



DOME ENERGY

Interim report

1 January – 31 March 2015

FIRST QUARTER

- 🔄 Total revenues of \$4,098' (620')
- 🔄 EBITDA of \$2,126' (-343')
- 🔄 Net result of \$489' (-576')
- 🔄 Earnings per share \$0.01 (-0,03)

SIGNIFICANT EVENTS DURING THE QUARTER

- 🔄 Divested non core assets Gernt.
- 🔄 Successful drilling of GLHF #37 with an initial daily production of 240 boe.
- 🔄 Signed a Heads of Agreement with US-listed Pedevco for the sale of the US Operations.
- 🔄 Average daily gross production of 1,271 barrels of oil equivalent (121).
- 🔄 OPEX (excl. production taxes and workovers) per barrel of oil equivalent amounted to \$12.97 (\$30.00).

SUBSEQUENT EVENTS

- 🔄 Dome Energy Inc entered into a final Agreement and Plan of Reorganization with Pedevco.
- 🔄 Started the second stage of the Orange drilling program.

FINANCIAL KEY RATIOS

US\$ Thousand	Q1 2015	Q1 2014	FY 2014
Total revenues	4,098	620	16,200
Revenues from oil and gas sales	2,509	620	7,790
Gross profit from oil & gas operations	2,224	316	3,180
Gross margin, %	61%	46%	53%
EBITDA	2,126	-343	10,054
EBT	489	-576	4,476
Net result	489	-576	4,476
EPS (in US\$)	0.01	-0.03	0.19
Production (boepd)	1,271	121	632

Letter to Shareholders

Dear Fellow Shareholders,

The first Quarter of 2015 has been positive for Dome Energy AB. Our financials show that we are on target for more than \$10 million annualized EBITDA from our subsidiary Dome Energy Inc. Naturally, we have one-time costs relating to our acquisitions which affects our net number, but we also have one time incomes that contribute positively.

Operationally, we have continued to increase our production by drilling our legacy asset, the Orange field. Revenue generated from the recently drilled Hager #37 well, will alone, cover the drilling and development costs for the field for the upcoming few months. This well proves the economics of our field and we will continue to drill new wells and fully develop the field in order to realize its potential.

Last year, we started the process of finding scalable assets along with a US listed entity. The likely result of our search is a merger of our US Subsidiary, Dome Energy Inc., with Pacific Energy Development Corp (Pedecco). The merger process will be lengthy, but we have already started combining our accounting and operations departments.

After seeing the oil price crumble in 2014, Energy Companies automatically went into maintenance mode with external investors switching focus to more fashionable industries. Although a shortsighted approach, the result of this drastic reduction in capital expenditure yields a positive bi-product, ultimately lower production and drilling costs, which will help us to protect our margins.

We believe that the best strategy for Dome is to take advantage of such opportunities and create a scalable E & P company. The merged entity of Dome/Pedecco from day one will have a production of more than 2,000 boepd, with a target of 3,300 boepd once the first part of the drilling program in Colorado is complete.

Given Dome's financial position and that we only maintain reserve backed low interest debt, we plan to refinance Pedecco's high interest debt simultaneously with a drive of maximizing our synergies. Further to this, we will also undertake a stringent cost cutting program in order to safeguard the new entity's profitability and ensure that it is capable of maintaining its competitive nature in this oil price environment. After spending considerable time with US based investors and investment bankers, our feedback is that we have a good audience and that we sit in a good position for the future.

As a Dome shareholder, Pedecco's high quality drilling inventory is the main reason for the transaction. At current oil prices, we would have an economical drilling program that would take us to more than 20,000 boepd. Our plan is to distribute all shares received from the merger of our subsidiary Dome Energy Inc. net of debt and transaction costs to the shareholders of Dome Energy AB. stock. Currently, Dome Energy AB has \$11.5 million of subordinated notes which occurred with the acquisition of Gas Ventures LLC. We aim to resolve this debt before distributing the Pedecco shares. Lex ASEA will only come into effect if we distribute 100% of the value in Dome Energy AB. Our intention is to be able to create additional value by establishing a new business in Dome Energy AB after the distribution. We are looking at alternatives, with a concern that it does not affect our shareholders tax circumstances.

