



DOM E ENERGY

Interim report

1 January – 30 September, 2016

THIRD QUARTER

- ✳ Revenue from oil & gas production \$1,235' (3,003').
- ✳ Gross result from production \$571' (1,387') with a margin of 46% (46%).
- ✳ EBITDA of -\$124' (1,961').
- ✳ EBITDA for US operations amounted to \$271' (680').
- ✳ Net result of -\$987' (-192').
- ✳ Earnings per share -\$0.03 (-0.01).

FIRST NINE MONTHS

- ✳ Revenue from oil & gas production incl. realized derivatives \$2,332' (9,675').
- ✳ Gross result from production incl. realized hedges \$233' (5,760') with a margin of 10% (60%).
- ✳ EBITDA of -\$2,293' (1,904').
- ✳ EBITDA for US operations adj. for all derivatives amounted to \$232' (1,243').
- ✳ Net result of -\$7,292' (-3,015').
- ✳ Earnings per share -\$0.21 (-0.09).

SIGNIFICANT EVENTS DURING THE QUARTER

- ✳ Commitment letter signed for debt refinancing (pressrelease October 7, 2016).
- ✳ Volumes more or less in line with previous quarter but still significantly lower than previous year due to un-economical wells.
- ✳ Signs of stabilization of the oil and gas market continued in third quarter.

SUBSEQUENT EVENTS

- ✳ Negotiations with lenders regarding closing of refinancing agreement to be finalised in a near future.
- ✳ Restarted several shut in wells to regain production.

FINANCIAL KEY RATIOS

USD Thousand	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
Revenues from oil and gas sales incl realized derivatives	1 235	3 003	2 332	9 675	12 323
Value change in unrealized derivatives	-	1 281	-	126	576
Gross profit from oil & gas operations incl. realized derivatives	571	1 387	233	5 760	5 819
Gross margin, %	46%.	46%	10%	60%	47%
EBITDA	-124	1 961	-2 293	1 904	808
EBITDA for the US oil operation (adj. for all derivatives)	271	680	232	1 243	-704
EBIT	-1 277	1 594	-6 269	-2 514	-50 516
EBT	-985	-192	-7 310	-3 015	-49 983
Net result	-987	-192	-7 292	-3 015	-50 333
EPS (in US\$)	-0.03	-0.01	-0.21	-0.09	-1.46
Production (boepd)	586	913	595	1 131	1 068

Letter to Shareholders

Dear shareholders,

Our third quarter showed a marginal profit in Dome Inc. with all income coming from oil and gas sales. Our net result is affected by our internal debt structure and interest expenses. Financial costs are continuing to accrue based on current debt amount, but we expect this to be forgiven together with part of our loan. Production has been low due to shut in wells, which have started to come back in Q4. We are currently selling all our production unhedged, which will likely change, once we close our new loan facility with Mutual of Omaha Bank. The refinancing process has taken most of our capacity in the last year, and we have not been allowed to focus on production maintenance and development. Our drilling program is more or less ready to restart, short of some geology review to optimize drilling locations. We expect both production and profits to increase in 2017.

We have received several offers for mergers and asset sales in the last months. We have decided to focus on closing the refinancing, production restart and implementation of development program before we evaluate potential transactions. We have been able to keep all our assets through this turmoil, and we hope to be in a much stronger position in any negotiations that might occur post refinancing.

Political domestic changes are believed to have a material impact directly on oil and gas prices as well as business in general. We expect lower US corporate taxes in the coming few years, and measures will be taken to improve margins for energy producers in the US. OPEC is showing willingness to collaborate to keep oil prices at a higher level than we are currently experiencing. This should all benefit the future markets for Dome Energy.

Yours sincerely,

Paul Morch

President & Chief Executive Officer
Houston, USA, November 30, 2016

Operational and Financial Review

Revenue

During the third quarter the Company produced 53,896 barrels of oil equivalent (84,011) representing 586 barrels of oil equivalent per day (boepd) (913). The production was down from previous year as several wells have been put on hold due to low oil prices.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. Some of the produced gas is used to fuel production equipment hence not reported as production, in some wells this might be a high percentage of the total produced.

Net revenue after royalties from oil and gas sales amounted to \$1,235' (1,661') for the third quarter.

EBITDA

Gross result, representing net revenue from oil and gas sales including realized hedges after production costs, amounted to \$571' (1,387') with a margin of 46% (46%) for the third quarter. EBITDA amounted to -\$124' (1,961') for the third quarter. EBITDA for our US operations amounted to \$271' (680').

