



DOME ENERGY

Interim report

1 January – 30 June, 2019

FIRST HALF-YEAR

- ☸ Revenue from oil & gas production incl. realized derivatives of \$3,659' (4,615').
- ☸ Effect from unrealized derivatives -\$670' (-\$1,115').
- ☸ Gross result from production incl. realized hedges \$1,953' (2,030') with a margin of 53% (44%).
- ☸ EBITDA \$1,285' (-\$3,158').
- ☸ EBITDA for US operations adjusted for unrealized derivatives amounted to \$2 405' (-\$1 494').
- ☸ Net result of -\$1 072' (-\$6,182').
- ☸ Earnings per share -\$0.15 (-0.84).

SIGNIFICANT EVENTS DURING THE HALF-YEAR

- ☸ Mats Gabrielsson resigned from the Board of Directors on 27 March 2019.
- ☸ The Annual Shareholders meeting was held on June 19, 2019.
- ☸ Dome Energy received a debt forgiveness of \$827'.

SUBSEQUENT EVENTS AFTER CLOSING OF THE PERIOD

- ☸ No subsequent events after closing of the period.

FINANCIAL KEY RATIOS

USD Thousand	1st half 2019	1st half 2018	FY 2018
Revenues from oil and gas sales incl. realized derivatives	3 659	4 615	9 639
Value change in unrealized derivatives	-670	-1 115	940
Gross profit from oil & gas operations incl. realized derivatives	1 953	2 030	4 761
Gross margin, %	53%	44%	49%
EBITDA	1 285	-3 158	-1 591
EBITDA for the US oil operation (adjusted for unrealized derivatives)	2 405	-1 494	-1 446
EBIT	139	-5 346	-16 860
EBT	-877	-6 180	-17 887
Net result	-1 072	-6 182	-18 211
EPS (in US\$)	-0.15	-0.84	-2,57
Production (net boepd)	555	755	700

Letter to Shareholders

Dear Shareholders,

The first six months of 2019 were spent on selling assets, cutting costs and searching for refinancing of our current debt. Our EBITDA was again solid, especially considering sale of production, lower oil prices and no new wells that has come on production. We have not been able to close on any new credit facility, so our development capital has been limited. We participated in our first non-operated well in the Illinois Basin, with impressive results. New frac designs show that there is great potential for improvement for the total recoverable amount of oil per well, as this latest well is expected to outperform previous wells by 50%. We will use this and even further improvements in the next wells we drill and complete, and we are excited about the potential.

The market prices for oil and gas in the US continue to be volatile. Trade wars and geopolitical situations makes it difficult to predict what the future holds. We will continue to secure our prices by hedging the majority of our production. The volatility is also making it more difficult for us to refinance our current debt. We are discussing different possibilities, but have not been able to conclude a new line of credit. There is always a risk of a loan default and liquidation, but our board and management are positive that our efforts will obtain a new loan facility on favorable terms. Our target is now to have a facility in place by the end of the year, and make sure that development is ongoing by that time.

USD Thousand	Q2 2019	Q1 2019	Q4 2018	Q3 2018	Q2 2018	Q1 2018
<i>not translated to SEK and back as done in the group report</i>						
Oil sales	1 388	1 256	1 523	2 099	2 696	1 777
Gas sales	302	443	495	399	371	149
NLG sales	43	57	112	94	120	8
Total sales	1 733	1 756	2 130	2 592	3 187	1 934
Lease operating expenses	-870	-836	-1 212	-1 060	-1 229	-1 351
Exploration	-	-	-	-12	-1	-4
G&A expenses	-438	-512	-514	-448	-448	-506
US Operation profit (excl. derivatives, result of sold assets, other income and expenses)	425	408	404	1 072	1 509	73

DOME ENERGY INTERIM REPORT 1ST HALF-YEAR 2019

Production Gross (WI)	Q2 2019	Q1 2019	Q4 2018	Q3 2018	Q2 2018	Q1 2018
BOE period	62 555	69 588	79 260	78 793	107 963	70 594
BOE daily	687	773	862	856	1 183	753
Oil barrels	30 380	34 776	38 814	42 145	69 122	52 209
GAS mcf	172 542	185 328	205 413	194 238	194 625	87 492
NLG gallons	143 592	164 808	260 851	179 539	268 933	159 756

