# Hydrogen pro

Q3 2022 presentation: Take-off for green hydrogen

Richard Espeseth, Interim CEO & Founder Martin Thanem Holtet, CFO 8<sup>th</sup> of November 2022



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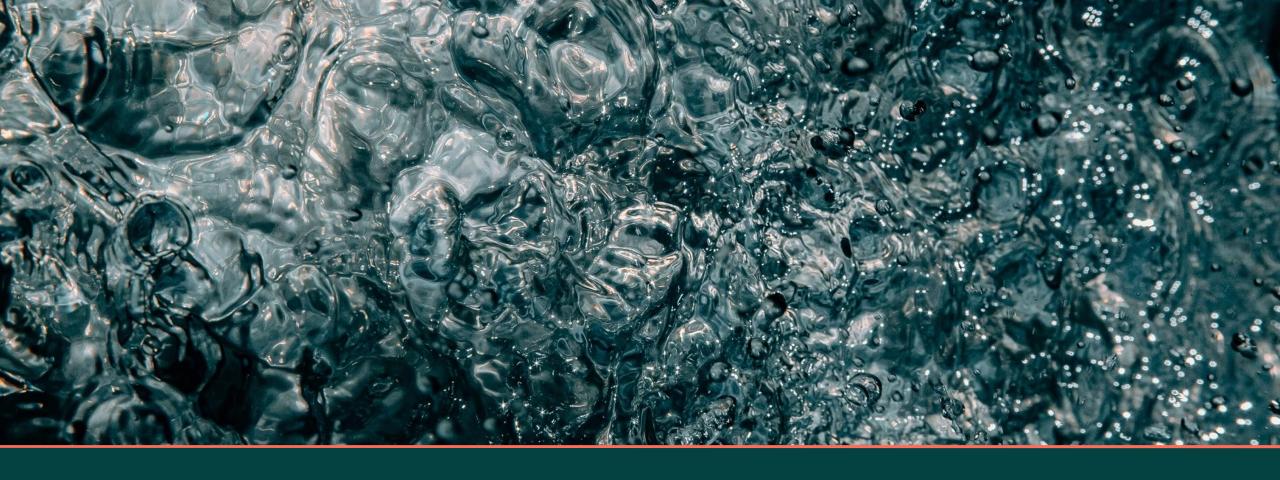
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## Agenda

- I. Highlights
- II. Business update
- III. Technology update
- IV. Strategy
- V. Summary



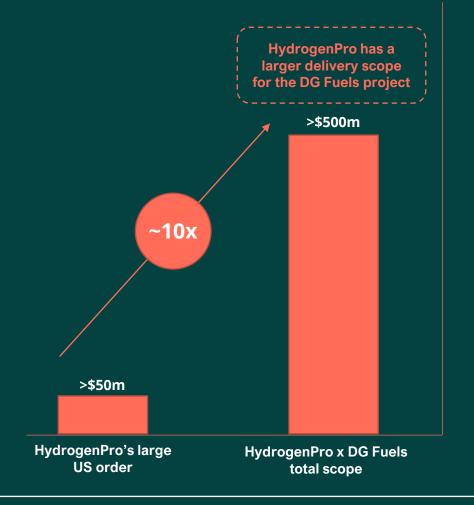


# I. Highlights

#### **Take-off for Sustainable Aviation Fuel:**

# DG Fuels' project 10 times larger than any other confirmed green hydrogen project

- HydrogenPro is chosen as the supplier for alkaline highpressure electrolysers for DG Fuels' plant in Louisiana.
- HydrogenPro's contract with DG Fuels is worth >USD 500 million, excluding life cycle services.
- Firm Offtake Agreements with Delta Airlines<sup>1</sup> and Air France-KLM<sup>2</sup>, and Inflation Reduction Act are major triggers to secure the project.
- Final Investment Decision (FID) expected in 2023.



### DG Fuels project to be included in order backlog after FID

#### **Final Investment Decision (FID)** HydrogenPro's sales pipeline HydrogenPro's backlog **Aftersales EPC Feasibility Pre-FEED FEED** Targeting of projects Development of Service, maintenance and Paid work, exploring Engineering, opportunities along life cycle partnerships and establishing concepts. procurements and opportunities. with customers. constructions. enabled.

