities of long-term debt, and Long-term debt.

Cash and marketable securities

Cash and marketable securities is the sum of Cash and equivalents, Restricted cash and Marketable securities and short-term investments.

Reconciliation

		December 31,	,	
(\$ in millions)	2024	2023	2022	
Short-term debt and current maturities of long-term debt	293	2,607	2,535	
Long-term debt	6,652	5,221	5,143	
Total debt	6,945	7,828	7,678	
Cash and equivalents	4,311	3,891	4,156	
Restricted cash - current	15	18	18	
Marketable securities and short-term investments	1,334	1,928	725	
Cash and marketable securities	5,660	5,837	4,899	
Net debt	1,285	1,991	2,779	

Net debt/Equity ratio

Definition

Net debt/Equity ratio

Net debt/Equity ratio is defined as Net debt divided by Equity.

Equity

Equity is defined as Total stockholders' equity.

Reconciliation

(\$ in millions, unless otherwise indicated)	December 31, 2024	December 31, 2023
Total stockholders' equity	15,060	14,057
Net debt (as defined above)	1,285	1,991
Net debt / Equity ratio	0.09	0.14

Net debt/EBITDA Ratio

Definition

Net debt/EBITDA

Net debt/EBITDA is defined as Net debt divided by EBITDA.

EBITDA

EBITDA is defined as Income from operations for the trailing twelve months preceding the balance sheet date before depreciation and amortization for the same trailing twelve-month period.

(\$ in millions, unless otherwise indicated)	December 31, 2024	December 31, 2023
Income from operations	5,071	4,871
Depreciation and Amortization	802	780
EBITDA	5,873	5,651
Net debt (as defined above)	1,285	1,991
Net debt / EBITDA	0.22	0.35

Net working capital as a percentage of revenues

Definition

Net working capital as a percentage of revenues

Net working capital as a percentage of revenues is calculated as Net working capital divided by Adjusted revenues for the trailing twelve months.

Net working capital

Net working capital is the sum of (i) receivables, net, (ii) contract assets, (iii) inventories, net, and (iv) prepaid expenses; less (v) accounts payable, trade, (vi) contract liabilities and (vii) other current liabilities (excluding primarily: (a) income taxes payable, (b) current derivative liabilities, (c) pension and other employee benefits, (d) payables under the share buyback program and (e) liabilities related to certain other restructuring-related activities); and including the amounts related to these accounts which have been presented as either assets or liabilities held for sale.

Adjusted revenues for the trailing twelve months

Adjusted revenues for the trailing twelve months includes total revenues recorded by ABB in the twelve months preceding the relevant balance sheet date adjusted to eliminate revenues of divested businesses and the estimated impact of annualizing revenues of certain acquisitions which were completed in the same trailing twelve-month period.

	Decembe	r 31,
(\$ in millions, unless otherwise indicated)	2024	2023
Net working capital:		
Receivables, net	7,388	7,446
Contract assets	1,115	1,090
Inventories, net	5,859	6,149
Prepaid expenses	287	235
Accounts payable, trade	(5,036)	(4,847
Contract liabilities	(2,969)	(2,844
Other current liabilities ⁽¹⁾	(3,814)	(3,972
Net working capital	2,830	3,257
Total revenues for the twelve months ended	32,850	32,235
Adjustment to annualize/eliminate revenues of certain acquisitions/divestments	(16)	(186
Adjusted revenues for the trailing twelve months	32,834	32,049
Net working capital as a percentage of revenues (%)	8.6%	10.2%

⁽¹⁾ Amounts exclude \$768 million and \$1,074 million at December 31, 2024 and 2023, respectively, related primarily to (a) income taxes payable, (b) current derivative liabilities, (c) pension and other employee benefits, (d) payables under the share buyback program and (e) liabilities related to the divestment of the Power Grids business.

Free cash flow

Definition

Free cash flow

Free cash flow is calculated as net cash provided by operating activities adjusted for: (i) purchases of property, plant and equipment and intangible assets, and (ii) proceeds from sales of property, plant and equipment.

	Year ended December 31,		Three months ended December 31,		
(\$ in millions, unless otherwise indicated)	2024	2023	2024	2023	
Net cash provided by operating activities	4,675	4,290	1,537	1,897	
Adjusted for the effects of operations:					
Purchases of property, plant and equipment and intangible assets	(845)	(770)	(283)	(264)	
Proceeds from sale of property, plant and equipment	107	147	41	80	
Free cash flow	3,937	3,667	1,295	1,713	

Free cash flow conversion to net income

Definition

Free cash flow conversion to net income

Free cash flow conversion to net income is calculated as Free cash flow divided by Adjusted net income attributable to ABB.

Adjusted net income attributable to ABB

Adjusted net income attributable to ABB is calculated as Net income attributable to ABB adjusted for gains or losses arising on sale of certain businesses and certain other significant items within net income which are also excluded / adjusted for when calculating operating cashflows.

Reconciliation

	Year ended I	Year ended December 31,			
(\$ in millions, unless otherwise indicated)	2024	2023			
Free cash flow (as defined above)	3,937	3,667			
Adjusted Net income attributable to ABB ⁽¹⁾	3,949	3,686			
Free cash flow conversion to net income	100%	99%			

⁽¹⁾ Adjusted net income attributable to ABB for the year ended December 31, 2024, is adjusted to exclude the fair value adjustment of \$88 million on assets and liabilities held for sale related to In-Charge and the net gain on the sale of a business within the Electrification Business Area of \$64 million. In addition, 2024 includes adjustments to the gain on sale of Power Grids of \$10 million. Adjustments to net income for the year ended December 31, 2023, is adjusted to exclude the gain on sale of the Power Conversion Division of \$59 million.