Production Net (NRI)	Q2 2019	Q1 2019	Q4 2018	Q3 2018	Q2 2018	Q1 2018
BOE period	47 617	52 757	59 494	59 301	82 690	54 028
BOE daily	523	586	647	644	909	600
Oil barrels	22 906	26 161	29 027	31 615	52 296	39 658
GAS mcf	132 882	141 917	154 844	146 832	153 164	68 876
NLG gallons	107 694	123 606	196 697	134 973	204 364	121 407

Yours sincerely,

Pål Mørch

President & Chief Executive Officer
Houston, USA, August 31, 2019

Operational and Financial Review

Revenue

During the first half year the Company produced a net of 100,374 barrels of oil equivalent (136,718) representing 555 barrels of oil equivalent per day (boepd) (755). Our quarterly gross production numbers were gross 773 boepd (753) for Q1 and 687 boepd (1,183) for Q2.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. Some of the produced gas is used to fuel production equipment hence not reported as production. In some wells this may be a high percentage of the total produced.

Net revenue after royalties from oil and gas sales amounted to \$3,489' (5,121') for the first half year. Realized value from hedges amounted to \$170' (-506'). Unrealized value from the hedge portfolio amounted to -\$670' (-1,115') and is a non-cash item.

EBITDA

Gross result, representing net revenue from oil and gas sales including realized hedges after production costs, amounted to \$1,953' (2,030') with a margin of 53% (44%) for the first half year. EBITDA amounted to \$1,285' (-3,158') for the first half year. EBITDA for our US operations excluding changes in value of the unrealized derivatives amounted to \$2,405' (-1,494').

Net result

Depreciation, depletion and reversed write-downs for the first half year amounted to -\$1,146' (-2,188'). The net financial items amounted to -\$1,016' (-833') for the first half year. During the first half year \$194 has been paid in corporate tax (0). The net result for the first half year amounted to -\$1,072' (-6,182').

Financial position and cash flow

As per June 30, 2019 cash and cash equivalents amounted to \$581'. Outstanding interest-bearing debt amounted to \$28,951'.

Financial Statements

Consolidated Income Statement in Summary

	Note	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
		<i>SEK Thousand</i>			<i>USD Thousand</i>		
Revenue from operations	3	32 467	42 915	85 548	3 489	5 121	9 842
Other income	3	14 258	3 367	6 155	1 532	402	708
Income from derivatives	3	-4 653	-13 584	6 406	-500	-1 621	737
Total revenues		42 072	32 698	98 109	4 521	3 902	11 287
Operational costs		-15 875	-21 663	-42 400	-1 706	-2 585	-4 878
Other external costs		-14 240	-37 504	-69 540	-1 530	-4 475	-8 000
EBITDA		11 957	-26 469	-13 831	1 285	-3 159	-1 591
Depreciation, depletion and write-down	4	-10 660	-18 336	-132 719	-1 146	-2 188	-15 269
EBIT		1 297	-44 805	-146 550	139	-5 347	-16 860
Financial income		4 565	3 596	12 801	491	429	1 473
Financial expenses		-14 021	-10 578	-21 727	-1 507	-1 262	-2 500
Total financial items		-9 456	-6 982	-8 926	-1 016	-833	-1 027
EBT		-8 159	-51 787	-155 476	-877	-6 180	-17 887
Tax		-1 815	-17	-2 816	-195	-2	-324
Result for the period		-9 974	-51 804	-158 292	-1 072	-6 182	-18 211
Result attributable to:							
Owners of the Parent Company		-9 974	-51 804	-158 292	-1 072	-6 182	-18 211
Total result for the period		-9 974	-51 804	-158 292	-1 072	-6 182	-18 211
Result per share							
Earnings per share, USD/SEK		-1,35	-7,02	-22,37	-0,15	-0,84	-2,57
Earnings per share (after dilution), USD/SEK*		-1,35	-7,02	-22,37	-0,15	-0,84	-2,57
Numbers of shares							
Number of shares outstanding		7 381 729	7 381 729	7 381 729	7 381 729	7 381 729	7 381 729
Number of shares outstanding (after dilution)		7 381 729	7 381 729	7 381 729	7 381 729	7 381 729	7 381 729
Weighted number of shares		7 381 729	7 381 729	7 075 913	7 381 729	7 381 729	7 075 913
Weighted number of shares (after dilution)		7 381 729	7 381 729	7 075 913	7 381 729	7 381 729	7 075 913
Average number of shares		7 381 729	7 381 729	6 083 791	7 381 729	7 381 729	6 083 791
Average number of shares (after dilution)		7 381 729	7 381 729	6 083 791	7 381 729	7 381 729	6 083 791

*Dilution has not been considered if the loss per share would be lower.