#### Status: Validation of the world's largest electrolyser

- Production, installation and commissioning at Herøya expected to be completed on 9<sup>th</sup> of November 2022.
- Power supply to the electrolyser is turned on and we are now producing gas.
- So far everything is as expected.
- Validation will run to year end 2022 and final details will be reviewed.



### Testing of 3<sup>rd</sup> Gen electrolyser technology

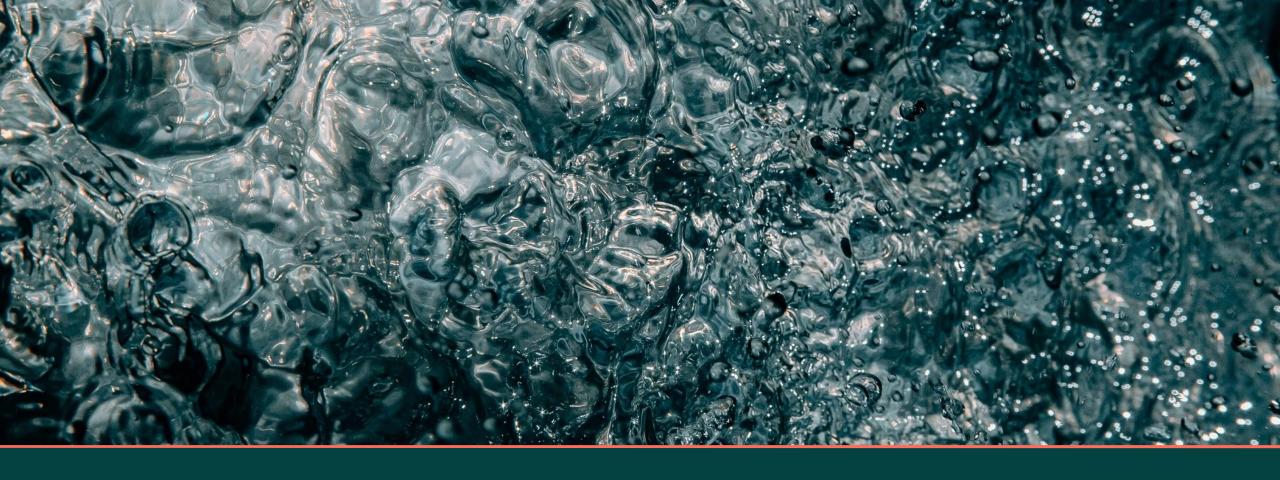
- HydrogenPro's advanced electrode technology (3<sup>rd</sup> Gen) has been tested for the first 1000 hour run.
- First results show significant efficiency improvements.
- Details to be given in technology update.



#### **New office in Boston, USA**

- Established new office in Prudential Tower.
- In line with strategy on global footprint.
- Important milestone in our US expansion together with large US order of 40 electrolyser systems and DG Fuels projects.





# II. Business update

## Highlights

Signing of Offtake Agreements making up 90% of total capacity at DG Fuels' production plant in Louisiana.

*Validation* of the world's largest electrolyser expected commissioned on 9<sup>th</sup> of November 2022.

Q3 2022 financials – *revenues up* 87% vs. Q2 2022.

Backlog of NOK 849 million and active sales pipeline of 17 GW / 115 projects.