Net result

Depreciation and depletion for the third quarter amounted to -\$1,153' (-367'). No write downs on oil and gas assets have been made for the third quarter. Financial income of \$1,159' (212') is almost all non-cash revenue due to currency translation differences. The net financial items amounted to \$293' (-1,786') for the third quarter. No corporate tax has been paid in US or in Sweden during the third quarter. Net result for the third quarter amounted to -\$987' (-192').

Financial position and cash flow

As per September 30, 2016 cash and cash equivalents amounted to \$556'. Outstanding interest bearing debt amounted to \$50,083 after amortisation to Societe Generale and after selling all derivatives as part of re-financing agreement communicated 30 May, 2016.

Financial Statements

Consolidated Income Statement in Summary

	Note	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
		SEK Thousand					USD Thousand				
Revenue from operations	3	10 526	14 081	25 817	53 098	63 203	1 235	1 661	3 074	6 311	7 493
Other income	3	3 784	-147	4 317	1 003	1 111	444	-17	514	119	132
Income from derivatives	3	0	22 249	-6 233	29 363	45 600	0	2 624	-742	3 490	5 406
Total revenues		14 310	36 183	23 901	83 464	109 914	1 679	4 267	2 846	9 920	13 031
Operational costs		-5 661	-13 705	-17 628	-32 939	-54 861	-664	-1 616	-2 099	-3 915	-6 504
Other external costs		-9 705	-5 849	-25 529	-34 504	-48 239	-1 139	-690	-3 040	-4 101	-5 719
EBITDA		-1 057	16 629	-19 257	16 021	6 814	-124	1 961	-2 293	1 904	808
Depreciation, depletion and write-down	4	-9 826	-3 111	-33 392	-37 171	-432 920	-1 153	-367	-3 976	-4 418	-51 324
EBIT		-10 884	13 518	-52 650	-21 150	-426 106	-1 277	1 594	-6 269	-2 514	-50 516
Financial income		9 874	1 798	14 416	23 456	37 763	1 159	212	1 716	2 788	4 477
Financial expenses		-7 382	-16 940	-23 160	-27 676	-33 264	-866	-1 998	-2 758	-3 289	-3 944
Total financial items		2 492	-15 142	-8 744	-4 220	4 499	293	-1 786	-1 041	-502	533
EBT		-8 391	-1 625	-61 393	-25 370	-421 607	-985	-192	-7 310	-3 015	-49 983
Tax		-16	0	151	—	-2 951	-2	—	18	—	-350
Result for the period		-8 407	-1 625	-61 242	-25 370	-424 558	-987	-192	-7 292	-3 015	-50 333
Result attributable to:											
Owners of the Parent Company		-8 407	-1 625	-61 242	-25 370	-424 558	-987	-192	-7 292	-3 015	-50 333
Total result for the period		-8 407	-1 625	-61 242	-25 370	-424 558	-987	-192	-7 292	-3 015	-50 333
Result per share											
Earnings per share, USD/SEK		-0,24	-0,05	-1,78	-0,74	-12,35	-0,03	-0,01	-0,21	-0,09	-1,46
Earnings per share (after dilution), USD/SEK*		-0,24	-0,05	-1,78	-0,74	-12,35	-0,03	-0,01	-0,21	-0,09	-1,46

*Dilution has not been considered if the loss per share would be lower.

Consolidated Statement of Comprehensive Income in Summary

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	<i>SEK Thousand</i>					<i>USD Thousand</i>				
Result for the period	-8 407	-1 625	-61 242	-25 370	-424 558	-987	-192	-7 292	-3 015	-50 333
Other comprehensive result										
Currency translation differences	-8 828	-22 879	-17 203	-10 066	-6 021	-1 036	-2 698	-2 048	-1 196	-714
Other comprehensive income, net of tax	-8 828	-22 879	-17 203	-10 066	-6 021	-1 036	-2 698	-2 048	-1 196	-714
Total comprehensive income	-17 235	-24 504	-78 445	-35 436	-430 579	-2 023	-2 890	-9 340	-4 212	-51 047
Attributable to:										
Owners of the Parent Company	-17 235	-24 504	-78 445	-35 436	-430 579	-996	-2 890	-9 340	-4 212	-51 047
Total comprehensive result for the period	-17 235	-24 504	-78 446	-35 436	-430 579	-996	-2 890	-9 340	-4 212	-51 047