Consolidated Statement of Comprehensive Income in Summary

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Result for the period	-9 974	-51 804	-158 292	-1 072	-6 182	-18 211
Other comprehensive result						
Currency translation differences	1 613	14 331	12 869	173	1 710	1 481
<i>Other comprehensive income, net of tax</i>	1 613	14 331	12 869	173	1 710	1 481
Total comprehensive income	-8 361	-37 473	-145 423	-898	-4 472	-16 730
Attributable to:						
Owners of the Parent Company	-8 361	-37 473	-145 423	-898	-4 472	-16 730
Total comprehensive result for the period	-8 361	-37 473	-145 423	-898	-4 472	-16 730

Consolidated Balance Sheet in Summary

	Note	2019-06-30	2018-06-30	2018-12-31	2019-06-30	2018-06-30	2018-12-31
		<i>SEK Thousand</i>			<i>USD Thousand</i>		
ASSETS							
Non-current assets							
Oil and gas assets		366 221	489 368	364 252	39 501	54 618	40 603
Right of use-assets		919	–	–	99	–	–
Other tangible fixed assets		5 173	5 161	5 750	558	576	641
Financial assets	5	–	–	–	–	–	–
Other non-current assets		9 123	11 456	9 375	984	1 279	1 045
Total non-current assets		381 436	505 985	379 377	41 142	56 472	42 289
Current assets							
Receivables and pre-paid expenses		12 818	13 472	20 387	1 383	1 504	2 273
Cash and cash equivalents		5 384	5 230	9 448	581	584	1 053
Total current assets		18 202	18 702	29 835	1 963	2 087	3 326
TOTAL ASSETS		399 638	524 687	409 212	43 105	58 559	45 615
EQUITY AND LIABILITIES							
Total equity		27 636	144 092	35 995	2 981	16 082	4 012
LIABILITIES							
Non-current liabilities							
Non-current interest bearing debt	6	38 800	–	33 280	4 185	–	3 710
Lease liabilities		593	–	–	64	–	–
Non-current non-interest bearing debt	5	575	1 846	–	62	206	–
Provisions		31 495	42 058	31 650	3 397	4 694	3 528
Total non-current liabilities		71 463	43 904	64 930	7 708	4 900	7 238
Current liabilities							
Current interest bearing debt	6	228 713	245 557	237 749	24 669	27 406	26 502
Lease liabilities		306	–	–	33	–	–
Accounts payable and other liabilities	5	71 520	91 134	70 538	7 714	10 171	7 863
Total current liabilities		300 539	336 691	308 287	32 416	37 578	34 365
TOTAL EQUITY AND LIABILITIES		399 638	524 687	409 212	43 105	58 559	45 615

Consolidated Statement of Changes in Equity in Summary

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Opening balance	35 995	111 606	111 606	4 012	13 557	13 557
Net result	-9 974	-51 804	-158 292	-1 072	-6 182	-18 211
Other comprehensive income	1 613	14 331	12 869	173	1 710	1 481
Total comprehensive income	-8 361	-37 473	-145 423	-898	-4 472	-16 730
Issue of new shares	–	70 090	70 090	–	7 823	7 813
Cost of new issues	–	-132	-279	–	-15	-31
Currency translation differences	–	–	–	-133	-812	-596
Closing balance	27 636	144 091	35 995	2 981	16 081	4 012
Attributable to:						
Owners of the Parent Company	27 636	144 091	35 995	2 981	16 081	4 012
Total equity	27 636	144 091	35 995	2 981	16 081	4 012