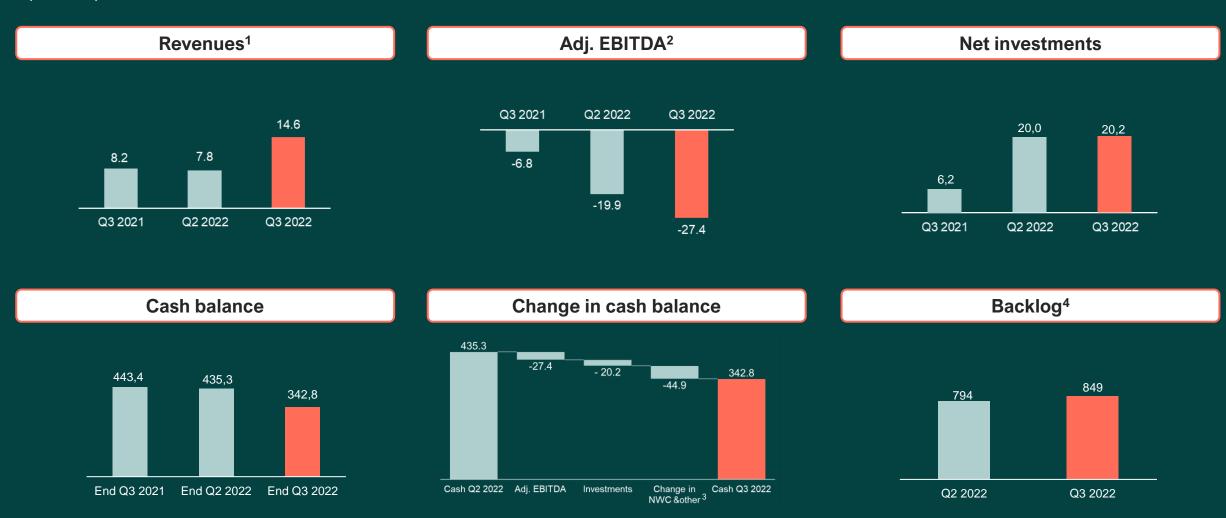
Trading on the *main list on Oslo Stock Exchange* from 3<sup>rd</sup> of October 2022.

Tianjin manufacturing facility further upgraded.

HydrogenPro to start *recognizing revenue* from Mitsubishi Power contract in Q4 2022.

#### Q3 2022 financials

(NOK mill)



<sup>1)</sup> Revenue recognition Mitsubishi Power contract starting in Q4 .

- 2) Excl. non-cash impact of incentive program.
- 3) Change in NWC/Other: change in acc receivables (NOK -13.8m), increase in inventory in subsidiary (NOK -7.0m), prepayment of steel (NOK -24.9m), other (NOK 0.8m).
- 4) The increase in the backlog is due to an order intake of NOK 3 million, currency exchange fluctuations of NOK 66 million and recognized revenues of NOK 14 million.

#### Tianjin manufacturing facility

- Factory has been upgraded and is now producing another 5.5 MW electrolyser to be shipped to Japan.
- Manufacturing on-going with increased activity level.
- In total NOK 17 million invested in the manufacturing facility in Q3 2022.



#### Revenue recognition and Q4 2022 capital spend

- Revenue recognition of the >USD 50 mill.
   contract with Mitsubishi Power starts in Q4 2022.
- From Q1 2023, HydrogenPro will recognize higher revenues as manufacturing process runs at full capacity.
- HydrogenPro expect to deliver close to 90% of the scope within the agreed >50 USD mill. contract with Mitsubishi Power by the end of 2023.