Consolidated Balance Sheet in Summary

	2016-09-30	2015-09-30	2015-12-31	2016-09-30	2015-09-30	2015-12-31
	SEK Thousand			USD Thousand		
ASSETS						
Non-current assets						
Oil and gas assets	275 074	661 042	300 419	31 916	78 806	35 968
Other tangible fixed assets	13 307	12 683	7 183	1 544	1 512	860
Financial assets	–	34 979	16 379	–	4 170	1 961
Other non-current assets	5 938	5 650	5 793	689	674	694
Total non-current assets	294 320	714 354	329 774	34 149	85 162	39 483
Current assets						
Receivables and pre-paid expenses	9 510	50 769	49 643	1 103	6 052	5 944
Cash and cash equivalents	4 795	8 368	4 724	556	998	566
Total current assets	14 305	59 137	54 366	1 660	7 050	6 509
TOTAL ASSETS	308 625	773 491	384 140	35 809	92 212	45 992
EQUITY AND LIABILITIES						
Total equity	-257 111	216 476	-178 667	-29 832	25 807	-21 391
LIABILITIES						
Non-current liabilities						
Non-current interest bearing debt	99 160	104 435	96 041	11 505	12 450	11 499
Provisions	33 070	21 365	31 906	3 837	2 547	3 820
Total non-current liabilities	132 230	125 800	127 947	15 342	14 997	15 319
Current liabilities						
Current interest bearing debt	332 492	350 048	357 327	38 578	41 731	42 781
Accounts payable and other liabilities	101 014	81 167	77 534	11 720	9 676	9 283
Total current liabilities	433 507	431 215	434 861	50 298	51 407	52 064
TOTAL EQUITY AND LIABILITIES	308 625	773 491	384 140	35 809	92 212	45 992

Consolidated Statement of Changes in Equity in Summary

	Q3 2016	Q3 2015	FY 2015	Q3 2016	Q3 2015	FY 2015
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Opening balance	-178 667	250 553	250 553	-21 391	32 074	32 074
Net result	-61 242	-25 370	-424 558	-7 292	-3 015	-50 333
Other comprehensive income	-17 203	-10 066	-6 021	-1 149	-1 196	-714
Total comprehensive income	-78 445	-35 436	-430 579	-8 441	-4 212	-51 047
Issue of new shares, net	—	1 359	1 359	—	162	163
Currency translation differences	—	—	—	—	-2 217	-2 581
Closing balance	-257 111	216 476	-178 667	-29 832	25 807	-21 391
Attributable to:						
Owners of the Parent Company	-257 111	216 476	-178 667	-29 832	25 807	-21 391
Total equity	-257 111	216 476	-178 667	-29 832	25 807	-21 391

Consolidated Statement of Cash Flow in Summary

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	<i>SEK Thousand</i>					<i>USD Thousand</i>				
Cash flow from operating activities before changes in working capital	1 486	-42 899	-25 982	-21 753	-31 813	174	-5 060	-3 094	-2 585	-3 772
Changes in working capital	-3 503	-8 406	9 664	-12 449	34 732	-411	-991	1 151	-1 480	4 118
Cash flow from operating activities	-2 017	-51 305	-16 318	-34 202	2 919	-237	-6 051	-1 943	-4 065	346
Cash flow from investing activities	-568	39 556	48 383	-28 157	-60 322	-67	4 665	5 761	-3 347	-7 151
Cash flow from financing activities	1 141	7 657	-32 136	52 396	43 866	134	903	-3 826	6 228	5 200
Cash flow for the period	-1 444	-4 092	-71	-9 963	-13 537	-169	-483	-8	-1 184	-1 605
Cash and cash equivalents at the beginning of period	6 194	9 961	4 724	17 205	17 205	730	1 175	566	2 045	2 203
Exchange rate differences in cash and cash equivalents	45	2 499	142	1 126	1 056	-5	306	-2	137	-32
Cash and cash equivalents at the end of period	4 795	8 368	4 795	8 368	4 724	556	998	556	998	566

Parent Company Income Statement in Summary

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	SEK Thousand					USD Thousand				
Revenue from operations	–	–	–	336	462	–	–	–	40	55
Other income	–	–	–	2	–	–	–	–	0	–
Total revenues	–	–	–	338	462	–	–	–	40	55
Other external costs	-3 366	-11 384	-14 969	-24 142	-33 310	-395	-1 343	-1 782	-2 869	-3 949
EBITDA	-3 366	-11 384	-14 969	-23 804	-32 848	-395	-1 343	-1 782	-2 829	-3 894
EBIT	-3 366	-11 384	-14 969	-23 804	-32 848	-395	-1 343	-1 782	-2 829	-3 894
Result from investments	–	1 383	–	23 050	-174 189	–	163	–	2 740	-20 651
Financial income	3 796	149	3 796	199	–	446	18	452	24	–
Financial income from associates	1 733	10 229	5 039	17 410	54 352	203	1 206	600	2 069	6 444
Financial expenses	1 328	-4 323	-5 716	-7 218	-6 327	156	-510	-681	-858	-750
Total financial items	6 857	7 438	3 119	33 441	-126 164	805	877	371	3 975	-14 957
EBT	3 491	-3 946	-11 850	9 637	-159 012	410	-465	-1 411	1 145	-18 851
Tax	–	–	–	–	-2 808	–	–	–	–	-333
Result for the period	3 491	-3 946	-11 850	9 637	-161 820	410	-465	-1 411	1 145	-19 184