Consolidated Statement of Cash Flow in Summary

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Cash flow from operating activities before changes in working capital	-5 667	-1 823	-4 518	-676	-218	-520
Changes in working capital	1 803	15 443	12 460	215	1 843	1 433
Cash flow from operating activities	-3 864	13 620	7 942	-461	1 625	914
Cash flow from investing activities	2 820	-15 321	-30 199	337	-1 828	-3 474
Cash flow from financing activities	-3 260	1 479	26 257	-389	176	3 021
Cash flow for the period	-4 304	-222	4 000	-514	-26	460
Cash and cash equivalents at the beginning of period	9 448	5 170	5 170	1 053	628	628
Exchange rate differences in cash and cash equivalents	240	282	278	42	-18	-35
Cash and cash equivalents at the end of period	5 384	5 230	9 448	581	584	1 053

Parent Company Income Statement in Summary

	Note	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
		<i>SEK Thousand</i>			<i>USD Thousand</i>		
Revenue from operations		96	543	1 083	10	65	125
Other income		39	15	18	4	2	2
Total revenues		135	558	1 101	15	67	127
Other external costs		-4 323	-5 163	-10 534	-465	-616	-1 212
EBITDA		-4 188	-4 605	-9 433	-450	-550	-1 085
EBIT		-4 188	-4 605	-9 433	-450	-550	-1 085
Result from investments		-42	–	-1 132	-5	–	-130
Financial income		–	2 329	2 283	–	278	263
Financial income from associates		1 520	1 316	1 955	163	157	225
Financial expenses		-2 334	-2 114	-3 073	-251	-252	-354
Total financial items		-856	1 531	33	-92	183	4
EBT		-5 044	-3 074	-9 400	-542	-367	-1 081
Tax		–	–	–	–	–	–
Result for the period		-5 044	-3 074	-9 400	-542	-367	-1 081

Parent Company Statement of Comprehensive Income in Summary

		1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
		<i>SEK Thousand</i>			<i>USD Thousand</i>		
Result for the period		-5 044	-3 074	-9 400	-542	-367	-1 081
Other comprehensive income, net of tax		–	–	–	–	–	–
Total comprehensive income		-5 044	-3 074	-9 400	-542	-367	-1 081
Attributable to:							
Owners of the Parent Company		-5 044	-3 074	-9 400	-542	-367	-1 081
Total comprehensive result for the period		-5 044	-3 074	-9 400	-542	-367	-1 081

Parent Company Balance Sheet in Summary

	2019-06-30	2018-06-30	2018-12-31	2019-06-30	2018-06-30	2018-12-31
Note						
	SEK Thousand			USD Thousand		
ASSETS						
Non-current assets						
Shares in subsidiaries	239 253	239 253	239 253	25 806	26 703	26 670
Financial non-current assets	33 757	2 650	30 266	3 641	296	3 374
Total non-current assets	273 010	241 903	269 519	29 447	26 998	30 043
Current assets						
Receivables and pre-paid expenses	1 728	283	1 816	186	32	202
Cash and cash equivalents	2 371	1 216	2 719	256	136	303
Total current assets	4 099	1 499	4 535	442	167	506
TOTAL ASSETS	277 109	243 402	274 054	29 889	27 166	30 549
EQUITY AND LIABILITIES						
Total equity	209 925	221 441	214 968	22 642	24 715	23 963
Liabilities						
Long term debt	49 008	3 855	40 474	5 286	430	4 512
Short term debt	5 18 176	18 106	18 612	1 960	2 021	2 075
Total liabilities	67 184	21 961	59 086	7 246	2 451	6 586
TOTAL EQUITY AND LIABILITIES	277 109	243 402	274 054	29 889	27 166	30 549

Parent Company Statement of Changes in Equity in Summary

	2019-06-30	2018-06-30	2018-12-31	2019-06-30	2018-06-30	2018-12-31
	SEK Thousand			USD Thousand		
Opening balance	214 968	154 557	154 557	23 962	18 775	18 775
Net result	-5 044	-3 074	-9 400	-542	-2 645	-1 081
Other comprehensive income	-	-	-	-778	777	-1 513
Total comprehensive income	-5 044	-3 074	-9 400	-1 320	-1 868	-2 594
Issue of new shares	-	70 090	70 090	-	7 823	7 813
Cost of new issues	-	-132	-279	-	-15	-31
Closing balance	209 924	221 441	214 968	22 642	24 714	23 962