#### Main capital uses in Q4 2022:

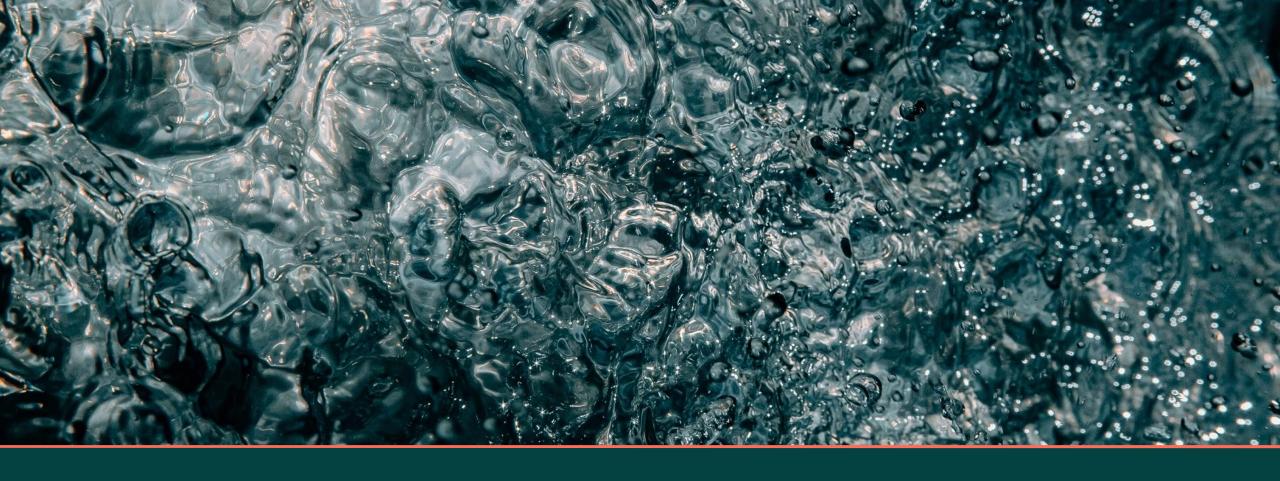
- NOK 20-30 million remaining of upgrades in Tianjin factory.
- Building up systems and organisation for delivery on purchase orders.
- Validation of world's largest electrolyser
- Establishing new offices in Germany and Boston, USA.

## HydrogenPro grows

	IPO (October 2020)		Q3 2022		
Value chain position	Distributor		Technology owner & OEM <sup>1</sup>		
Manufacturing capacity (p.a.)	0 MW		300 MW		
Backlog	NOK 15 mill		NOK 849m		
Active sales pipeline	1.5 GW		17 GW		
# of employees	10		100 <sup>2</sup>		
Listing venue	Euronext Growth		Uplisted to the Oslo Stock Exchange main list <sup>3</sup>		

<sup>1)</sup> Original Equipment Manufacturer.

As of 1 November 2022.



## III. Technology update

#### The history of alkaline electrolysers

#### 1<sup>st</sup> generation

Atmospheric pressure electrolysers developed in the 1920s.

#### 2<sup>nd</sup> generation

High-pressure alkaline systems developed in China in the 1960s.

#### 3<sup>rd</sup> Gen

HydrogenPro
high-pressure alkaline
system based on
next-generation
electrode technology.

#### Main components in a hydrogen factory

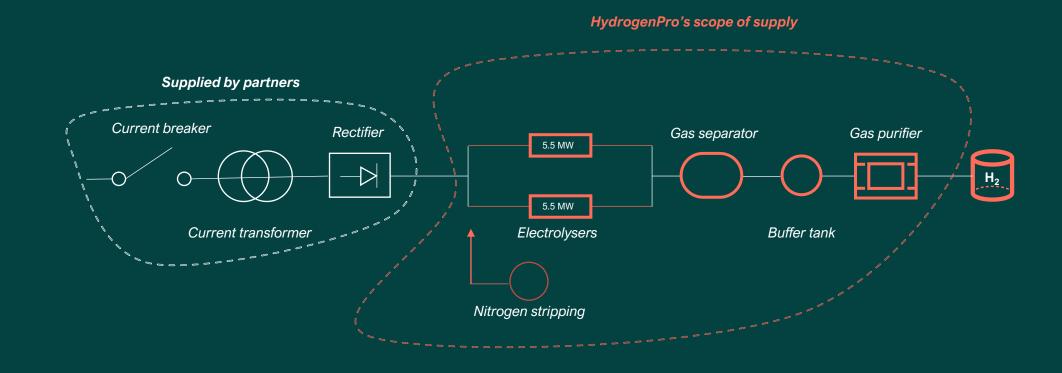
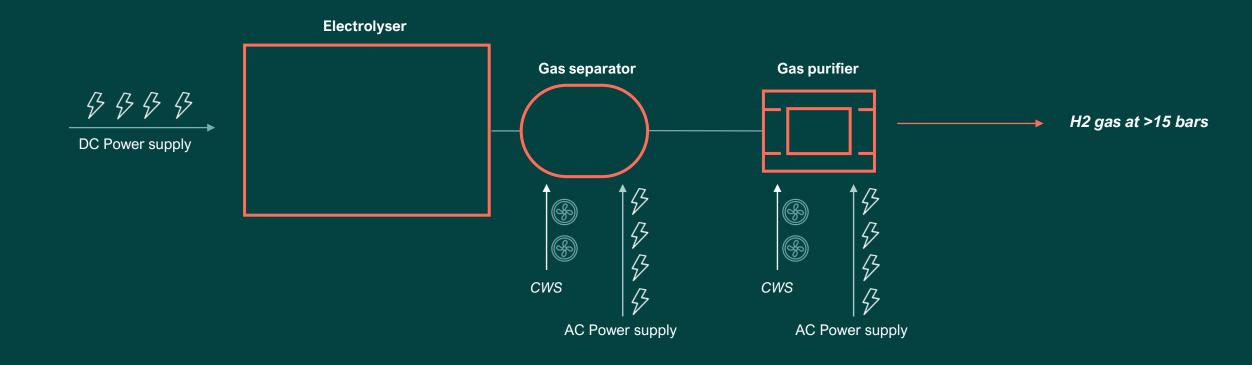