Until we close the merger, we will continuously develop our legacy assets in Texas. With our ongoing drilling program at Orange, we believe we have once again hit hydrocarbons. The Peveto C #6 well is showing promising logs, and we will revert with testing results shortly. We have been substantially delayed due to an incident on the second well drilled on the Peveto lease. We encountered an unexpected pressure from a low Frio formation that caused us to use well control specialists on the well. We concluded that we had to plug the well, and our insurers agreed. We are insured against incidents like these, and will be reimbursed for the drilling costs. This event, has resulted in more than four weeks delay in the testing of the Peveto #6 well, and delayed the drilling of the subsequent wells. We will test the first well before continuing the program. We will

also make sure to take precautions on encountering the same formation pressure as seen in the low Frio formation. Although it is frustrating to encounter these delays, we maintain our primary mandate is always to operate as safely and as efficiently as possible. The results again indicate a solid hydrocarbon presence which has further educated us to the potential of the field and will enable us to maximize production in the future.

Yours sincerely,

Paul Morch

President & Chief Executive Officer
Houston, USA, 31 May 2015

Operational and Financial Review

Revenue

During the first Quarter the Company produced 114,409 barrels of oil equivalent (10,861) representing 1,271 barrels of oil equivalent per day (boepd) (121).

The increase in production compared to the same period last year is a result of the acquisitions of VistaTex, Gas Ventures and KYTX.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. The revenue represents the Company's net revenue interest (NRI) of production after royalties which amounts to ~20%, so the gross revenue is higher. Some of the produced gas is used to fuel production equipment hence not reported as production, in some wells this might be a high percentage of the total produced.

Net revenue after royalties from oil and gas sales amounted to \$2,509' (620') for the first Quarter. Realized value from hedges amounted to \$1,128' (-) and gain from unrealized value from hedge portfolio amounted to \$280' (-). Gain from divestment of the non core Gernt assets generated \$140'.

EBITDA

Gross result, representing the revenue from oil and gas sales including realized hedges after production costs, amounted to \$2,224' (316') with a margin of 61% (46%) for the first Quarter. EBITDA amounted to \$2,116' (-343') for the first Quarter.

Net result

Depreciation and depletion for the first Quarter amounted to \$822' (194). No write downs on oil and gas assets have been made for the first quarter. The unsuccessful fracking of Pieda Negra will be written down in Q2. The net financial items amounted to \$-815' (-39') for the first Quarter. No corporate tax has been paid in US or in Sweden for the period. Net result for the first Quarter amounted to \$489' (-576').

Financial position and cash flow

As per 31 March 2015 cash and cash equivalents amounted to \$2,995'. Outstanding interest bearing debt amounted to \$43,750' in bank debt with Societe Generale and an additional note of \$11,500' in the Parent Company.

Transaction with Pedevco

On February 23, 2015, Dome Energy AB, and Dome Energy, Inc, a wholly-owned subsidiary, entered into a Heads of Agreement with Pedevco d/b/a Pacific Energy Development to which the Companies agreed for the sale of 100% of the capital stock of Dome Energy Inc. On the May 22, 2015, Dome and Pedevco signed the final Agreement of the transaction and Plan of Reorganization.

Structured as the sale of Dome's wholly owned subsidiary Dome Energy Inc., the proposed transaction, will see Dome Energy AB shareholders receive ~152.6 million shares of PEDEVCO common stock, representing ~64% of the total shares in the newly merged entity.

Following the completion of the sale of the US assets, the intention is that the net proceeds of the transaction (shares in PED) will be distributed to the shareholders of Dome Energy AB. The Board of Directors will evaluate alternatives for the continuation of Dome Energy AB. and present a plan at the Annual General Meeting on June 25, 2015.

At closing, Dome Energy Inc.'s CEO and President, Paul Morch, will become CEO and President of the combined entity, with the current CEO of PEDEVCO, Frank Ingriselli, becoming Chairman of the Board. The Companies expect to complete the transaction no later than November 19, 2015. Final terms will be presented before the Annual General Meeting and are subject to shareholder approval.

The companies anticipate that combined production for the merged entity will be approximately 3,300 boepd with proven reserves of approximately 20 million barrels of oil equivalent. The Company believes the strong cash flow and scalability of the combined assets along with operational and financial efficiencies will enhance shareholders value for both Companies.

DOME will have the right to designate two new members to the Board of Directors of the Company, one of which shall be independent as defined under applicable NYSE MKT and US regulatory guidelines.

Final terms will be presented in good time prior to the Annual General Meeting and is contingent to Board approval, Shareholder approval and completion of due diligence from both Companies.