Key ratios for the Group

<i>Amounts in TUSD unless otherwise stated</i>	1st half 2019	1st half 2018	FY 2018
Result			
Revenues from operations	3 489	5 121	9 842
Other income	1 532	402	708
Increase in revenues from operations, %	-24%	30%	27%
EBITDA	1 285	-3 158	-1 591
Net result	-1 072	-6 182	-18 211
Return ratios			
Return on equity, %	neg.	neg.	neg.
Return on capital, %	neg.	neg.	neg.
Financial position			
Equity, %	7%	27%	9%
Total assets	43 105	58 559	45 615
Equity	2 981	16 082	4 012
Per share			
Number of shares outstanding	7 381 729	7 381 729	7 381 729
Number of shares outstanding (after dilution)	7 381 729	7 381 729	7 381 729
Weighted number of shares	7 381 729	7 381 729	7 075 913
Weighted number of shares (after dilution)	7 381 729	7 381 729	7 075 913
Average number of shares	7 381 729	7 381 729	6 083 791
Average number of shares (after dilution)	7 381 729	7 381 729	6 083 791
Earnings per share, USD	-0,15	-0,84	-2,57
Earnings per share after dilution, USD*	-0,15	-0,84	-2,57
Equity per share, USD	0,40	2,18	0,54
Equity per share after dilution, USD	0,40	2,18	0,54
Employees			
Average number of employees	9	13	12

* Dilution has not been considered if the loss per share will be lower.

Notes

Accounting principles

The interim report of Dome Energy Group has been prepared in accordance with International Financial Reporting Standards (IFRS), and the Annual Accounts Act, IAS 34 and RFR 1.

IFRS 16 *Leases* is effective as of January 1st 2019, and replaces IAS 17. IFRS 16 requires that the assets and liabilities attributable to all leases, with the exception of agreements shorter than 12 months and/or smaller amounts, is recognized in the balance sheet. Dome Energy Group lease a location for the business in US, apart from that, the existence of leases are currently limited to assets of lower value or shorter rental periods. As of January 1st 2019, \$115k was recognized as an right of use-assets and a liability for right of use-assets in the balance sheet. These are presented on separate rows in the Groups' balance sheet. Depreciation is charged on a straight line basis for the right of use-asset. The liability decreases with lease payments and increases with interest, which is charged to the P&L monthly.

The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports and RFR 2. The same accounting principles were used as described in the Annual report 2018.

Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2018, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	1st half 2019		1st half 2018		FY 2018	
	Average	Period end	Average	Period end	Average	Period end
SEK/USD	9.3055	9.2713	8.3802	8.9599	8.6921	8.9710

Note 3 Revenue from operations, other income and derivatives

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Oil – Operated*	22 063	31 158	57 594	2 371	3 718	6 626
Oil - Non-Operated*	2 540	6 327	12 769	273	755	1 469
Total Revenues from Oil	24 604	37 485	70 363	2 644	4 473	8 095
Gas – Operated*	1 405	1 358	2 868	151	162	330
Gas - Non-Operated*	5 527	3 000	9 414	594	358	1 083
Total Revenues from Gas	6 933	4 358	12 282	745	520	1 413
NGL	931	1 073	2 903	100	128	334
Total revenue from operations	32 467	42 915	85 548	3 489	5 121	9 842
Gain on sales of assets	2 038	2 673	4 947	219	319	569
Debt forgiveness	7 696	-	-	827	-	-
Other income	4 524	694	1 208	486	83	139
Total other income	14 258	3 367	6 155	1 532	402	708

*"operated" = operating wells that are the responsibility of Dome's operations,

"non-operated" = Dome is part owner in wells where operations and responsibility is with the other party.

Cont. Note 3 Revenue from operations, other income and derivatives

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Income from derivatives						
Realized						
WTI	1 191	-4 358	-1 234	128	-520	-142
Gas	391	117	-530	42	14	-61
Total realized income from derivatives	1 582	-4 240	-1 764	170	-506	-203
Unrealized						
WTI	-5 081	-9 403	7 093	-546	-1 122	816
Gas	-1 154	59	1 078	-127	7	124
Total unrealized income from derivatives	-6 235	-9 344	8 171	-670	-1 115	940
Total income from derivatives	-4 653	-13 584	6 406	-500	-1 621	737