Illustration of electrolyser system for green hydrogen production

#### 3<sup>rd</sup> Gen product technology and plant improvements

#### HydrogenPro's R&D focus areas



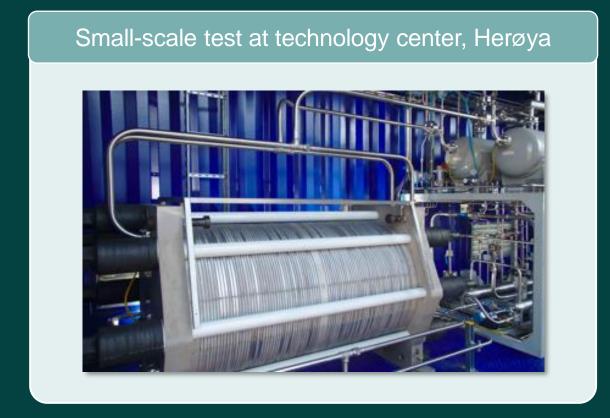
### The HydrogenPro way to improve total efficiency

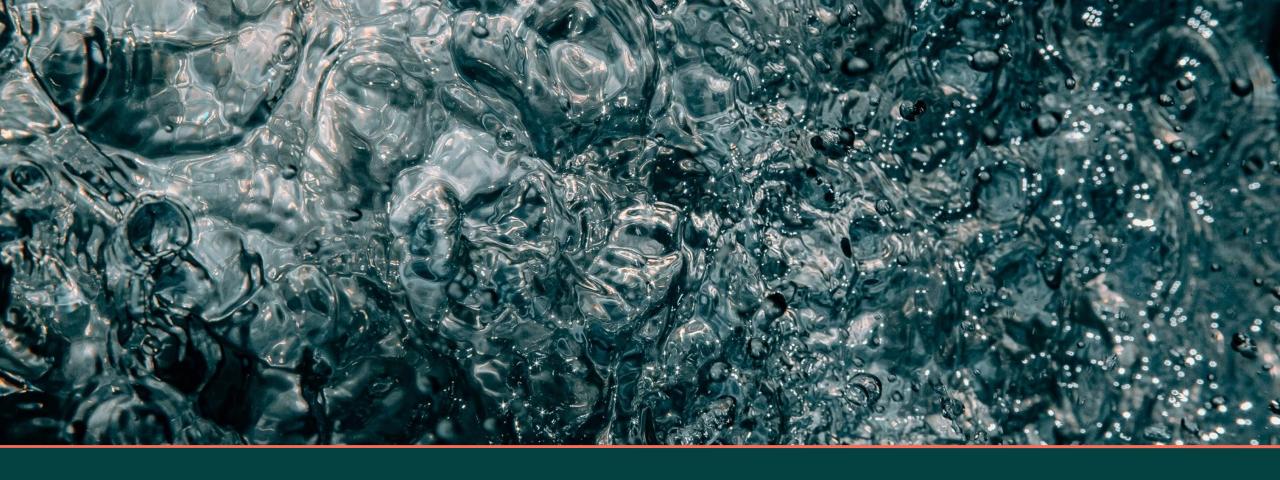
Production element	WHY	EFFECTS		
New hydrogen gas purifying unit (2,200 m³ gas/hr, 30 bar)	The high pressure and flow will be customized for our existing system.  Full independence between modules, lowering downtime for total installation.	Proprietary technology customized to our system enables increased efficiency, more hydrogen produced per unit of input and zero losses of gas.		
New electrolyser body	Eliminate efficiency loss through shunt current. (V = 0.41 x number of cells x number of kiloamps (DC) kA x Z)	Eliminates shunt current, widens operating range and increases hydrogen gas output.  Target is to have Z = 1		
3 <sup>rd</sup> Gen electrode	The 2 <sup>nd</sup> generation electrode is 25 years old and there are thus many areas of improvement, especially with regards to energy efficiency.	Reduces the energy needed to produce gas and reduced need for cooling water.		
New cooling system	The new 3 <sup>rd</sup> Gen electrode will have much higher efficiency, resulting in less heat generation.	Allows higher temperature on CWS and can reduce the use of water.		