Free cash flow margin

Definition

Free cash flow margin

Free cash flow margin is calculated as Free cash flow divided by total revenues.

	Year ended December 31,			
(\$ in millions, unless otherwise indicated)	2024	2023		
Free cash flow (as defined above)	3,937	3,667		
Total revenues	32,850	32,235		
Free cash flow margin	12.0%	11.4%		

Net finance income (expense)

Definition

Net finance income (expense) is calculated as Interest and dividend income less Interest and other finance expense.

Reconciliation

	Year ended Dec	ember 31,	Three months ended December 31,		
(\$ in millions)	2024	2023	2024	2023	
Interest and dividend income	206	165	60	50	
Interest and other finance expense	(99)	(275)	(8)	(78)	
Net finance income (expense)	107	(110)	52	(28)	

Book-to-bill ratio

Definition

Book-to-bill ratio is calculated as Orders received divided by Total revenues.

	Year ended December 31,					
		2024			2023	
(\$ in millions, except Book-to-bill presented as a ratio)	Orders	Revenues	Book-to-bill	Orders	Revenues	Book-to-bill
Electrification	16,422	15,448	1.06	15,189	14,584	1.04
Motion	7,989	7,787	1.03	8,222	7,814	1.05
Process Automation	7,106	6,756	1.05	7,535	6,270	1.20
Robotics & Discrete Automation	2,596	3,213	0.81	3,066	3,640	0.84
Corporate and Other (incl. intersegment eliminations)	(423)	(354)	n.a.	(194)	(73)	n.a.
ABB Group	33,690	32,850	1.03	33,818	32,235	1.05

	Three months ended December 31,						
_		2024			2023		
(\$ in millions, except Book-to-bill presented as a ratio)	Orders	Revenues	Book-to-bill	Orders	Revenues	Book-to-bill	
Electrification	3,908	4,046	0.97	3,395	3,698	0.92	
Motion	1,866	2,038	0.92	1,937	1,946	1.00	
Process Automation	1,823	1,795	1.02	1,870	1,727	1.08	
Robotics & Discrete Automation	567	769	0.74	550	852	0.65	
Corporate and Other (incl. intersegment eliminations)	(76)	(58)	n.a.	(103)	22	n.a.	
ABB Group	8,088	8,590	0.94	7,649	8,245	0.93	

Return on Capital employed (ROCE)

Definition

Return on Capital employed (ROCE)

Return on Capital employed is calculated as Operational EBITA after tax, divided by the average of the period's opening and closing Capital employed, adjusted to reflect impacts from the timing of significant acquisitions/divestments occurring during the period.

Capital employed

Capital employed is calculated as the sum of Adjusted total fixed assets and Net working capital (as defined above).

Adjusted total fixed assets

Adjusted total fixed assets is the sum of (i) property, plant and equipment, net, (ii) goodwill, (iii) other intangible assets, net, (iv) investments in equity-accounted companies, and (v) operating lease right-of-use assets, less (vi) deferred tax liabilities recognized in certain acquisitions.

Notional tax on Operational EBITA

The Notional tax on Operational EBITA is computed using the adjusted group effective tax rate multiplied by Operational EBITA.

Adjusted Group effective tax rate

The Adjusted Group effective tax rate is computed by dividing an adjusted income tax expense by an adjusted pre-tax income. Certain amounts recorded in income before taxes and the related income tax expense (primarily due to gains and losses from sale of businesses and in 2022, regulatory penalties in connection with the Kusile project) are removed from the reported amounts when computing these adjusted amounts. Certain other amounts recorded in income tax expense are also excluded from the computation to determine the Adjusted Group effective tax rate.

(\$ in millions, unless otherwise indicated)	December 31,		
	2024	2023	2022
Adjusted total fixed assets:			
Property, plant and equipment, net	4,177	4,142	3,911
Goodwill	10,555	10,561	10,511
Other intangible assets, net	1,048	1,223	1,406
Investments in equity-accounted companies	368	187	130
Operating lease right-of-use assets	840	893	841
Total fixed assets	16,988	17,006	16,799
Less: Deferred taxes recognized in certain acquisitions ⁽¹⁾	(242)	(297)	(358)
Adjusted total fixed assets	16,746	16,709	16,441
Net working capital - (as defined above)	2,830	3,257	3,216
Capital employed	19,576	19,966	19,657
Average Capital employed:			
Capital employed at the end of the previous year	19,966	19,657	20,539
Capital employed at the end of the current year	19,576	19,966	19,657
Capital Shiployea at the chair of the carrent year	19,771	19,812	20,098
Adjusted for timing of acquisitions/divestments	(53)	-	948
Average Capital employed	19,718	19,812	21,046
Operational EBITA for the year ended	5,968	5,427	4,510
Notional tax on Operational EBITA	(1,462)	(1,248)	(1,037)
·	4,506	4,179	3,473
Operational EBITA after tax			

⁽¹⁾ Amount relates to GEIS acquired in 2018, B&R acquired in 2017, Thomas & Betts acquired in 2012 and Baldor acquired in 2011.

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