Financial Statements

Consolidated Income Statement in Summary

	Note	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
		<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Revenue from operations		20,615	4,033	55,777	2,509	620	7,790
Other income		1,486	-	17,621	181	-	2,461
Income from derivatives		11,573	-	42,598	1,408	-	5,949
Total revenues		33,673	4,033	115,996	4,098	620	16,200
Production costs		-11,610	-2,321	-27,096	-1,413	-357	-3,784
Other external costs		-4,591	-3,943	-16,911	-559	-606	-2,362
EBITDA		17,472	-2,231	71,989	2,126	-343	10,054
Depreciation and depletion	3	-6,753	-1,262	-44,316*	-822	-194	-6,189*
EBIT		10,719	-3,493	27,674	1,304	-537	3,865
Financial income		328	341	10,375	40	52	1,449
Financial expenses		-7,026	-594	-6,001	-855	-91	-838
Total financial items		-6,698	-252	4,374	-815	-39	611
EBT		4,021	-3,746	32,048	489	-576	4,476
Tax		-	-	-	-	-	-
Result for the period		4,021	-3,746	32,048	489	-576	4,476
Result attributable to:							
Owners of the Parent Company		4,021	-3,465	32,048	489	-533	4,476
Non-controlling interest		-	-280	-	-	-43	-
Total result for the period		4,021	-3,746	32,048	489	-576	4,476
Result per share							
Earnings per share, SEK/USD		0.12	-0.22	1.38	0.01	-0.03	0.19
Earnings per share (after dilution), SEK/USD**		0.12	-0.22	1.36	0.01	-0.03	0.19

* \$3,849' or 28,964' SEK is due to change of accounting principle from Full Cost Method to Successful Effort Method for one of the US subsidiaries.

** Dilution has not been considered if the loss per share would be lower.

Consolidated Statement of Comprehensive Income in Summary

	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Result for the period	4,021	-3,746	32,048	489	-576	4,476
Other comprehensive result						
Changes in valuation	-	16,381	-	-	2,517	1,959
Currency translation differences	26,997	1,783	17,110	3,285	530	21
Other comprehensive income, net of tax	26,997	18,164	17,110	3,285	3,047	1,980
Total comprehensive income	31,018	14,418	49,158	3,775	2,472	6,456
Attributable to:						
Owners of the Parent Company	31,018	-6,966	49,158	3,775	2,515	6,456
Non-controlling interest	-	1,551	-	-	-43	-
Total comprehensive result for the period	31,018	-5,415	49,158	3,775	2,472	6,456

Consolidated Balance Sheet in Summary

	2015-03-31	2014-03-31	2014-12-31	2015-03-31	2014-03-31	2014-12-31
Note	SEK Thousand			US\$ Thousand		
ASSETS						
Non-current assets						
Oil and gas assets	755,036	143,266	686,455	87,559	22,018	87,875
Other tangible fixed assets	9,266	1,297	8,398	1,075	199	1,075
Financial assets	4 51,218	-	26,121	5,940	-	3,344
Other non-current assets	7,894	2,340	16,870	915	360	2,160
Total non-current assets	823,413	146,903	737,844	95,488	22,577	94,454
Current assets						
Receivables and pre-paid expenses	89,959	4,895	37,634	10,432	752	4,818
Cash and cash equivalents	25,823	24,048	18,439	2,995	3,696	2,360
Total current assets	115,782	28,943	56,073	13,427	4,448	7,178
TOTAL ASSETS	939,195	175,846	793,917	108,915	27,025	101,632
EQUITY AND LIABILITIES						
Total equity	355,594	119,505	323,215	41,237	18,366	41,376
LIABILITIES						
Non-current liabilities						
Non-current interest bearing debt	468,492	-	355,999	54,329	-	45,573
Provisions	46,342	6,689	41,594	5,374	1,028	5,325
Total non-current liabilities	514,834	6,689	397,592	59,703	1,028	50,897
Current liabilities						
Current interest bearing debt	-	32,534	-	-	5,000	-
Accounts payable and other liabilities	68,767	17,118	73,110	7,975	2,631	9,359
Total current liabilities	68,767	49,652	73,110	7,975	7,631	9,359
TOTAL EQUITY AND LIABILITIES	939,195	175,846	793,917	108,915	27,025	101,632

Consolidated Statement of Changes in Equity in Summary

	Q1 2015	FY 2014	Q1 2015	FY 2014
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
Opening balance	323,215	93,583	37,482	11,980
Net result	4,021	32,048	466	4,103
Other comprehensive income	26,997	17,110	3,131	2,190
Total comprehensive income	31,018	49,158	3,597	6,293
Issue of new shares, net	1,361	182,537	158	23,367
Ongoing but not registered new shares	-	-	-	-
Closing balance	355,594	325,278	41,237	41,640
Attributable to:				
Owners of the Parent Company	355,594	325,278	41,237	41,640
Non-controlling interest	-	-	-	-
Total equity	355,594	325,278	41,237	41,640