### Testing of 3<sup>rd</sup> Gen electrolyser technology

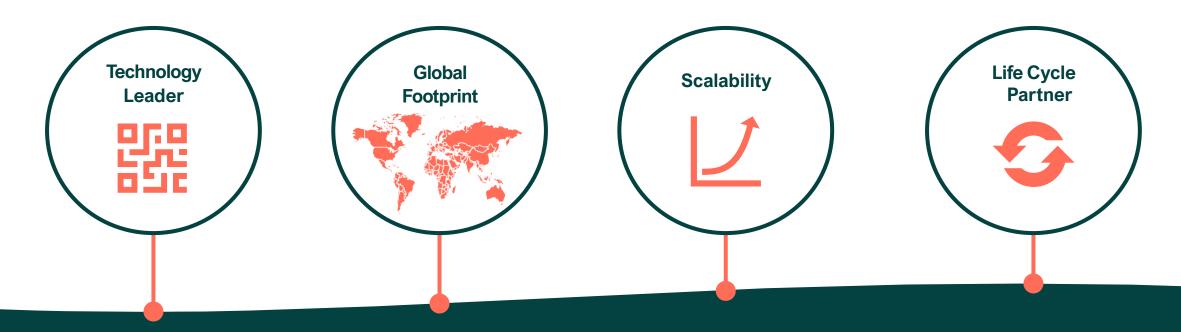
- HydrogenPro's advanced electrode technology (3<sup>rd</sup> Gen) has been tested for the first 1000 hour run.
- First results show significant efficiency improvements.
- First test run was completed with double current density and result shows a better efficiency at double current density compared to 2<sup>nd</sup> generation (commercial technology with 25 years history) electrodes at normal current density.
- Next step: Repeat same procedure for normal current density.





# IV. Strategy

# HydrogenPro to become #1 large-scale provider of green hydrogen production plants



- High-pressure alkaline electrolysers.
- Next-generation electrode technology.

- >1GW global production capacity in 2023.
- Partnerships & JVs.

- Standardised and modular design.
- Capital light partnership model.

- Plant management and services.
- Recurring revenues on installed base.

# HydrogenPro's high pressure alkaline technology has several advantages



	PEM	Alkaline	Alkaline		Hydrogen pro
	High pressure	Atmospheric pressure	High pressure		Alkaline high pressure
Plant efficiency	Low	Medium	Medium		High
Suitable for renewable energy input	Yes	No	Yes		Yes
Cooling need	High	Medium	Medium	<b>&gt;&gt;</b>	Low
Overhaul Opex	High	High	Medium		Low
Use of noble materials	Yes	No	No		No
High pressure on O <sub>2</sub>	Medium	No	Yes		Yes

### Building a global footprint to become #1 provider



- Worldwide production/assembly facilities:
  - Reduce cost from shipping, tolls and fees.
  - Local presence to secure service and aftersales.
  - Secure national political support.
  - Develop local supply chains.
- Partnering reduces upfront costs compared to wholly-owned fabrication sites.
- Industrial competence engineering capacity through partnerships with world-class fabrication and construction companies.