Parent Company Statement of Comprehensive Income in Summary

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	SEK Thousand					USD Thousand				
Result for the period	3 491	-3 946	-11 850	9 637	-161 820	410	-465	-1 411	1 145	-19 184
Other comprehensive income, net of tax	–	–	–	–	–	–	1 724	–	-2 635	–
Total comprehensive income	3 491	-3 946	-11 850	9 637	-161 820	410	1 259	-1 411	-1 490	-19 184
Attributable to:										
Owners of the Parent Company	3 491	-3 946	-11 850	9 637	-161 820	410	1 259	-1 411	-1 490	-19 184
Total comprehensive result for the period	3 491	-3 946	-11 850	9 637	-161 820	410	1 259	-1 411	-1 490	-19 184

Parent Company Balance Sheet in Summary

	2016-09-30	2015-09-30	2015-12-31	2016-09-30	2015-09-30	2015-12-31
	SEK Thousand			USD Thousand		
ASSETS						
Non-current assets						
Shares in subsidiaries	–	174 398	–	–	20 791	–
Financial non-current assets	249 829	246 723	256 073	28 987	29 413	30 659
Total non-current assets	249 829	421 121	256 073	28 987	50 204	30 659
Current assets						
Receivables and pre paid expenses	297	2 313	769	34	276	92
Cash and cash equivalents	227	743	172	26	89	21
Total current assets	524	3 056	941	61	364	113
TOTAL ASSETS	250 353	424 177	257 014	29 048	50 568	30 771
EQUITY AND LIABILITIES						
Total equity	127 316	310 621	139 166	14 772	37 031	16 662
Liabilities						
Long term debt	99 160	104 435	96 041	11 505	12 450	11 499
Short term debt	23 877	9 121	21 807	2 770	1 087	2 611
Total liabilities	123 037	113 556	117 848	14 276	13 538	14 109
TOTAL EQUITY AND LIABILITIES	250 353	424 177	257 014	29 048	50 568	30 771

Parent Company Statement of Changes in Equity in Summary

	2016-09-30	2015-09-30	2015-12-31	2016-09-30	2015-09-30	2015-12-31
	SEK Thousand			USD Thousand		
Opening balance	139 166	299 626	299 626	16 662	38 356	38 356
Net result	-11 850	9 637	-161 820	-1 411	1 145	-19 184
Other comprehensive income	–	–	–	-479	-2 634	-2 673
Total comprehensive income	-11 850	9 637	-161 820	-1 890	-1 489	-21 857
Issue of new shares	–	1 360	1 360	–	163	163
Closing balance	127 316	310 623	139 166	14 772	37 031	16 661

Key ratios for the Group

	Q3	Q3	Q1-Q3	Q1-Q3	FY
<i>Amounts in TUSD unless other stated</i>	2016	2015	2016	2015	2015
Result					
Revenues from operations	1 235	1 661	3 074	6 311	7 493
Other income	444	-17	514	119	132
Increase in revenues, %	-25%	30%	-51%	75%	15%
EBITDA	-124	1 961	-2 293	1 904	808
Net result	-987	-192	-7 292	-3 015	-50 333
Return ratios					
Return on equity, %	nmf.	-0,8%	nmf.	-11,7%	nmf.
Return on capital, %	neg.	neg.	neg.	neg.	neg.
Financial position					
Equity, %	neg.	28,0%	neg.	28,0%	neg.
Total assets	35 809	92 212	35 809	92 212	45 992
Equity, %	-29 832	25 807	-29 832	25 807	-21 391
Per share					
Number of shares outstanding	34 401 945	34 401 945	34 401 945	34 401 945	34 401 945
Number of shares outstanding (after dilution)	34 401 945	34 401 945	34 401 945	34 401 945	34 401 945
Weighted number of shares	34 401 945	34 401 945	34 401 945	34 342 276	34 372 356
Weighted number of shares (after dilution)	34 401 945	34 401 945	34 401 945	34 342 276	34 372 356
Earnings per share, USD	-0,03	-0,01	-0,21	-0,09	-1,46
Earnings per share after dilution, USD*	-0,03	-0,01	-0,21	-0,09	-1,46
Equity per share, USD	-0,87	0,75	-0,87	0,75	-0,62
Equity per share after dilution, USD	-0,87	0,75	-0,87	0,75	-0,62
Employees					
Average number of employees	14	24	15	24	24

* Dilution has not been considered if the loss per share will be lower.