Consolidated Statement of Cash Flow in Summary

	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Cash flow from operating activities before changes in working capital	6,609	-2,556	27,242	804	-393	3,805
Changes in working capital	-74,875	7,368	35,542	-9,112	1,132	4,964
Cash flow from operating activities	-68,266	4,812	62,785	-8,307	739	8,769
Cash flow from investing activities	-11,066	-18,523	-579,847	-1,347	-2,846	-80,984
Cash flow from financing activities	85,004	26,623	523,287	10,344	4,091	73,084
Cash flow for the period	5,672	12,911	6,225	690	1,984	869
Cash and cash equivalents at the beginning of period	18,439	11,137	11,137	2,244	1,711	1,555
Exchange rate differences in cash and cash equivalents	1	-	1,077	61	-	-64
Cash and cash equivalents at the end of period	24,112	24,048	18,439	2,995	3,695	2,361

Parent Company Income Statement in Summary

	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Revenue from operations	-	-	-	-	-	-
Other income	336	-	94	41	-	12
Total revenues	336	-	94	41	-	12
Other external costs	-2,724	-2,620	-15,512	-331	-403	-1,986
EBITDA	-2,387	-2,620	-15,418	-291	-403	-1,974
Depreciation and depletion	-	-	-	-	-	-
EBIT	-2,387	-2,620	-15,418	-291	-403	-1,974
Total financial items	11,750	2,798	19,390	1,430	430	2,482
EBT	9,363	178	3,972	1,139	27	508
Tax	-	-	-	-	-	-
Result for the period	9,363	178	3,972	1,139	27	508

Parent Company Statement of Comprehensive Income in Summary

	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
	<i>SEK Thousands</i>			<i>US\$ Thousand</i>		
Result for the period	9,363	178	3,972	1,139	27	508
Other comprehensive result	-	-	-	-	-	-
Other comprehensive income, net of tax	9,363	178	3,972	-11,405	27	508
Total comprehensive income	9,363	178	3,972	-10,266	27	508
Attributable to:						
Owners of the Parent Company	9,363	178	3,972	-10,266	27	508
Total comprehensive result for the period	9,363	178	3,972	-10,266	27	508

Parent Company Balance Sheet in Summary

	2015-03-31	2014-12-31	2015-03-31	2014-12-31
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
ASSETS				
Current assets				
Financial non-current assets	401,435	394,230	46,553	60,587
Receivables and pre paid expenses	999	448	116	69
Cash and cash equivalents	2,156	1,956	250	301
Total current assets	404,590	396,634	46,919	60,957
TOTAL ASSETS	404,590	396,634	46,919	60,957
EQUITY AND LIABILITIES				
Total equity	308,977	300,955	35,831	46,252
Liabilities				
Long term debt	91,227	91,182	10,579	14,013
Short term debt	4,385	4,497	509	691
Total liabilities	95,612	95,679	11,088	14,704
TOTAL EQUITY AND LIABILITIES	404,590	396,634	46,919	60,957

Parent Company Statement of Changes in Equity in Summary

	2015-03-31	2014-12-31	2015-03-31	2014-12-31
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
Opening balance	300,956	114,447	46,253	17,589
Net result	9,363	3,972	1,139	610
Other comprehensive income	-	-	-11,405	-
Total comprehensive income	310,319	118,419	35,987	18,199
Issue of new shares	1,361	182,537	158	28,053
Closing balance	311,680	300,956	36,145	46,253

Key ratios for the Group

	Q1	Q1	FY
<i>Amounts in US\$ Thousand unless other stated</i>	2015	2014	2014
Result			
Revenues from operations	2,509	620	7,790
Other income	181	-	2,461
Increase in revenues, %	411.2%	-80.4%	295.2%
EBITDA	2,126	-343	10,054
Net result	489	-576	4,476
Return ratios			
Return on equity, %	1.1%	-3.1%	9.9%
Return on capital, %	0.4%	-2.1%	4.1%
Financial position			
Equity, %	37.9%	68.0%	41.2%
Total assets	108,915	27,025	101,109
Equity	41,237	18,366	41,640
Investments	1,347	2,846	80,984
Per share			
Number of shares outstanding	34,401,945	17,234,745	34,001,945
Number of shares outstanding (after dilution)	34,401,945	17,234,745	34,401,945
Weighted number of shares	34,281,945	16,293,023	23,175,413
Weighted number of shares (after dilution)	34,281,945	16,293,023	23,575,413
Earnings per share, USD	0.01	-0.03	-1.96
Earnings per share after dilution, USD*	0.01	-0.03	-1.96
Equity per share, USD	1.20	1.07	1.22
Equity per share after dilution, USD	1.20	1.07	1.21
Employees			
Average number of employees	24	6	14

*Dilution has not been considered if the loss per share will be lower.