Reducing the CO2 footprint and being close to our customers is important.

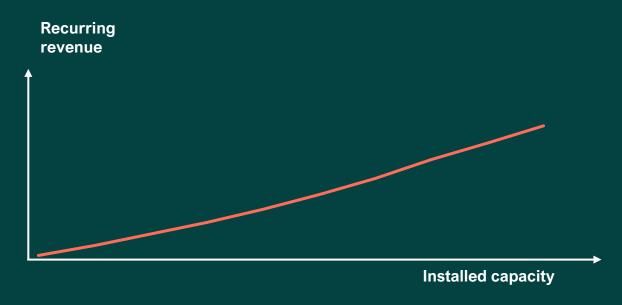
#### Life cycle model increases recurring revenues



#### Life cycle services include:

- Rapid response support.
- Service and overhaul.
- Production optimization.
- Remote and digital services.
- Predictive modelling.

## Increase in installed base of plant deliveries will accumulate recurring revenues



HydrogenPro's technology lays the foundation for rapid scale up of both partnerships and products

## Green hydrogen enables renewable energy



Renewables





Water



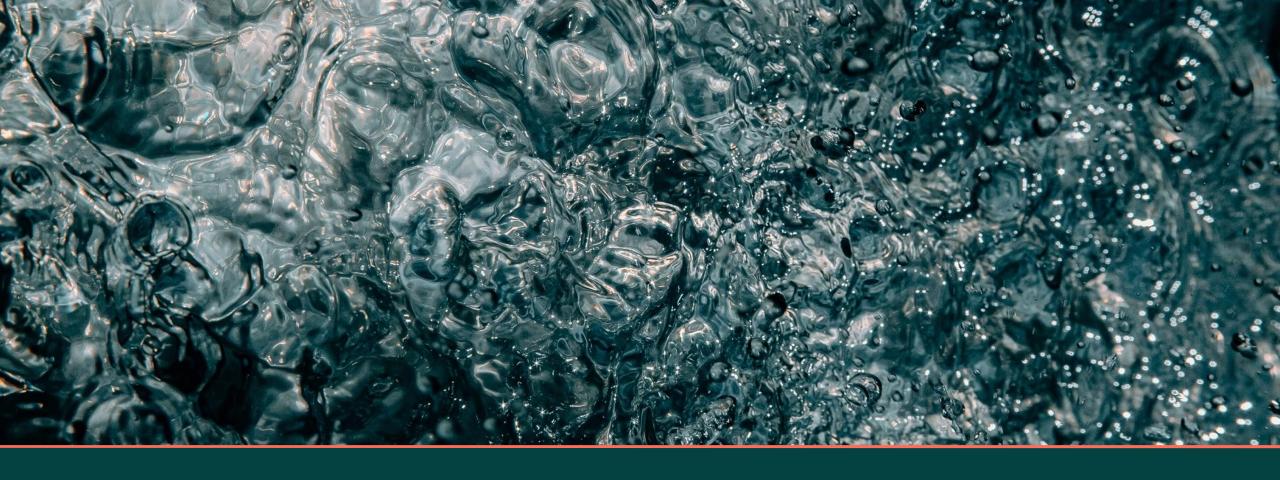






## Sustainable Aviation Fuel (SAF) ready for takeoff





# V. Summary

#### **Executive summary**



Offtake agreements signed by DG Fuels make up the largest green hydrogen project globally. Estimated value is >USD 500 million.

Backlog of NOK 849 mill & active sales pipeline of 17 GW.

First test phase of advanced electrode technology completed – significant improvements. Validation of the world's largest electrolyser expected commissioned on 9<sup>th</sup> of November 2022, and the electrolyser is producing gas.

Global expansion on track.

Revenue recognition on large US contract starting in Q4 2022.

## Hydrogen pro

Pure Performance | Pure Efficiency | Pure Power