Note 4 Depreciation, depletion and write down

	1st half 2019	1st half 2018	FY 2018	1st half 2019	1st half 2018	FY 2018
	<i>SEK Thousand</i>			<i>USD Thousand</i>		
Depreciation	-907	-453	-1 840	-98	-54	-212
Depletion	-8 273	-15 746	-23 204	-889	-1 879	-2 670
Accretion expense due to ARO	-1 480	-2 137	-5 157	-159	-255	-593
Write-down due to impairment	-	-	-111 526	-	-	-12 831
Reversal of write-down	-	-	9 007	-	-	1 036
Total depreciation and depletion	-10 660	-18 336	-132 719	-1 146	-2 188	-15 269

Note 5 Derivative instruments

Derivatives are initially recognized at fair-value on the date derivative contract is entered into and are subsequently re-measured at the fair value. Changes in the fair value of the groups existing derivatives are designated as fair value hedges and are recorded in the income statement.

Oil and gas hedges

OIL HEDGES	2019		2020	
	Barrels	Price/barrel	Barrels	Price/barrel
Futures				
WTI	28 000	\$55.48	36 000	\$58.00
WTI	18 000	\$48.00	36 000	\$62.75
WTI	18 000	\$58.00		
WTI	10 000	\$55.00		
Collars				
WTI	-	-	-	-
NATURAL GAS HEDGES	MMBtu	Price/MMBtu	MMBtu	Price/MMBtu
Commodities forwards	-	-	-	-

Warrants

At the extraordinary shareholders meeting on February 1, 2018 it was decided to issue 129,793,793 shares warrants to Kvalitena AB, Bustein AS and two companies under the control of Petter Hagland; Petrus AS and Range Ventures LLC. Each warrant entitles its holder to subscribe for one (1) share in the Company at a subscription price of SEK 0.75 during the period from the date of subscription up to and including 30 august 2019. After the reversed split in July 2018, 50 warrants entitle subscription of one share at a subscription price of SEK 37.50.

The warrants' fair value, calculated with the Black & Scholes valuation model, has been estimated at 0.11 SEK on February 1, 2018. The warrants comprise a derivative instrument, re-measured at fair value over the income statement at each reporting date. At subscription, the recorded value of each warrant times the number of warrants subscribed, are set of against equity. No warrants have been converted during the first half of 2019. As of June 30, 2019 the recorded value is TSEK 0.

Note 6 Current interest-bearing debt

Total debt per June 30, 2019 to Mutual of Omaha Bank is \$24,900'. According to IFRS the debt has to be stated as current debt since the covenants with the bank was broken at the balance sheet date.

Note 7 Related party transactions

During the first half year, Håkan Gustafsson, Chairman of the Board, has not been reimbursed for any directors' fees but a provision of \$11' has been made for the first half year. Petter Hagland, Member of the Board, has not been reimbursed for any directors' fees but a provision of \$9' has been made for the first half year. Mats Gabrielsson, Member of the Board until 27th of March 2019, has not been reimbursed for any directors' fees but a provision of \$4' has been made for the first half year. Knut Pousette, Member of the Board, has not been reimbursed for any directors' fees but a provision of \$9' has been made for the first half year.

Petrus AS, a company under control of Petter Hagland, has received interest of \$22' and a provision of \$22 has been made for the first half year.

Bustein AS, a company under control of Petter Hagland, has not received any interest but a provision of \$10 has been made for the first half year.

Kvalitena AB (publ) with Knut Pousette as Vice President has received interest of \$32' and a provision of \$33 has been made for the first half year.

Trention AB (publ) with Mats Gabrielsson as main owner, has received interest of \$67' for the first half year.

Financial Calendar

Interim Report Jul-Dec 2019	March 31, 2019
Annual report for 2019	May 29, 2020
Annual General Meeting	June 19, 2020

All reports will be available on the company website or by contact with the company offices.

The Board of Directors and the CEO hereby certify that the report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, August 31, 2019

Pål Mørch CEO & Board Member	Håkan Gustafsson Chairman of the Board
Petter Hagland Board Member	Knut Pousette Board Member

The interim report has not been subject to review by the auditors of the Company.

For further information, please contact:

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www.domeenergy.com

The information was publicized, by the above contact person August 31, 2019, 08.30 CET.

About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq First North exchange in Sweden (Ticker: [DOME](#)). Mangold Fondkommission AB, phone: +46 8 503 01 550, CA@mangold.se, is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore oil and gas reserves in the United States. For more information visit www.domeenergy.com.