Notes

Accounting principles

The interim report of Dome Energy Group (Dome Energy AB, Dome Energy Inc) has been prepared in accordance with the Annual Accounts Act and IAS 34. The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports. The same accounting principles were used as described in the Annual report 2013.

Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2013, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	Q1 2015		Q1 2014		FY 2014	
	Average	Period end	Average	Period end	Average	Period end
SEK/USD	8.2174	8.6232	6.5076	6.5068	7.2688	7.8117

Note 3 Depreciation and reversal of impairment

	Q1 2015	Q1 2014	FY 2014	Q4 2014	Q4 2013	FY 2014
	SEK Thousand			US\$ Thousand		
Depreciation	-	-	-100	-	-	-15
Depletion	-6,753	-1,262	-44,215	-822	-194	-6,174
Amortizations	-	-	-	-	-	-
Total depreciation and depletion	-6,753	-1,262	-44,316	-822	-194	-6,189

Cont. Note 3 Depreciation and reversal of impairment

	Q1 2015	Q1 2014	FY 2014	Q1 2015	Q1 2014	FY 2014
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Oil and gas assets						
Cost						
Opening value	774,246	161,194	161,194	100,244	23,711	24,740
Additions	8,650	19,569	583,091	1,003	3,886	75,504
Disposals	-	-	-	-497	-	-
Currency translation difference	66,685	-41	29,961	-	-	-
Closing value	849,581	180,722	774,246	100,750	27,598	100,244
Depletion						
Opening value	-87,791	-36,222	-36,222	-12,369	-5,386	-5,559
Currency translation effects		28	-7,253	-	-	-
Depletion	-6,753	-1,262	-44,316	-822	-194	-6,810
Closing value	-94,544	-37,456	-87,791	-13,191	-5,580	-12,369
Net book value	755,036	143,266	686,455	87,559	22,018	87,875

Note 4 Derivative instruments

Derivatives are initially recognized at fair-value on the date derivative contract is entered into and are subsequently re-measured at the fair value. Changes in the fair value of the groups existing derivatives are designated as fair value hedges and are recorded in the income statement.

	2015		2016		2017	
	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>
OIL HEDGES						
Asian swap commodities						
Brent	10,000	\$89.06				
WTI	20,500	\$82.74				
	15,000	\$58.10	12,000	\$62.90		
Collars						
WTI	46,000	\$85.00/\$98.26	69,600	\$85.00/\$93.51		

Cont. Note 4 Derivative instruments

	2015		2016		2017	
NATURAL GAS HEDGES	<i>MMBtu</i>	<i>Price/MMBtu</i>	<i>MMBtu</i>	<i>Price/MMBtu</i>	<i>MMBtu</i>	<i>Price/MMBtu</i>
Commodities forwards						
	54,000	\$4.115				
	90,000	\$4.150				
	130,685	\$3.960				
	130,685	\$4.020				
	130,685	\$4.195				
	128,000	\$3.665				
	70,000	\$3.840				
			770,000	\$3.840		
			30,000	\$4.015		
					330,000	4.015
Collars						
Henry Hub						
	54,000	\$3.750/\$4.430				

Note 5 Related party transactions

For the first three months, Håkan Gustafsson, Chairman of the Board, has through International Advisory Management AB (IAM) invoiced Dome Energy \$10.9' for consulting and directors fees. For the same period Kristian Lundkvist, Member of the Board, has through Middelborg AS invoiced Dome Energy \$7.4' for consulting and directors fees.

Financial Calender

Annual General Meeting	25 June 2015
Q2-report	31 August 2015
Q3-report	30 November 2015
Q4-report	29 February 2016

The Board of Directors and the CEO hereby certify that the year end report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, 31 May 2015

Paul Morch
CEO & Board Member

Håkan Gustafsson
Chairman of the Board

Kristian Lundkvist
Board Member

The information in this year end report is such that Dome Energy AB is required to disclose pursuant to the Securities Market Act and Financial Instrument Trading Act. Submitted for publication on 31 May 2015.

The interim report has not been subject to review by the auditors of the Company.

For further information please contact:

Susanna Helgesen, CFO
Phone: +46 708 27 86 36
US phone: +1 281 558 8585
E-mail: sh@domeenergy.com

Adress:

Dome Energy AB (publ)
Stureplan 4,
SE-114 35 Stockholm, Sweden
www.domeenergy.com

About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq OMX First North exchange in Sweden (Ticker: [DOME](http://www.domeenergy.com)). Remium Nordic AB is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore Oil & Gas reserves in the United States. For more information visit www.domeenergy.com.