Notes

Accounting principles

The interim report of Dome Energy Group (Dome Energy AB, Dome Energy Inc) has been prepared in accordance with the Annual Accounts Act and IAS 34. The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports. The same accounting principles were used as described in the Annual report 2015.

Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2015, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	Q3 2016		Q3 2015		Q1-Q3 2016		Q1-Q3 2015		FY 2015	
	Average	Period end	Average	Period end	Average	Period end	Average	Period end	Average	Period end
SEK/USD	8.5204	8.6187	8.4789	8.3882	8.3985	8.6187	8.4135	8.3882	8.435	8.3524

Note 3 Revenue from operations, other income and derivatives

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	SEK Thousand					USD Thousand				
Oil	5 803	9 481	14 227	35 653	42 614	681	1 118	1 694	4 238	5 052
Gas	4 398	4 096	10 473	15 844	18 633	516	483	1 247	1 883	2 209
NGL	325	504	1 117	1 600	1 957	38	59	133	190	232
Total revenue from operations	10 526	14 081	25 817	53 097	62 204	1 235	1 661	3 074	6 311	7 493
Gain on sales of assets	5	-147	538	1 003	649	-	-17	64	119	77
Other income	3 779	-	3 779	-	462	444	-	450	-	55
Total other income	3 784	-147	4 317	1 003	1 111	444	-17	514	119	132
Income from derivatives										
Realized										
WTI	-	7 236	1 491	17 681	25 921	-	853	178	2 102	3 073
Brent	-	1 441	-11 174	2 920	3 585	-	170	-1 331	347	425
Gas	-	2 707	3 450	7 703	11 235	-	319	411	916	1 332
Total realized income from derivatives	0	11 384	-6 233	28 304	40 741	0	1 343	-742	3 364	4 830

Cont. Note 3 Revenue from operations, other income and derivatives

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	<i>SEK Thousand</i>					<i>USD Thousand</i>				
Unrealized										
WTI	-	7 001	-	-815	-4 774	-	826	0	-97	-566
Brent	-	1 709	-	834	8 503	-	202	0	99	1 008
Gas	-	2 154	-	1 041	1 130	-	254	0	124	134
Total unrealized income from derivatives	0	10 864	0	1 060	4 859	0	1 281	0	126	576
Total income from derivatives	0	22 248	-6,233	29 364	45 600	0	2 624	-742	3 490	5 406

Note 4 Depreciation and reversal of impairment

	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015	Q3 2016	Q3 2015	Q1-Q3 2016	Q1-Q3 2015	FY 2015
	<i>SEK Thousand</i>					<i>USD Thousand</i>				
Depreciation	-923	-	-3 065	-37 171	-5 410	-108	-	-365	-	-641
Depletion	-8 529	-3 111	-29 218	-	-53 053	-1 101	-367	-3 479	-4 418	-6 290
Accretion expense due to ARO	-375	-	-1 109	-	-9 365	-44	-	-132	-	-1 110
Write-down due to impairment	-	-	-	-	-365 092	-	-	-	-	-43 283
Total depreciation and depletion	-9 826	-3 111	-33 392	-37 171	-432 920	-1 153	-367	-3 976	-4 418	-51 324

Note 5 Related party transactions

For the third quarter, Håkan Gustafsson, Chairman of the Board, and Petter Hagland, Member of the Board, have not invoiced Dome Energy for any consulting or directors fees.

Financial Calender

Q4-report	February 28, 2017
Q1-report	May 31, 2017
Q2-report	August 31, 2017
Q3-report	November 30, 2017

The Board of Directors and the CEO hereby certify that the year end report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, November 30 2016

Paul Morch
CEO & Board Member

Håkan Gustafsson
Chairman of the Board

Petter Hagland
Board Member

The information in this year end report is such that Dome Energy AB is required to disclose pursuant to the Securities Market Act and Financial Instrument Trading Act. Submitted for publication on November 30, 2016.

The interim report has not been subject to review by the auditors of the Company.

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About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq First North exchange in Sweden (Ticker: [DOME](http://www.domeenergy.com)). Mangold Fondkommission AB, phone: +46 8 503 01 550, is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore oil and gas reserves in the United States. For more information visit www.domeenergy.com.